



# Fact Sheet

## Climate Protection Program: Comparison

This fact sheet is a plain language explanation of some differences between the previous Climate Protection Program, adopted by the Environmental Quality Commission in 2021 but invalidated by the Oregon Court of Appeals in 2023, and the current Climate Protection Program. This explanation is provided for information purposes only. See Oregon Administrative Rules [\(OAR\) chapter 340, division 273](#) for the Climate Protection Program rules.

### Climate Protection Program

The Climate Protection Program set an enforceable declining cap on greenhouse gas emissions from fossil fuels used throughout Oregon, including diesel, gasoline, and natural gas.

The program is designed to reduce these emissions by 50% by 2035 and 90% by 2050. In addition to significantly reducing climate pollution, the Climate Protection Program:

- Supports reductions in other types of air pollution.
- Improves public health in Oregon communities, particularly environmental justice communities most impacted by pollution and climate change.
- Prioritizes equity by promoting benefits and alleviating burdens for environmental justice communities
- Provides regulated parties with compliance flexibility options to manage their costs.
- Supports a strong economy.

The Environmental Quality Commission adopted the Climate Protection Program at the Commission’s November 2024 meeting, reestablishing a cornerstone program for meeting Oregon’s climate goals.

## What’s different in the current Climate Protection Program?

	Is there a change from previous CPP?	Why?
<b>Significant greenhouse gas reductions in Oregon</b>	No change. Overall, the program is designed to reduce emissions 50% by 2035 and 90% by 2050.	Keeps Oregon on track to achieve meaningful emission reductions.
<b>Monitoring natural gas utility rates</b>	Yes. In addition to monitoring relative changes in fuel prices in neighboring states for gasoline, diesel and propane, DEQ will request information from the Oregon Public Utility Commission on natural gas rates to	DEQ is committed to working with the Oregon Public Utility Commission to evaluate and mitigate any potentially significant increases in customer bills due to utility compliance costs for the CPP.

### Translation or other formats

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	<b>Is there a change from previous CPP?</b>	<b>Why?</b>
	<p>determine what might be attributable to costs to comply with CPP.</p> <p>DEQ will request this information at least once a compliance period. Based on information from PUC, if DEQ was to determine customer rates increased or will increase significantly due to CPP, when compared over a similar timeframe to neighboring states with programs limiting emissions from natural gas, DEQ would recommend changes to the EQC.</p>	
<b>Community Climate Investments</b>	<p>The CCI program remains focused on providing benefits for environmental justice communities across Oregon. DEQ has included additional language to further ensure federally recognized Tribes and Tribal communities benefit from CCI projects.</p> <p>As approved by the Legislature in 2023, a 4.5% fee on CCIs goes towards DEQ program administration and oversight.</p> <p>DEQ added additional language to clarify eligible projects for CCIs, which are actions that reduce anthropogenic greenhouse gas emissions in Oregon in the transportation, residential, industrial and commercial sectors.</p>	<p>The CCI program continues to focus on enabling all Oregon communities can benefit from a clean energy transition.</p> <p>These changes better align with program objectives, particularly supporting benefits for environmental justice communities.</p> <p>The fee will increase DEQ's ability for oversight of CCI funds and their use, improving transparency and accountability of CCI investments, their effects, and program efficiency.</p>
<b>Energy-intensive trade-exposed industries / direct natural gas sources</b>	<p>Yes. These are new types of regulated facilities. EITE sources are independently responsible for complying with CPP because they are significant users of natural gas and are exposed to competition outside the state. EITE sources are regulated for all emissions from natural gas, including emissions from gas supplied by natural gas utilities. These sources are also regulated for process emissions and emissions from solid fuels.</p> <p>DNG sources are also significant sources of emissions and are also regulated for process emissions, solid fuels and any emissions from natural gas provided by an entity other than a utility.</p>	<p>These sources have more resources and are expected to have more options for reducing emissions if directly regulated.</p> <p>Direct regulation allows DEQ to consider options for better preventing potential leakage. Leakage means the relocation of emissions and businesses outside of Oregon to places without comparable emission reduction programs.</p>

	<b>Is there a change from previous CPP?</b>	<b>Why?</b>
	These sources are exempt from compliance obligations for the first compliance period, 2025-2027. DEQ will use that time to develop carbon emissions intensity targets to regulate these sources. Carbon emissions intensity targets would calculate the number of greenhouse gas emissions emitted per unit of product for each facility.	
<b>Best available emissions reduction approach</b>	Yes. DEQ is no longer implementing a site-specific, best available emission reduction approach to regulate industrial emissions not regulated under the cap. Instead, all emissions under the program will be regulated under the cap.	All emissions will be regulated under the declining emissions cap.  DEQ also determined that while the BAER approach allowed for production growth to be considered in the regulation of these sources, the direct regulation of EITE and DNG sources will better reduce potential leakage, while maintaining significant emissions reductions.
<b>Compliance periods</b>	Yes. Compliance periods are now two years except for the first compliance period which is three years.	Multi-year compliance periods are important for compliance flexibility and cost containment. However, a shorter two-year compliance period provides better incentives for, and more regulatory certainty to achieve, emission reductions and can aid in establishing a robust compliance instruments market.  DEQ is using an initial three-year compliance period to provide more flexibility to regulated entities at program start and to allow for more time and new resources to develop the carbon emission intensity targets for EITE and DNG sources.

## More Information

Visit the [Climate Protection Program web page](#).

## Non-discrimination statement

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