

COLUMBIA COUNTY
Land Development Services



ST. HELENS, OR 97051

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Direct (503) 397-1501
columbiacountyor.gov

December 16, 2022

Applicant: NEXT Advanced Renewable Fuels Oregon, LLC
Project Name: NEXT Renewable Fuels Oregon, LLC
Columbia County Land Development Services LUC 23-17, #192-22-000362-PLNG
DR 21-03 & V 21-05
BOC Order 12-2022

Re: DEQ LUCS Form, Section 2 Additional Comments

The attached final order refers to the design of the facility as submitted and approved for DR 21-03 & V 21-05, and if any substantial changes were to occur prior to building permit issuance, a modification of prior approval may be necessary.

Respectfully,

Suzie Dahl
Land Development Services Director
Columbia County Oregon

LUC 23-17
 8422-W-W/100
 DR 21-03
 BCC order 12-2022



State of Oregon Department of Environmental Quality
Land Use Compatibility Statement

What is a Land Use Compatibility Statement?

A LUCS is a form developed by DEQ to determine whether a DEQ permit or approval will be consistent with local government comprehensive plans and land use regulations.

Why is a LUCS required?

DEQ and other state agencies with permitting or approval activities that affect land use are required by Oregon law to be consistent with local comprehensive plans and have a process for determining consistency. DEQ activities affecting land use and the requirement for a LUCS may be found in Oregon Administrative Rules (OAR) Chapter 340, Division 18.

When is a LUCS required?

A LUCS is required for nearly all DEQ permits and certain approvals of plans or related activities that affect land use prior to issuance of a DEQ permit or approval. These permits and activities are listed in section 1.D on p. 2 of this form. A single LUCS can be used if more than one DEQ permit or approval is being applied for concurrently.

Permit modifications or renewals also require a LUCS when any of the following applies:

1. Physical expansion on the property or proposed use of additional land;
2. Alterations, expansions, improvements or changes in method or type of disposal at a solid waste disposal site as described in OAR 340-093-0070(4)(b);
3. A significant increase in discharges to water;
4. A relocation of an outfall outside of the source property; or
5. Any physical change or change of operation of an air pollutant source that results in a net significant emission rate increase as defined in OAR 340-200-0020.

How to complete a LUCS:

Step	Who does it?	What happens?
1	Applicant	Applicant completes Section 1 of the LUCS and submits it to the appropriate city or county planning office.
2	City or County Planning Office	City or county planning office completes Section 2 of the LUCS to indicate whether the activity or use is compatible with the acknowledged comprehensive plan and land use regulations, attaches written findings supporting the decision of compatibility, and returns the signed and dated LUCS to the applicant.
3	Applicant	Applicant submits the completed LUCS and any supporting information provided by the city or county to DEQ along with the DEQ permit application or approval request.

Where to get help:

For questions about the LUCS process, contact the DEQ staff responsible for processing the permit or approval. DEQ staff may be reached at 1-800-452-4011 (toll-free, inside Oregon) or 503-229-5630. For general questions, please contact DEQ land use staff listed on our [Land Use Compatibility Statement page](#) online.

Cultural resources protection laws:

Applicants involved in ground-disturbing activities should be aware of federal and state cultural resources protection laws. ORS 358.920 prohibits the excavation, injury, destruction, or alteration of an archeological site or object or removal of archeological objects from public and private lands without an archeological permit issued by the State Historic Preservation Office. 16 USC 470, Section 106, National Historic Preservation Act of 1966 requires a federal agency, prior to any undertaking, to take into account the effect of the undertaking that is included on or eligible for inclusion in the National Register. For further information, contact the State Historic Preservation Office at 503-378-4168, ext. 232.

192.22 - 000362 Phng

LUC. 23 17

8422-00-00100
DR 21-03

Land Use Compatibility Statement

F BUC ORDER 12-2022

Section 1 - To be completed by the applicant

1A. Applicant Name: NEXT Advanced Renewable Fuels Oregon, LLC	1B. Project Name: NEXT Renewable Fuels Oregon, LLC
Contact Name: Gene Cotten	Physical Address:
Mailing Address: 11767 Katy Freeway, Suite 705	City, State, Zip:
City, State, Zip: Houston, TX 77079	Tax Lot #: 200, 300 (Sec. 16)/ 700 (Sec. 21)/ 100, 200, 300, 1100 (Sec. 22)
Telephone: 661 201-2653	Township: 8N Range: 4W Section: 16, 21, 22
Tax Account #: 28451, 28453, 28061, 28062, 435396, 435397	Latitude: 46.1643310
	Longitude: -123.1681526

1C. Describe the project, include the type of development, business, or facility and services or products provided (attach additional information if necessary):

NEXT Renewable Fuels, Inc. is proposing to construct a renewable diesel, renewable naphtha, and jet fuel manufacturing facility in Clatskanie, Oregon (proposed facility). The proposed facility will receive and process raw oil feedstocks including vegetable oils and animal fats, in order to produce renewable fuel products. Renewable fuel products will be delivered to offsite customers by pipelines, trucks, and railcars, pending market conditions.

1D. Check the type of DEQ permit(s) or approval(s) being applied for at this time

- | | |
|-----------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <input type="checkbox"/> Air Quality Notice of Construction | <input type="checkbox"/> Clean Water State Revolving Fund Loan Request |
| <input checked="" type="checkbox"/> Air Contaminant Discharge Permit | <input type="checkbox"/> Wastewater/Sewer Construction Plan/ Specifications (includes review of plan changes that require use of new land) |
| <input type="checkbox"/> Air Quality Title V Permit | <input type="checkbox"/> Water Quality NPDES Individual Permit |
| <input type="checkbox"/> Air Quality Indirect Source Permit | <input type="checkbox"/> Water Quality WPCF Individual Permit (for onsite construction-installation permits use the DEQ Onsite LUCS form) |
| <input type="checkbox"/> Parking/Traffic Circulation Plan | <input type="checkbox"/> Water Quality NPDES Stormwater General Permit (1200-A, 1200-C, 1200-CA, 1200-COLS, and 1200-Z) |
| <input type="checkbox"/> Solid Waste Land Disposal Site Permit | <input type="checkbox"/> Water Quality General Permit (all general permits, except 600, 700-PM, 1700-A, and 1700-B when they are mobile) |
| <input type="checkbox"/> Solid Waste Treatment Facility Permit | <input type="checkbox"/> Water Quality 401 Certification for federal permit or license |
| <input type="checkbox"/> Solid Waste Composting Facility Permit (includes Anaerobic Digester) | |
| <input type="checkbox"/> Conversion Technology Facility Permit | |
| <input type="checkbox"/> Solid Waste Letter Authorization Permit | |
| <input type="checkbox"/> Solid Waste Material Recovery Facility Permit | |
| <input type="checkbox"/> Solid Waste Energy Recovery Facility Permit | |
| <input type="checkbox"/> Solid Waste Transfer Station Permit | |
| <input type="checkbox"/> Waste Tire Storage Site Permit | |
| <input type="checkbox"/> Pollution Control Bond Request | |
| <input type="checkbox"/> Hazardous Waste Treatment, Storage or Disposal Permit | |

This application is for: Permit Renewal New Permit Permit Modification Other:

Section 2 – To be completed by city or county planning official

Applicant name: **NEXT Advanced Renewable Fuels Oregon, LLC** Project name: **NEXT Renewable Fuels Oregon, LLC**

Instructions: Written findings of fact for all local decisions are required; written findings from previous actions are acceptable. For uses allowed outright by the acknowledged comprehensive plan, DEQ will accept written findings in the form of a reference to the specific plan policies, criteria, or standards that were relied upon in rendering the decision with an indication of why the decision is justified based on the plan policies, criteria, or standards.

2A. The project proposal is located: Inside city limits Inside UGB Outside UGB

2B. Name of the city or county that has land use jurisdiction (the legal entity responsible for land use decisions for the subject property or land use): **COLUMBIA COUNTY**

2C. This project is not within the jurisdiction of any other land use, zoning, or planning entity
 This project is also within the jurisdiction of the following land use, zoning, or planning entity _____

2D. Is the activity allowed under Measure 49 (2007)? No, Measure 49 is not applicable Yes, if yes, then check one:

Express; approved by DLCDC order #:

Conditional; approved by DLCDC order #:

Vested; approved by local government decision or court judgment docket or order #:

2E. Is the activity a composting facility?
 No Yes; Senate Bill 462 (2013) notification requirements have been met.

2F. Is the activity or use compatible with your acknowledged comprehensive plan as required by OAR 660-031? Please complete this form to address the activity or use for which the applicant is seeking approval (see 1.C on the previous page). If the activity or use is to occur in multiple phases, please ensure that your approval addresses the phases described in 1C. For example, if the applicant's project is described in 1C. as a subdivision and the LUCS indicates that only clearing and grading are allowed outright but does not indicate whether the subdivision is approved, DEQ will delay permit issuance until approval for the subdivision is obtained from the local planning official.

The activity or use is specifically exempt by the acknowledged comprehensive plan; explain:

Yes, the activity or use is pre-existing nonconforming use allowed outright by (provide reference for local ordinance):

Yes, the activity or use is allowed outright by (provide reference for local ordinance):

Yes, the activity or use received preliminary approval that includes requirements to fully comply with local requirements; findings are attached.

Yes, the activity or use is allowed; findings are attached.

No, see 2D. above, activity or use allowed under Measure 49; findings are attached.

No, (complete below or attach findings for noncompliance and identify requirements the applicant must comply with before compatibility can be determined):
 Relevant specific plan policies, criteria, or standards:

Provide the reasons for the decision:

See attached findings and conditions of approval for DR 21-03 and V 21-05 (Final Order 12-2022), for the Renewable Diesel Facility only.

Additional comments (attach additional information as needed): *see attached additional comments*

Final Order 12-2022 approved land use permits for the facility within the RIPD Zone and does not pertain to PA-80 zoned land.

Planning Official Signature: *S Dahl* Title: *Columbia County Land Development Services Director*

Print Name: *Suzie Dahl* Telephone #: *503-397-1501* Date: *12/16/22*

If necessary, depending upon city/county agreement on jurisdiction outside city limits but within UGB:

Planning Official Signature: _____ Title: _____
 Print Name: _____ Telephone #: _____ Date: _____



Alternative formats

DEQ can provide documents in an alternate format or in a language other than English upon request. Call DEQ at 800-452-4011 or email deqinfo@deq.state.or.us.

BEFORE THE BOARD OF COUNTY COMMISSIONERS

FOR COLUMBIA COUNTY, OREGON

In the Matter of the Application by NEXT)
Renewable Fuels Oregon, LLC for a Use)
Permitted Under Prescribed Conditions, Site) FINAL ORDER NO. 12-2022
Design Review and Variance for a Renewable)
Diesel Production Facility at Port Westward (DR)
21-03; V 21-05)

WHEREAS, on January 19, 2021, NEXT Renewable Fuels Oregon, LLC (hereinafter, the "Applicant" or "applicant"), submitted an application for a Use Permitted Under Prescribed Conditions in the Resource Industrial - Planned Development (RIPD) Zone and a Site Design Review for a proposed renewable diesel production facility and a Variance to buffering and screening requirements for the development; and

WHEREAS, the proposed site, which is approximately 150 acres, is located in the RIPD Zone in the Port Westward Industrial Park, near Clatskanie, Oregon, and identified as Tax Map ID Numbers 8422-00-00100, 8422-00-00200, 8422-00-01100, 8421-00-00700, 8416-00-00200, 8416-00-00300 and 8422-00-00300; and

WHEREAS, County planning staff deemed the application incomplete on February 17, 2021, and on July 13, 2021, the Applicant submitted revised application materials to address some of the outstanding items identified in the County's incompleteness letter. The Applicant also requested that the County deem the application complete in accordance with ORS 215.427; and

WHEREAS, staff consequently deemed the application complete on July 15, 2021, and proceeded with processing the application; and

WHEREAS, staff transitions and multiple revisions of application materials resulted in a lengthier review of the application, and in order to comply with statutory review timeframes, the Board of County Commissioners (hereinafter, the "Board") took original jurisdiction over the application on October 20, 2021, in accordance with Sections 1603 and 1612 of the Columbia County Zoning Ordinance and Section 11 of the Columbia County Planning Commission Ordinance (Ordinance No. 91-2, as amended); and

WHEREAS, the Applicant submitted revised application materials on December 14, 2021, to address critical issues raised by staff; and

WHEREAS, following proper notice by publication in the *Clatskanie Chief* and the *Chronicle* on December 29, 2021, and the *Spotlight* on December 31, 2021, and notice by mailing to those entitled on December 23, 2021, the Board held a hearing on the application on January 19, 2022, at which time the Board admitted all written evidence submitted prior to the hearing; and

WHEREAS, at the conclusion of the hearing, the Board left the record open for seven days (until January 26, 2022) for new written testimony and evidence, followed by seven days (until February 2, 2022) for written testimony and evidence in rebuttal, and then seven days (until February 9, 2022) for the Applicant's final argument; and

WHEREAS, the Board continued its deliberations to February 9, 2022, at which time the Board admitted all written evidence and testimony received during the open record period, except for comments by Jan Bays, Barbara Green, Helen Shaw, Mark Uhart, and Sandra Moilanen, which were submitted during the rebuttal period but did not contain rebuttal evidence or testimony. The Board also admitted the Applicant's final argument, which was submitted on February 7, 2022; and

WHEREAS, staff then presented a revised recommendation addressing issues raised at the hearing and during the open record period; and

WHEREAS, following its deliberations, the Board voted to tentatively approve Application DR 21-03 and V 21-05, subject to conditions, as presented in staff's revised recommendation;

NOW, THEREFORE, IT IS HEREBY ORDERED as follows:

A. The Board of County Commissioners adopts the following as findings in support of its decision:

1. The Supplemental Findings of Fact and Conclusions of Law, attached hereto as Exhibit A and incorporated herein by this reference; and
2. The findings and conclusions in the Applicant's pre-hearing testimony, dated January 17, 2022, attached hereto as Exhibit B and incorporated herein by this reference, to the extent those findings are consistent with this Final Order and the Supplemental Findings of Fact and Conclusions of Law; and
3. The Applicant's final argument, attached hereto as Exhibit C and incorporated herein by this reference, to the extent those findings are consistent with this Final Order and the Supplemental Findings of Fact and Conclusions of Law. The County specifically rejects statements in Exhibit C to the effect that CCZO Section 681 is not an approval criterion; and
4. The findings and conclusions in the Staff Report to the Board of County Commissioners dated January 12, 2022, which is attached hereto as Exhibit D and incorporated herein by this reference, to the extent those findings are consistent with this Final Order and the Supplemental Findings of Fact and Conclusions of Law; and
5. The above recitals.

B. Based on the foregoing and the whole record on this matter, the Board of County Commissioners **APPROVES DR 21-03 and V 21-05** for the development of the proposed renewable diesel facility and associated development on property identified as Tax Lot numbers 8422-00-00100,

8422-00-00200, 8422-00-01100, 8421-00-00700, 8416-00-00200, 8416-00-00300 and 8422-00-00300, **subject to the following conditions:**

1. This Design Review approval, Use Permitted under Prescribed Conditions in the RIPD Zone, and Variance shall remain valid for two (2) years from the date of the final decision. This permit shall become void, unless the proposal has commenced in conformance with all conditions and restrictions established herein within the two-year validity period. Extensions of time may be granted by the Planning Director if requested in writing with the appropriate fee before the expiration date, given the applicant is not responsible for failure to develop.
2. All applicable permits from state and federal agencies, such as the Oregon Division of State Lands (DSL) and Oregon Department of Fish and Wildlife (ODFW) must be obtained by the land owner prior to commencing site clearing or development activities.
3. The applicant shall obtain necessary approvals for required onsite wastewater and sewage systems in accordance with Oregon DEQ regulations. Required approvals and plans shall be provided to the County prior to the issuance of any facility building permits.
4. Any proposal to discharge stormwater and/or industrial wastewater under an NPDES permits shall be authorized by the appropriate permitting authority. Engineered storm water plans or ground water protection plans shall be reviewed by the authority having jurisdiction. Required approvals and plans shall be provided to the County prior to the issuance of any facility building permits.
5. Operation of the facility shall comply with all state and federal requirements. Permit approvals shall be obtained prior to receiving occupancy permits. Documentation of the permits and ongoing compliance shall be maintained and provided to the County within seven (7) days of written request from the County.
6. Transport of feedstock and/or fuel products to and from the facility shall be by water, or as a contingency, by rail. Transport of feedstock and/or fuel products to and from the facility by more than twenty (20) truck trips per day shall require an amendment to the Site Design Review and the approval of a revised Traffic Impact Study.
7. Rail transport to and from the site shall be limited to no more than 318 rail cars per week, excluding return cars. Trains serving the site shall be no more than 100 attached cars in length. A manifest documenting rail transport to and from the site shall be maintained, and shall be provided to the County within seven (7) days of written request from the County.
8. All applicable permits for any proposed future signage shall be obtained. These proposals shall meet all requirements in Section 1300 as well as any other applicable sections of the Columbia County Zoning Ordinance.

9. The proposed development area shall be sited as presented in the applicant's submitted site plans and specifications reviewed and approved by the Board. This shall include all improvements including the proposed stormwater retention areas.
10. The applicant shall obtain approval from Clatskanie Rural Fire Protection District prior to Final Site Plan authorization.
11. The applicant shall prepare a Final Stormwater Plan including specific swale design plan and profile details in compliance with County regulations; a building permit will not be issued until the plan is approved by the County.
12. The applicant shall prepare a Final Erosion Control Plan in compliance with County regulations; a building permit will not be issued until the plan is approved by the County.
13. Any changes to approved plan(s) and/or elevations shall be reviewed and approved by the County prior to implementation in compliance with the applicable provisions of the Oregon Structural Specialty and Fire Codes. All work shall accurately reflect County approved plans.

Prior to the Issuance of Occupancy:

14. The applicant shall complete the following road improvements: The complete reconstruction of approximately 1.65 miles of Hermo Road between Quincy-Mayger Road and the entrance to the Port Westward Industrial site. These improvements shall include two 12-foot travel lanes, rock shoulders, safety slopes, and roadside ditches. The improvement shall also consist of paving the entire length of Hermo Road to final grade between Quincy-Mayger Road to Kallunki Road and bringing the entire road up to current County road standards. This work includes final design, permitting, and construction.
15. A minimum of three street lights are required:
 - a. Along Hermo Road at the sharp turn approximately half-way between Quincy-Mayger Road and the approved entrance to the facility;
 - b. The intersection of Collins Road and Hermo Road; and
 - c. At the Main Gate entrance on Hermo Road into the Port property.

The final design and location of the street lights shall be subject to County approval.

16. A Facility Response Plan, a DEQ approved Oil Spill Contingency Plan (OSCP), an EPA-approved Spill Prevention Control and Countermeasure Plan and any other required spill response plan shall be provided prior to occupancy. Documentation of any updates to the plans and ongoing compliance with the plans shall be maintained and provided to the County within seven (7) days of written request from the County.

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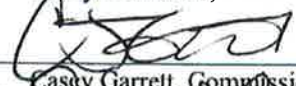
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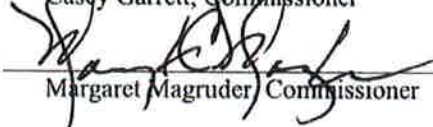
17. Prior to occupancy, Planning Staff shall conduct a site visit and shall verify that all required parking and landscaping improvements have been constructed as approved.

DATED this 23rd day of March, 2022.

BOARD OF COUNTY COMMISSIONERS FOR
COLUMBIA COUNTY, OREGON

By: 
Henry Heimuller, Chair

By: 
Casey Garrett, Commissioner

By: 
Margaret Magruder, Commissioner

Approved as to form
By: 
Office of County Counsel

EXHIBIT A

SUPPLEMENTAL FINDINGS OF FACT AND CONCLUSIONS OF LAW FOR

FINAL ORDER NO. 12-2022

I. INTRODUCTION

NEXT Renewable Fuels, LLC (the “Applicant”) proposes to develop a renewable diesel production facility at Port Westward, with related Columbia River dock access and rail connections (collectively, the “Project”). The Project consists of two land use applications that are separate and related. The Site Design Review Application seeks approval for Use Permitted under Prescribed Conditions in Resource Industrial-Planned Development (“RIPD”) Zone, Site Design Review, and Variance, for a renewable diesel production facility (the “Facility”). The branchline application seeks a Conditional Use Permit for a rail branchline. Applicant submitted the branchline application separately because a portion of it is to be located on Primary Agricultural Use Zone (PA-80) land.

The vast majority of the Project is located entirely within the RIPD zone, which is intended to accommodate both rural and natural resource related industries. The Facility will be located entirely within the RIPD zone. A small portion of the proposed rail branchline will touch land zoned differently, zoned PA-80. These supplemental Findings of Fact and Conclusions of Law address the applications for the Use under Prescribed Conditions, Site Design Review, and Variance (together, the “Application”).

II. FINDINGS OF FACT AND CONCLUSIONS OF LAW

A. The Facility Meets the Development Standards of the RIPD Zone with the Proposed Conditions of Approval

The Facility is entirely within the RIPD zone, and the Project is consistent with the uses intended for the zone. The use category proposed in the Application is “production, processing, assembling, packaging, or treatment of materials; research and development laboratories; and storage and distribution of services and facilities,” which are allowable uses under Columbia County Zoning Ordinance (“CCZO”) 683.1. Because Port Westward has one of only five Oregon deep water ports, the Port Westward Exception Area (as adopted in the County’s Comprehensive Plan) was specifically intended to facilitate heavy industry that relies on marine transportation. *See* Comp. Plan, Pt. XII § VII.1.b (pg. 124) (describing Port Westward as a unique economic asset to encourage Columbia County industrial development).

The Board finds that the Project is consistent with the uses and development standards that the County provided for industrial development within Port Westward by adopting the Port Westward exception area and the RIPD zone. This is because the Facility will take advantage of marine transportation available on the Columbia River, specifically the deep water port; will use existing dock facilities; will utilize existing rail connections; will allow renewable diesel production to be located far from population centers, thus avoiding hazardous or incompatible impacts on densely populated areas; and because the proposed facility is similar to the existing tank farm, PGE electrical generating facilities, and the Columbia Pacific Bio-Refinery.

Importantly, few project opponents have argued that the Renewable Diesel Facility itself should be denied or fails to meet the approval criteria. The sole argument that appears to have

been raised is a general statement that the Project does not “complement the character of the surrounding rural area,” as provided in the purpose statement of the RIPD zone (CCZO 681.4). CCZO 681 provides that the purpose of the RIPD zone is “to implement the policies of the Comprehensive Plan for Rural Industrial Areas... to accommodate rural and natural resource related industries which: ... (3) Require a rural location in order to take advantage of adequate rail and/or vehicle and/or deep water port and/or airstrip access; (4) Complement the character and development of the surrounding rural area; (5) Are consistent with rural facilities and services existing and/or planned for the area. . .”

The Board finds that the Project complements the character of the surrounding rural area for the following reasons:

First, the Board finds the County’s policy to accommodate rural and natural resource related industries on land zoned RIPD to uses that “complement the character and development on the surrounding rural area” must be read in context with the County’s decision to allow the following use categories in the RIPD zone: “production, processing, assembling, packaging, or treatment of materials; research and development laboratories; and storage and distribution of services and facilities” subject to the additional criteria designed to mitigate adverse impacts and ensure adequacy of services. Regarding compatibility with surrounding uses, the Port Westward Exception Statement explains that:

1. The 900-acre site is large enough to allow [an] adequate buffer area to protect adjacent agricultural users.
2. These types of large-scale industrial users do not create pressure for housing or other uses on adjacent farmland.

3. The requirements of the Department of Environmental Quality will assure that new industry does not pollute the adjacent air, water, or land.

The Port Westward Exception Area, which encompasses the land on which the Facility is proposed, is intended to provide an industrial activity or an energy facility with a comparative advantage due to its location with access to the Columbia River, the existing dock facilities, railroad and urban services, and PGE's Beaver Power Plant. The County's Comprehensive Plan has already determined that the Port Westward Exception Area is suitable for uses such as "a 200-acre oil refinery, a 150-to-200-acre coal port, an 80-acre petrochemical tank farm, and a 230-acre coal gasification plant."

Second, there are also already substantial existing industrial developments in the area. The PGE Port Westward Generating Plant, the PGE Beaver Generating Plant Tank Farm, the Columbia Pacific Bio-Refinery, and the Clatskanie People's Utility District substation are currently existing industrial developments operating on land in the vicinity of the proposed Facility. The existing industrial activities at Port Westward demonstrate how industrial uses "complement the character and development of the surrounding rural area" and demonstrate how industrial and rural uses can coexist. The Board finds the Facility is consistent with these types of industrial developments that are already existing, will complement these existing facilities that are already in the area, and that the Facility will be compatible with nearby agricultural uses in ways similar to these existing industrial uses. This because, like these existing industrial uses, the Facility is anticipated to be serviced nearly entirely by river and rail transportation, not via truck and trailer, and because there is no substantial evidence in the record that the renewable diesel processing activity will itself adversely impact surrounding agricultural operations or residences.

The Board also finds that the existing agricultural uses to the east and south are not likely to be negatively impacted by the proposed industrial use due to the applicable County land use regulations and standards, the fire code provisions implemented by the Clatskanie Rural Fire Protection District, and the multiple state and Federal permits which Applicant must obtain prior to beginning operation of the Facility. In total, these permit programs and applicable development standards ensure that hazardous chemical spills can be contained entirely onsite, that contaminated runoff will not flow onto surrounding farmlands, that uncontaminated water discharge will not flood surrounding farmlands, and that a fire at the Facility can be contained onsite. These permit requirements and development standards are assured through the following conditions of approval:

- “2) All applicable permits from state and federal agencies, such as the Oregon Division of State Lands (DSL) and Oregon Department of Fish and Wildlife (ODFW) must be obtained by the landowner prior to commencing site clearing or development activities.
- 3) The applicant shall obtain necessary approvals for required onsite wastewater and sewage systems in accordance with Oregon DEQ regulations. Required approvals and plans shall be provided to the County prior to the issuance of any facility building permits.
- 4) Any proposal to discharge stormwater and/or industrial wastewater under an NPDES permits shall be authorized by the appropriate permitting authority. Engineered storm water plans or ground water protection plans shall be reviewed by the authority having jurisdiction. Required approvals and plans shall be provided to the County prior to the issuance of any facility building permits.

5) Operation of the facility shall comply with all state and federal requirements. Permit approvals shall be obtained prior to receiving occupancy permits. Documentation of the permits and ongoing compliance shall be maintained and provided to the County within seven (7) days of written request from the County.

* * *

10) The Applicant shall obtain approval from Clatskanie Rural Fire Protection District prior to Final Site Plan authorization.

11) The Applicant shall prepare a Final Stormwater Plan including specific swale design plan and profile details in compliance with County regulations; a building permit will not be issued until the plan is approved by the County.

12) The Applicant shall prepare a Final Erosion Control Plan in compliance with County regulations; a building permit will not be issued until the plan is approved by the County.

* * *

16) A Facility Response Plan, a DEQ approved Oil Spill Contingency Plan (OSCP), an EPA-approved Spill Prevention Control and Countermeasure Plan and any other required spill response plan shall be provided prior to occupancy. Documentation of any updates to the plans and ongoing compliance with the plans shall be maintained and provided to the County within seven (7) days of written request from the County.”

The Board finds that these permitting program and development standards can feasibly be met. First, there is no evidence in the record that the Facility will be unable to meet the any of the above permitting programs and/or development standards. Second, there is substantial evidence

in the record demonstrating the Facility is likely to meet such programs and standards. This evidence includes, but is not limited to the following:

- A Post-Construction Stormwater Management Plan which demonstrates how the Project will satisfy the SLOPES V regulations administered by the U.S. Army Corps of Engineers (“USACE”) and the National Marine Fisheries Service, Oregon’s 1200-Z industrial stormwater discharge permit, and the Columbia County Stormwater and Erosion Control Ordinance (2001). The most stringent of these standards, SLOPES V, requires the stormwater system to fully treat 50% of the cumulative rainfall from the 2-year 24-hour storm, or 1.40 inches of rainfall depth in a 24-hour period. Oily water will be treated via a sewer basin that connects to the existing wastewater system at Port Westward and will be wholly directed away from surrounding farmlands.
- A memorandum from GSI Water Solutions dated Jan. 25, 2022 explains, in detail, the groundwater protection measures proposed for the Facility and how those will satisfy the Oregon Department of Environmental Quality’s Groundwater Protection Rules.
- An annotated site plan demonstrating the proposed spill prevention facilities that will be installed below each equipment pad. There are also facts in the record which demonstrate that the Facility will be served both by a rural fire protection district and an existing private fire suppression system.

The Project will also complement existing agriculture in the area by improving access for farm vehicles with the proposed construction of the Hermo Road extension that will be completed at Applicant’s expense. The Board does not agree with the arguments that the infrastructure required to construct and operate the Facility will harm the rural character. The Board finds that is not accurate because the necessary public infrastructure for the Facility (including power, water,

fire suppression, and roads) is largely in place. The only significant additional public and private infrastructure that must be constructed to serve the Facility is an improvement of Hermo Road. As this is an existing road, there is no evidence that this will destroy the rural character. On the contrary, the improvement of Hermo Road is likely to improve the ability of farm vehicles to operate in the area and mitigate dust impacts on the nearby mint farm caused by vehicles traveling on the gravel road. This is a critical improvement because the mint contains essential oils and cannot be washed.

The Board thoroughly evaluated the nearby uses, both industrial and agricultural. The Board finds the Facility meets the applicable goals and policies of the Resource Industrial plan element, as contextualized by the Port Westward Exception Statement. The County concludes the Facility meets the purpose statements of CCZO 681 for the same reasons.

B. The Facility is Permitted within the County's Environmental Overlay Zones

The Facility satisfies the conditions of the County's environmental overlay zones in CCZO 1100 to 1190 as described below. The Board finds that as discussed in the Staff Report, the Facility is not in the Flood Hazard Area Overlay (CCZO 1100) because the Facility site is protected from flooding by dikes and stormwater conveyance and pumps.

The Board finds the Facility is not in the County Sensitive Bird Habitat Overlay (CCZO 1120) because the proposed Facility is not within identified habitat areas. The Columbia County Comprehensive Plan, Part XVI, Article VIII(F), Non-Game Wildlife Habitat, lists areas identified as significant nesting sites by the Oregon Department of Fish and Wildlife ("ODFW"). Part XVI, Article VIII(G) of the Comprehensive Plan, Upland Game Habitat, lists habitat for band-tailed pigeons. The proposed Facility is not located in the County's Non-Game Wildlife Habitat or

Upland Game Habitat areas. Therefore, the Site is not subject to the Sensitive Bird Habitat Overlay Zone.

The Board also finds the Facility is not subject to the County's Historic Overlay (CCZO 1130) because none of the historic and culturally significant sites and structures identified in Article XI of the Comprehensive Plan are on or adjacent to the Facility site.

1. The Application is consistent with the Riparian Corridors, Wetlands, Water Quality, and Fish and Wildlife Habitat Protection Overlay under CCZO 1170 and 1175.

The County Riparian Corridor Overlay Zone (CCZO 1170) ("Riparian Corridor") states that riparian corridor boundaries will be established based upon streams and lakes as identified in the maps referenced in the CCZO 1172.A and for wetlands if they are significant as identified in the State Wetlands Inventory and the Local Wetlands Inventories. The Board finds that the Facility is not within the Riparian Corridor boundary because there are no County-designated streams or lakes on the Facility site and because the wetlands on the Facility site are not significant, as explained in more detail below.

The Facility will not enter or abut any lake, river, or stream areas mapped in the Columbia County Stream Classification Maps and in the map "Lakes of Columbia County", which are attached to the Comprehensive Plan, Technical Appendix Part XVI, Article X(B). The Board recognizes that under CCZO 1172, the Riparian Corridor boundary may apply to also include all or portions of a "significant wetland." (CCZO 1172.A.5). Applicant submitted a wetland delineation report for the Facility with its Application. (Exhibit 11 to Application, Anderson Perry Wetland Delineation Report). The report indicates there are wetlands in the Facility site. The

Oregon Department of State Lands (“DSL”) reviewed the wetland delineation report for the Facility site and agreed with its delineation. DSL provided a memorandum dated December 15, 2021, which recommended that the County find the wetlands are not significant. The County agrees with DSL’s recommendation and finds that Applicant has provided substantial evidence that the wetlands on the Facility site are not significant and therefore, are not regulated by the County’s Riparian Corridor overlay. (CCZO 1172).

If the Facility were within the Riparian Corridor boundary, the Board may approve development within the Riparian Corridor boundary where a use is “water-related” or “water-dependent.” (See CCZO 1175.B.5). However, because the Facility is not proposed to be located within a Riparian Corridor and therefore is not subject to CCZO Chapter 1170, the Board finds that it need not decide for purposes of the Application whether the Facility is “water-related” or “water-dependent.”

2. The Wetland Area Overlay, CCZO 1180, does not prohibit modification of wetlands on the Facility site because the onsite wetlands are not significant.

The Board finds the County’s Wetland Area Overlay set forth in CCZO 1180 does not prohibit development of the Facility because the wetlands that will be impacted by Applicant’s Facility are not “significant wetlands.” As discussed above, Applicant’s wetlands consultant delineated the wetlands on the Facility site and DSL approved the delineation. The County’s Wetland Area Overlay states that use and development activities in the overlay zone are permitted outright or conditionally if they will not destroy or degrade a “significant wetland” as defined in CCZO 1182. (CCZO 1183).

CCZO 1183 provides that "Uses and development activities permitted outright or conditionally in the underlying zone shall be permitted in the Wetland Area Overlay Zone if they will not result in filling, drainage, removal of vegetation, or other alteration which would destroy or degrade a significant wetland as defined in Section 1182. Minor drainage improvements necessary to ensure effective drainage on surrounding agricultural lands under Oregon Department of Agriculture wetland rules shall be allowed where such an action has been fully coordinated with the Oregon Department of Fish and Wildlife, the Columbia County Soil and Water Conservation District, and the Division of State Lands. Existing drainage ditches may be cleared to original specifications without County review." Given that the Wetland Overlay Zone can apply to "significant wetlands" or "wetlands," the Board interprets CCZO 1183 to allow uses permitted outright or conditionally in the underlying zone within non-significant wetlands, and finds that same section allows filling of non-significant wetlands for such uses. The Facility is a "use permitted under prescribed conditions," and the Board finds that the Facility is thus a use permitted conditionally for purposes of CCZO 1183.

Significant wetlands are also defined in both the Comprehensive Plan (Article X(A)(1)) and CCZO 1182 as:

A significant wetland is an area that is inundated or saturated by surface water or ground water at a frequency and duration sufficient to support, and that under normal circumstances does support, a prevalence of vegetation typically adapted for life in saturated soil conditions. **In case of dispute over whether an area is of biological value and should be considered a significant wetland, the County shall obtain the recommendation of the Oregon Department of Fish and**

**Wildlife, the Columbia County Soil and Water Conservation District, and the
Division of State Lands.**

(Emphasis added). The definition of “significant wetland” in CCZO 1182 allows the County to determine significance in two ways. First, it can find that the wetland at issue is not “inundated or saturated by surface water or groundwater at a frequency and duration sufficient to support, and that under normal circumstances does support, a prevalence of vegetation typically adapted for life in saturated soil conditions.” Second, in the case of disputes over whether an area should be considered a significant wetland—even if the wetland is depicted on the State Wetland Inventory (“SWI”) or Local Wetland Inventory (“LWI”) map—the Board can determine the significance of a wetland based on the recommendations of ODFW, the Columbia Soil and Water Conservation District (the “Columbia SWCD”), and DSL.

Columbia County does not have an LWI for the Facility site. The National Wetlands Inventory (“NWI”) map does identify wetlands on the Facility site, but it is not an official determination of the presence or absence of wetlands. The NWI is incorporated to the SWI, but the SWI does not identify any “significant” wetlands near the Facility site. (*See Exhibit 14 to the Staff Report, Anderson PERRY Wetland Memo (Dec. 8, 2021)*).

Applicant disputed the significance of the wetland and submitted evidence from its wetland biologist dated December 8, 2021, which suggests that the wetlands proposed to be impacted by the Facility do not contain “a prevalence of vegetation typically adapted for life in saturated soil conditions.” According to this biologist, “vegetation solely adapted to wetland conditions is not prevalent in the delineated wetlands, which are dominated by pasture grasses and invasive species that are able to grow in both wetland and non-wetland conditions.” The biologist also concluded

that “the wetlands did not show consistently high scores for functions and values and have minimal riparian buffer habitat along the ditches.” Based on this evidence, the County found that Applicant’s dispute over the significance of the wetland was reasonable.

Applicant then submitted a more detailed analysis of the wetlands’ biological value for input from DSL, ODFW, and Columbia SWCD. Consistent with Section 1182, the County requested and received recommendations from DSL, ODFW, and the Columbia SWCD to determine whether the wetlands delineated on the Facility site are significant wetlands. As explained below, the County finds that Applicant demonstrated that the wetlands impacted by the Facility are not “significant” for purposes of the CCZO based on the second sentence of CCZO 1182.

DSL is the state agency the 2006 Oregon legislature¹ directed to establish criteria that rate the functions and values of wetlands. DSL provided the County with a definitive statement that the wetlands impacted by the Facility are not significant:

“Based on the finding of the [Oregon Freshwater Wetland Assessment Methodology] OFWAM Assessment tool, the wetlands located behind the levee (inside the levee within the Beaver Drainage District and associated with the propose[d] Applicant Project) in the Resource Industrial Planned Development area at Port Westward are NOT significant, nor are the wetlands that continue off the project site that were converted for farming and are zoned Primary Agriculture.”

¹ House Bill 2899 (2003) addressed wetland mitigation and from it, DSL and a work group convened a Technical Advisory Committee to address the need for wetland assessment methods statewide.

(See Exhibit 11(a) to County Staff Report, DSL Dec. 15, 2021 OFWAM letter). DSL evaluated the Project under CCZO 1182 and using the OFWAM. In determining that the wetlands behind the levee on the Applicant Facility site are not significant DSL concluded:

“None of the four ecological functions, wildlife habitat, fish habitat, water quality, or hydrologic control scored high enough to be considered significant. There are no rare wetland plant communities, there are no critical habitats present, and the wetland is isolated by the levee and heavily impacted by the drainage district.

The wetlands located behind the levee (within the drainage district) in the Resource Industrial Planned Development area at Port Westward and the wetlands that were converted for farming and are zoned Primary Agriculture are NOT significant under OFWAM.”

ODFW similarly concluded that while the area supports some habitat and wildlife functions, the existing wetlands are subject to cattle grazing, dominated by nonnative species, and “are degraded by current practices and infestations of non-native plants.” In a January 18, 2022 email to Columbia County staff, ODFW provided further clarification that: (1) “[t]he developer is proposing habitat mitigation that, once completed, the department expects should provide a net benefit to the affected fish and wildlife species that currently utilize the impacted habitat”; and (2) “[t]he department believes this proposed renewable energy project is sited appropriately, and it is consistent with the department’s climate goals.” (See Exhibit 3 to Applicant’s Final Written Argument).

The Columbia SWCD stated that it had no comment on the significance of the wetlands, but would defer to DSL’s determination of the significance of any wetlands “as DSL is one of the

main regulating authorities as it relates to wetlands in the State.” (See Exhibit 11(c) to County Staff Report, SWCD Jan. 5, 2022 letter).

Accordingly, the Board finds the wetlands on the Facility site lack the biological value to be considered significant for purposes of CCZO Chapter 1180. Therefore, the Board finds that development of the Facility within delineated non-significant wetlands is permitted pursuant to CCZO 1183.

C. Responses to Specific Public Comments

1. The Board followed permissible procedures to approve the Application and provided adequate public comment.

Some opponents suggest that the County’s process to consider Applicant’s Application was improper. That is inaccurate. The Board finds the County’s procedures to hear and approve Applicants Application were in accordance with Columbia County’s Zoning Ordinance and Planning Commission Ordinance, ORS 197.763, ORS 197.797, and that no person demonstrated that holding the initial evidentiary hearing before the Board prejudiced their substantial rights.

There are two independent and sufficient bases in the CCZO that allow the Board to hold an initial evidentiary hearing on a quasi-judicial land use application without holding an initial planning commission hearing.

First, the Board of Commissioners has authority to approve Applicant’s Application pursuant to the procedures in CCZO 1603 (quasi-judicial public hearings). The County Zoning Ordinance provides that “[a]pproval of any action by the Planning Commission at the public hearing shall be by procedure outlined in Ordinance 91-2.” (CCZO 1603.4). Section 11 of Ordinance No. 91-2 is the Planning Commission ordinance, and it states in pertinent part that “[t]he

Board may also assert original jurisdiction over any land use application and bypass prior Planning Commission review.”

Second, the Board has the absolute authority to hold an initial evidentiary hearing on any quasi-judicial matter. Under CCZO 1612 “Special Hearings”: “The Board of County Commissioners, in its discretion, may order any quasi-judicial land use application or type of quasi-judicial land use application to be heard at a Special Hearing in lieu of a hearing before the Planning Commission or the Board of County Commissioners.” This gives the Board the absolute right to hold a hearing on any quasi-judicial land use application without first holding a planning commission hearing.

In this instance, the Board’s authority to hold an initial evidentiary hearing derived from CCZO 1603 and County Ord. 91-2. The Board finds that its holding the initial evidentiary hearing does not violate CCZO 1503 and 1558 and does not trigger a remand via Oregon Administrative Rule 661-0010-0071(2)(c). CCZO 1558 states that “[t]he Planning Commission shall hold a public hearing for all Type 2 Design Review applications according to Sections 1603, 1604, and 1608 of this ordinance.” Yet as stated above, CCZO 1603 provides that the Planning Commission *or* the Board of Commissioners may approve actions that are in conformance with the provisions of the CCZO. CCZO 1503 is not applicable to this Application because it only pertains to conditional use applications, which this Application is not.

Although the Board understands that opponents may have wished for a two-stage hearing process, the Board has seen no evidence that holding the initial evidentiary hearing before the Board has prejudiced any party’s substantial rights. This is particularly so for the following reasons: First, the Application did not substantially change between the date when public notice issued and when the record in this matter was closed. Second, the Board hearing lasted over five

hours and included oral testimony from more than 35 individuals opposed to the Application; there is no evidence that this was not an adequate allowance for public testimony. The Board then held the record open for one week after the hearing for anyone to present additional public testimony, and the Board received more than 100 written comments on the Application prior to the end of the first open record period. Third, the Board held the record open for one additional week after that to allow any person to submit evidence or argument to respond to evidence and argument submitted during the first open record period. Moreover, the Board finds that opponents' assertion that by skipping planning commission, the County deprived them of the opportunity for a local appeal, does not demonstrate prejudice to their substantial rights. That is because any appeal would have been through a hearing before the Board. The Board held a hearing on the Application. Opponents therefore have not shown how the outcome would have been different or how their substantial rights were prejudiced. Finally, no person has claimed that the Board's consideration of the Application violated any applicable requirement of ORS 197.797 or its predecessor, ORS 197.763.

The Board received a request for a 30-day extension of public review and comment. The Board considered and then rejected the request, as it is allowed to do under ORS 197.797. Pursuant to ORS 197.797, the Board is obligated to give at least one additional week for new evidence and testimony, which it granted. The Board also gave all parties an additional week to submit responsive testimony and evidence. There is no evidence or argument in the record that the Planning Commission would have been required to grant the request for a continuance or provide more opportunities for comment than the Board did.

In summary, the Board has the authority under the CCZO to hold an initial evidentiary hearing and the Board held that hearing according to the applicable procedures in the CCZO and

ORS 197.797 (formerly ORS 197.763). Aside from speculation that more testimony could have occurred through a two-part hearing process, there is no substantial evidence that a single evidentiary hearing prejudiced any persons' substantial rights to participate in the review process were prejudiced.

2. The proposed uses within the RIPD zone are consistent with existing land uses and available facilities and services, CCZO 683.1.B.2.

Opponents have raised numerous concerns about various impacts to drainage and adjacent agricultural operations. One such comment suggests that Applicant's Facility (and the rail branchline that is not subject to this Application) will impact road access and remove and relocate a Beaver Drainage Improvement Company ("BDIC") ditch in a manner that violates CCZO 300, 681(B)(2), and 1170 because it will impact drainage and irrigation of adjacent agricultural operations. The Board finds CCZO 300 is inapplicable to this Application because it is criteria solely applicable to development in the primary agriculture use zone-80 (PA-80). Applicant's Facility for purposes of this Application is solely in the RIPD zone and is not located in the PA-80 zone. As discussed above in Section IV.B.1, the Board finds the Facility site is not within a Riparian Corridor boundary. The impacts of the Facility on drainage and irrigation of nearby agricultural operations are thoroughly discussed below.

The Board also notes that CCZO 681(B)(2) does not exist. To the extent that BDIC meant to refer to CCZO 683.1.B.2, the Board finds that it is met for the following reasons.

CCZO 683 "Uses Permitted Under Prescribed Conditions" include a mix of criteria (such as 683.1.A and C) and factors which the Board must consider in crafting any necessary conditions of approval. (CCZO 683.1.B). Thus, CCZO 683.1.B obligates the Board to consider certain potential impacts of a given use, but is not a list of approval criteria which can be answered with a "yes or

no” answer. In this vein, the Board finds that CCZO 683.1.B.2 is a factor—not a criterion—which requires a consideration of potential impacts from the proposed use on “existing land uses and both private and public facilities and services in the area,” whether those impacts must be mitigated in some way, and if so, how they must be mitigated.

The Board reiterates the Staff Report’s conclusion regarding this criterion, as set forth below:

“The nearby industrial uses are not sensitive to expansion of industrial activity at Port Westward. The existing dock serves these industrial uses and is particularly well suited for serving the proposed use for shipment of feedstock and finished products. The existing agricultural uses to the east and south are not likely to be negatively impacted by the proposed industrial use due to the applicable County land use regulations and permit standards, fire code provisions implemented by the Clatskanie Rural Fire Protection District, and multiple state and Federal permits which the Applicant will need to obtain prior to beginning operation of the facility. The proposed site development is consistent with existing land uses and available facilities and services.”

Based on the public testimony received during the Application review process, the Board finds that the following issues warrant conditions of approval to ensure the protection of surrounding agricultural and industrial land uses based on the potential impacts of the Facility.

- Truck traffic;
- Spill containment;
- Drainage and erosion control;
- The frequency of potential rail trips to the Facility; and

- Fire protection.

The Board finds that these concerns are addressed by the same facts, findings, permitting requirements, development standards, and conditions of approval adopted in Section II.A., above, relating to existing industrial and agricultural uses within the surrounding rural area; and which are adopted herein by reference.

The Board finds that these permitting programs, development standards and conditions of approval can feasibly be met.

First, there is no evidence in the record that the Facility will be unable to meet any of the identified permitting programs and/or development standards. Second, there is substantial evidence in the record demonstrating that the Facility is likely to meet such programs and standards. This evidence includes, but is not limited to the Post-Construction Stormwater Management Plan, memorandum from GSI Water Solutions regarding proposed groundwater protection measures, and annotated site plan showing the proposed spill prevention facilities that are identified in Section II.A., above.

The Application also included a complete transportation impact analysis provided by a traffic engineer which concluded that:

“All study area intersections are projected to operate within ODOT [Oregon Department of Transportation] and Columbia County operations standards during the AM and PM peak hours with the addition of project trips. Therefore, no mitigation strategies are proposed. With the planned improvements, Hermo Road will have adequate capacity to safely accommodate the volumes and truck traffic generated by the site, as well as traffic currently traveling to Port Westward.”

There is no other evidence of equal weight or authority in the record that disputes this conclusion. The Project will also complement existing agriculture in the area by improving access for farm vehicles with the proposed construction of the Hermo Road extension that will be completed at Applicant's expense. Finally, the Board finds that the Facility will not impede farm field access and, while not part of this Decision, the Board also finds based on a map provided with Applicant's second open record submittal that farm field access will remain viable after the proposed railroad branchline is constructed.

The Board finds that public infrastructure for the Facility (including power, water, fire suppression, and roads) is largely in place. The only significant additional public and private infrastructure that must be constructed to serve the Facility is an improvement of Hermo Road. As this is an existing road, there is no evidence that this will adversely impact existing land uses and both private and public facilities and services in the area, particularly because it will provide better access in the area generally and because a railroad crossing of Hermo Road is not proposed.

The Board addresses the arguments raised by BDIC and any derivative arguments raised by Mike Seeley, Warren Seeley, 1000 Friends of Oregon, and Columbia River Keepers as follows:

First, the Board finds that relocation of the existing drainage ditch running along the south of the Facility property will not adversely impact existing uses in the area and does not warrant additional mitigation. This is because the Facility will include an adequate onsite drainage system that will drain directly through Port Westward's existing outfall to the Columbia River, as explained on page 11 of Applicant's Post Construction Stormwater Management Plan. There is no evidence in the record that use of Port Westward's existing onsite drainage system by the Facility will adversely impact BDIC's operations. Even if it did, the County is not required by any

applicable standard or criteria to evaluate the potential hydrological impacts of the Facility on BDIC's flood management system.

Second, the Board finds that the ditch proposed to be relocated to accommodate the site access can be relocated without disrupting stream flow and will maintain connections to other existing ditches, as explained in the Applicant's second open record submittal. To the extent that Applicant may require BDIC to relocate the ditch, that consideration is not relevant to the approval criteria or CCZO 683.1.B.2.

Third, the Board finds that there is no risk of fire spreading from the proposed access drive or rail branchline because the access road will be paved and because the rail branchline will be isolated on one side by a water quality swale and another access road and drainage ditch on the opposite side. This is reflected in a cross section provided with Applicant's second open record period submittal. The Board finds that this design will provide adequate separation between any sparks generated by the rail branchline and surrounding farmland.

Fourth, the Board finds BDIC's comments about "future livestock grazing" do not offer evidence of existing livestock uses that would be adversely impacted by the Facility and do not demonstrate a need for livestock fencing.

Fifth, the Board does not agree with BDIC's comments regarding "waivers to adjacent agricultural operators" because there is no evidence that surrounding agricultural activities could disrupt operations of the Facility to the extent that liability waivers need be required. Even if they were, such waivers are an inappropriate requirement for the Facility because it is located in the RIPD zone, not in an exclusive farm use zone. BDIC has identified no legal requirement that such

waivers “must be in place prior to any consideration of the project by BDIC,” but that is an issue between Applicant’s and BDIC and is not relevant to the County’s approval criteria.

Sixth, to the extent that access easements may be required to cross BDIC-owned facilities, such a requirement is a real estate issue between BDIC and Applicant’s and is not relevant to the County’s decision. Similarly, the lease obligations between Applicant and the Port are relevant to the Application only insofar as the Port authorizes Applicant to make a land use application for its property. And even if such lease obligations could be considered by the Board, BDIC has not offered any evidence that it is a party to the lease or could otherwise cause enforcements of the lease obligations.

Seventh, Applicant has provided substantial evidence in the form of a preliminary spill containment plan (submitted with Applicant’s first open record materials) that all liquid storage on the Facility site will be protected by a spill containment basin. Applicant has explained that it will be required to prepare and obtain approval for a Facility Response Plan, a DEQ approved Oil Spill Contingency Plan (OSCP), and an EPA-approved Spill Prevention Control and Countermeasure Plan prior to construction. The Board finds that imposition of condition of approval 16, which requires Applicant provide such plans to the County prior to occupancy, is sufficient to address BDIC’s concerns regarding spill containment.

Eighth, the Board does not agree with BDIC’s argument that the proposed wetland mitigation plan (which has yet to be approved by DSL or USACE) is an “impact” relevant to the criteria or factors applicable to the Facility. The Board notes that the particular mitigation is not before the Board as part of the Application and that mitigation is not required by the approval criteria, rather it is a requirement for a Wetland Fill/Removal permit issued by DSL and USACE.

The Board also notes that wetland creation and enhancement is permitted outright in all Exclusive Farm Use zones in Oregon, including the PA-80 zone. The Board finds that there is no evidence that wetland restoration on lands owned or controlled by Applicant will adversely affect “existing land uses and both private and public facilities and services in the area”. Even if it did, the Board finds that, because wetland mitigation is a permit requirement from separate state and federal agencies, the Board is without the legal authority to prohibit or otherwise condition such mitigation in this instance.

Finally, the Board finds that it is not required to enforce, as a third party regulatory entity, any of the authority BDIC may assert under Oregon law, and BDIC has not provided an explanation otherwise. The provisions of ORS Chapter 547 cited in BDIC’s comments address a drainage district’s authority to enter upon land and to construct works and improvements. ORS chapter 190 addresses the authority of local governments to make intergovernmental agreements. ORS Chapter 195 pertains to regional coordination of planning activities. Nothing in ORS chapters 547, 190 or 195 require that the Board or the Applicant obtain any written approval from BDIC before the County may approve the Application.

While it would have been desirable for Applicant and BDIC to have reached an accommodation prior to approval of the Application, the lack of such cooperation is not relevant to the approval criteria or factors, nor is it, in and of itself, an adverse impact on “existing land uses and both private and public facilities.”

- 3. Concerns about impacts of the proposed wetland mitigation are not relevant because the wetland mitigation Applicant will complete is not part of the Application.**

Opponents have contended that the County must consider effects from the wetland mitigation Applicant will complete at a different location that is not the Facility site and is not subject to this Application. Applicant has applied for state and federal permits from DSL and the USACE to develop the Facility and a condition of approval from those agencies will require Applicant to conduct off-site wetlands mitigation. The Board notes that the particular mitigation is not before the Board as part of the Application and that mitigation is not required by the approval criteria, rather it is a requirement for a Wetland Fill/Removal Permit issued by DSL and USACE. The Board also notes that wetland creation and enhancement is permitted outright in all exclusive farm use zones in Oregon, including the PA-80 zone. Off-site wetlands mitigation is not a Columbia County requirement. Applicant did include a copy of its wetlands delineation with its Application, as is required by CCZO 1554. However, neither CCZO 1554 nor any other provision of the criteria applicable to this Application requires the County substantively review the off-site wetland mitigation plan. Even if it did, the Board finds that, because wetland mitigation is a permit requirement from separate state and federal agencies, the Board is without the legal authority to prohibit or otherwise condition such mitigation in this instance.

4. Concerns about impacts to the water table, hydrology, and impacts to drainage do not relate to the County's approval criteria.

The Port received comments from Columbia Riverkeeper, BDIC, and the Oregon Department of Land Conservation and Development regarding the potential impacts on hydrology and impacts to drainage, but these do not relate to approval criteria for Applicant's Application. Nonetheless, Applicant's Application and information submitted in the record adequately address these concerns. To the extent the comments relate to Applicant's wetlands mitigation, the wetland mitigation is not part of the Application or subject to review by the County. The comments

concerning impacts to water levels raise speculative and undefined concerns regarding potential impacts of the local water table and to BDIC.

As shown in the site plans submitted with Applicant's Application, the ditch and culverts that will be affected by Applicant's branchline conditional use application will be relocated and tied into the existing ditches. Evidence in the record demonstrates that the ditch proposed to be replaced will be sized to convey at least as much water as the existing ditch. (See Applicant's Waterway Exhibits attached to Applicant's Second Open Record Submittal). Applicant's conditional use permit application discusses that culverts are proposed where existing ditches will be crossed by Applicant's rail branchline and existing ditches will be relocated around the branchline as needed to accommodate flows. Existing ditches within the footprint of the proposed Facility do not convey water through the Facility site, but rather collect runoff from the site. Accordingly, these ditches are proposed to be filled since site runoff will be managed by the proposed stormwater collection system.

None of the County's approval criteria require the County to consider impacts to hydrology. As discussed above, the County is not reviewing the adequacy of Applicant's off-site mitigation plan. The USACE and DSL will review the sufficiency of Applicant's mitigation plan. Nonetheless, Applicant submitted an attachment during the first open record period that extensively and thoroughly explains the changes in ditches that will occur on the off-site mitigation property and how those changes are intended to enhance the hydrologic function of the mitigation site. (See Attachment E to Applicant First Open Record Period Submittal, Dec. 3, 2021 Letter from Stewardship Solutions to Dan Cary, DSL).

The Oregon Department of Land Conservation and Development also submitted questions regarding groundwater quality. The Facility will obtain applicable DEQ permits to protect surface water and groundwater quality during construction and operation. The Board finds as a condition of approval:

“3) The Applicant shall obtain necessary approvals for required onsite wastewater and sewage systems in accordance with Oregon DEQ regulations. Required approvals and plans shall be provided to the County prior to the issuance of any facility building permits.”

Furthermore, the Facility will implement best management practices to protect groundwater quality in accordance with DEQ standards; these are described in the GSI Water Solutions memorandum regarding Groundwater Protectiveness Measures submitted during the first open record period, as well as Applicant’s updated drainage plan also submitted during the first open record period. Additionally, the County acknowledges that local governments are preempted from regulating ground water quantity concerns, which is the sole purview of the Oregon Water Resources Department.²

Concerns about drainage are also adequately addressed in Applicant’s stormwater report, which was submitted with its Application. The Board finds that Applicant’s Application demonstrates adequate drainage will be provided to dispose of runoff generated by the impervious surface area and drainage will not adversely affect adjoining property. (CCZO 1414). Applicant’s stormwater report depicts grading and drainage patterns for how stormwater will be captured and

² See *Ashland Drilling, Inc. v. Jackson County*, 168 Or App 624 (2000).

conveyed to the wastewater treatment facility at the Facility site. As discussed above, the Board considered evidence of Applicant's Post-Construction Stormwater Management Plan, which demonstrates how the Project will satisfy the SLOPES V regulations administered by the USACE and the National Marine Fisheries Service, Oregon's 1200-Z industrial stormwater discharge permit, and the Columbia County Stormwater and Erosion Control Ordinance (2001). The Board also adopts the following conditions of approval:

"4) Any proposal to discharge stormwater and/or industrial wastewater under an NPDES permits shall be authorized by the appropriate permitting authority. Engineered storm water plans or ground water protection plans shall be reviewed by the authority having jurisdiction. Required approvals and plans shall be provided to the County prior to the issuance of any facility building permits.

* * *

11) The Applicant shall prepare a Final Stormwater Plan including specific swale design plan and profile details in compliance with County regulations; a building permit will not be issued until the plan is approved by the County."

Accordingly, the Board concludes that concerns about impacts to the water table and hydrology are not a part of the Board's approval criteria. The Board finds that the Application adequately addresses the County's requirements for drainage and with the Board's condition of approval.

5. The Project will not damage existing dikes, levees, dike roads, and surrounding infrastructure.

Some commenters were concerned that the Project could damage dikes, levees, and dike roads. There is no evidence or discussion in those comments explaining which dikes, levees, or dike roads will be impacted or how the operation of the Facility will impact them. These concerns are not relevant to the approval criteria and can be rejected. The dikes, levees, and dike roads will not be affected by the Application because they are not located on the Facility site. As discussed further below in Section V.C.9, the Transportation Impact Analysis (“TIA”) analyzed transportation impacts to the roads that will be utilized in construction and operation of the Facility and only identified necessary upgrades to Hermo Road. Accordingly, the Board finds that as a condition of approval, Applicant’s must satisfy the County Public Works Department’s requirements for necessary improvements to Hermo Road and complete the road improvements in condition of approval 14.

To the extent these comments relate to flood mitigation, the Board adopts the findings and conditions of approval regarding onsite drainage, as explained in detail above. There is no evidence that any “dike roads” will be required for access to the Facility. On the contrary, the primary proposed access is Hermo Road.

6. The Project is designed to minimize risks to water quality and the Board finds it meets all water quality related approval criteria.

Opponents argue that the Project could harm local water quality. The Board disagrees and finds that water quality will be protected due to the extensive local, state, and federal regulations protecting water quality and with which Applicant’s will comply. The County’s Riparian Corridor Overlay Zone and Wetland Overlay Zone (CCZO 1170 and 1180) protect water quality by carefully assessing proposed development based upon its proximity to rivers, streams, lake, and

significant wetlands, as outlined in CCZO 1170 and 1180. As discussed in Sections IV.B.1 and 2, the Facility is not within the Riparian Corridor Overlay and the wetlands are not significant so the Facility is also not within the Wetland Overlay. By determining that the Facility is not within either of these overlays, the Board acted to protect water quality by analyzing and applying, where applicable, its regulations.

The County also regulates water quality under its Stormwater and Erosion Control Ordinance. The Board finds Applicant's must comply with the County Stormwater and Erosion Control Ordinance, which requires submitting and obtaining approval of an erosion control plan. As discussed above, there is substantial evidence in the record demonstrating that the Facility will meet the County's requirements. Applicant's submitted a Post-Construction Stormwater Management Plan that demonstrates how the Project will satisfy the SLOPES V regulations administered by the USACE and the National Marine Fisheries Service, Oregon's 1200-Z industrial stormwater discharge permit, and the Columbia County Stormwater and Erosion Control Ordinance (2001). Applicant will also treat oily water via a sewer basin that connects to the existing wastewater system at Port Westward and will be wholly directed away from surrounding farmlands.

In sum, Applicant will implement robust water quality practices in compliance with the County's Stormwater and Erosion Control Ordinance with a firm intention to minimize any risk to water quality. Applicant is also required to comply with all state and federal laws that protect water quality. As discussed in the groundwater protection memo prepared by GSI Water Solutions ("GSI") for DEQ, Applicant will operate in compliance with DEQ's groundwater protection rules. (See Attachment C to Applicant's January 26, 2022 First Open Record Submittal). GSI's memo summarizes potential groundwater quality and flow impacts from construction of the Facility,

particularly in light of the construction method Applicant will use to mitigate against liquefaction. The Board finds the memo persuasive in addressing water quality concerns because it concludes that the Facility “will be regulated under multiple DEQ permits and rule sets . . . [that] meet DEQ’s groundwater protection rules.” The Board finds that the following conditions will ensure that the Project will meet any and all state permit requirements, including water quality requirements:

“2) All applicable permits from state and federal agencies, such as the Oregon Division of State Lands (DSL) and Oregon Department of Fish and Wildlife (ODFW) must be obtained by the landowner prior to commencing site clearing or development activities.”

“3. The Applicant shall obtain necessary approvals for required onsite wastewater and sewage systems in accordance with DEQ regulations. Required approvals and plans shall be provided to the County prior to the issuance of any facility building permits.”

“4. Any proposal to discharge stormwater and/or industrial wastewater under an NPDES permits shall be authorized by the appropriate permitting authority Engineered storm water plans or ground water protection plans shall be reviewed by the authority having jurisdiction. Required approvals and plans shall be provided to the County prior to the issuance of any facility building permits.

“5. Operation of the facility shall comply with all state and federal requirements. Permit approvals shall be obtained prior to receiving occupancy permits. Documentation of the permits

and ongoing compliance shall be maintained and provided to the County within seven (7) days of written request from the County.”

“11. The Applicant shall prepare a Final Stormwater plan including specific swale design plan and profile details in compliance with County regulations; a building permit will not be issued until the plan is approved by the County.”

“12. The Applicant shall prepare a Final Erosion Control Plan in compliance with County regulations; a building permit will not be issued until the plan is approved by the County. “

“16. A Facility Response Plan, a DEQ approved Oil Spill Contingency Plan (OSCP), an EPA-approved Spill Prevention Control and Countermeasure Plan and any other required spill response plan shall be provided prior to occupancy. Documentation of any updates to the plans and ongoing compliance with the plans shall be maintained and provided to the County within seven (7) days of written request from the County.”

7. There is no evidence in the record to support the concern that the Facility could harm fish habitat, nor is this an approval criterion.

Some comments suggested that fish habitat might be threatened by pollution from the Facility. It is unclear from comments about threats to fish habitat to what County approval criteria the comments were directed. There are no County approval criteria that directly consider impacts on fish habitat. Further, there is no evidence in the record that there is fish habitat on the Facility site. Nonetheless, as discussed above, the Board determined the Facility is not within the Riparian Corridor Overlay Zone, which is intended to protect fish and wildlife habitat, because the wetlands on the Facility site are not significant. As discussed above, the County also finds that Applicant’s Application adequately addresses potential sources of pollution, including water pollution.

The Board received evidence from ODFW that the Facility site is well-suited for Applicant's renewable diesel facility. ODFW commented that on the Facility site, "the current habitat is impacted and degraded by past and current management practices." (See Exhibit 3 to Applicant's Final Written Argument). ODFW similarly concluded that while the area supports some habitat and wildlife functions, the existing wetlands are subject to cattle grazing, dominated by nonnative species, and "are degraded by current practices and infestations of non-native plants." (See ODFW January 18, 2022 email to Columbia County). Further demonstrating its determination that fish will not be threatened by the Facility, including any pollution from the Facility, ODFW's January 18, 2022 email to Columbia County staff states "[t]he department believes this proposed renewable energy project is sited appropriately, and it is consistent with the department's climate goals."

Additionally, the Board is conditioning approval of Applicant's Application upon a requirement in Condition 2 that Applicant's obtain all applicable permits from state and federal agencies prior to site clearing and development activities. Therefore, the Board finds, in concurrence with ODFW, that Applicant's Application will comply with all state and federal laws and regulations to prevent harm to fish habitat.

8. The Board adequately addressed the impacts of the Facility on wildlife and wildlife habitat pursuant to the County's approval criteria.

The Board finds that the Application adequately addressed impacts to wildlife and wildlife habitat as required by CCZO Section 1170. Columbia County Comprehensive Plan, Part XVI, Article VIII(F), Non-Game Wildlife Habitat, lists areas identified as significant nesting sites by

the Oregon Department of Fish and Wildlife. Port Westward is not a listed area for Bald Eagle nests, Blue Heron rookeries, or Northern Spotted Owl nests. As illustrated in Application attachments 5 and 6, the Facility site is not within any areas identified as Natural Areas, Non-Game Areas, or Sensitive Areas on the County's Threatened, Endangered and Sensitive Wildlife and Plant and Natural Areas map. Columbia County Comprehensive Plan, Part XVI, Article VIII(G), Upland Game Habitat, lists three mineral spring areas identified as habitat for band-tailed pigeons, none of which include Port Westward. As illustrated in Application attachments 5 and 6, the Facility site is not within an identified Upland Game Habitat area in the County's Wildlife Game Habitat map. Since the Facility site is not within the identified habitat areas, development at the Facility site is not subject to the Sensitive Bird Habitat Overlay Zone. (CCZO 1120).

Columbia County Comprehensive Plan, Part XVI, Article VIII(A), Big Game Wildlife Habitat, identifies three types of big game habitat. As depicted in attachment 6 of the Application, the Facility site is not within a Big Game Habitat area, Peripheral Big Game Habitat area, or Columbia white-tailed deer range in the County's Wildlife Game Habitat map. Therefore, the Board Finds the Application is not subject to the County's Big Game Habitat Overlay Zone. (CCZO 1190).

Further, as recognized in the Staff Report, Applicant's is pursuing DSL and USACE permits and approvals, which include requirements to mitigate the loss of fish and wildlife habitat. Therefore, the Board finds the County adequately addressed the impacts of the Facility on wildlife habitat as required by the County's approval criteria.

9. Applicant's Traffic Impacts Analysis demonstrates adequate transportation facilities exist and Applicant will satisfy the Public Works

requirements for necessary improvements through a condition of approval.

The Board received comments related to considering impacts from Applicant's Facility on local infrastructure and traffic. Commenters expressed concern about an increase in heavy truck traffic on Highway 30, and traffic on: the Lewis and Clark Bridge, Alston Mayger Road, and Beaverfalls Road.

Part XIII of the Resource Industrial Development goals seeks for "new development to contribute a fair and proportionate share toward appropriate off-site improvements to county roads whenever a development results in a major increase in traffic on an existing county road." The County may also require new development to contribute a share toward off-site improvements to county roads when a development results in a major increase in traffic on an existing county road. (See Part XIII of the Resource Industrial Development goals).

The Board also evaluated potential impacts to local roadways pursuant to CCZO 1450, which requires the TIA that Applicant submitted with its Application. CCZO 1450.3 requires that the TIA demonstrate that adequate transportation facilities exist to serve the proposed development or identifies mitigation measures to resolve any issues and for non-highway facilities, that mobility standards adopted by the County have been met.

Applicant completed a TIA to evaluate the potential impacts to local roadways. According to the TIA, the Facility is anticipated to generate 667 weekday trips. The County coordinated with affected agencies and partners and Applicant coordinated with the Port, Columbia County, and Oregon Department of Transportation ("ODOT") staff with respect to site design and transportation analysis. The TIA determined that all study intersections meet applicable Columbia County, ODOT, and City of Clatskanie mobility standards. Hermo Road is a local road and the

closest public roadway to the Facility. The TIA also concluded that the existing transportation system is adequate to accommodate the projected trips, such that no additional mitigation is warranted. Based on the analysis in the TIA, Hermo Road is the County Road that will be most utilized to access the Facility and will see the largest share of the increase in traffic. Therefore, the Board finds that as a condition of approval, Applicant must satisfy the County Public Works requirements for necessary improvements to Hermo Road, as outlined in condition of approval 14. The County's assessment of the TIA does not find that improvements are necessary for other county roads.

Part XIII of the Resource Industrial Development goals states that the County will manage access to roadways to reduce congestion and will work with ODOT to limit the number of access points onto principle arterials, including limiting direct access to Highway 30 if practicable. The Board finds Applicant's Facility does not have direct access to Highway 30 and it is not within the County's land use approval criteria to manage increases in traffic on Highway 30 and the Lewis and Clark Bridge. However, if those were concerns, ODOT could have raised them when working with Columbia County staff on scoping the TIA.

Additionally, a comment suggested Applicant must obtain access easements to access its Facility. This is inaccurate. As demonstrated throughout Applicant's Application, and as further analyzed as part of the TIA, access to Applicant's Facility will be via Hermo Road. The Board finds that Applicant will use solely public roads to access the Facility.

The Board concludes that Applicant adequately considered transportation effects and effects on local transportation infrastructure as supported by the TIA. Accordingly, the Board

finds that Applicant must complete the road improvements as specified in condition of approval 14, which will involve reconstruction of a stretch of Hermo Road.

10. Risks from liquefaction are not related to the approval criteria.

Commenters raised concerns about liquefaction, earthquake risks, and risk from a high soil subsidence rate at the proposed Facility site. These risks are not related to approval criteria and should not affect the Board's decision. Additionally, there is already existing industrial development similar to Applicant's proposed industrial development at Port Westward. Regardless, Applicant has stated that all infrastructure will meet seismic requirements outlined in the 2019 Oregon Structural Specialty Code and prior to final design of the facility Applicant will complete a geotechnical survey to further refine the design. (See Attachment E to Applicant's January 26, 2022 First Open Record Submittal). The Board finds that the Facility is subject to and will comply with all related local, state, and federal requirements that are applicable to construction and operation of the Facility, some of which are inherently designed to minimize risks associated with liquefaction and earthquakes.

11. The Project incorporates waste and spill prevention measures that meet or exceed state and federal standards, but these concerns do not relate to any County approval criteria.

The Board fielded comments raising concerns about waste, "toxicity components", and spill prevention measures at the Facility. There were also speculative questions about contaminated soils on the property that could be encountered during development. Management of hazardous waste and spill prevention measures are not a component of the County's approval

criteria. State and federal laws and regulations govern management of hazardous waste and spill prevention measures.

Regarding concerns about hazardous chemicals and spill containment, evidence submitted during the first open record period establishes that Applicant will incorporate and adopt waste and spill prevention measures that meet or exceed state and federal standards. (*See Attachment E to Applicant's January 26, 2022 First Open Record Submittal*). Applicant will properly handle all soil during excavation and construction of the Facility in accordance and state and federal laws and regulations.

Evidence submitted during the first open record period also establishes that Applicant will develop a Facility Response Plan, a DEQ approved Oil Spill Contingency Plan (OSCP), and an EPA-approved Spill Prevention Control and Countermeasure Plan. To graphically illustrate spill containment measures at the proposed facility, the facility drainage plan Exhibit 5, Sheet C1.30 of Applicant's Final Written Argument, February 2, 2022 is annotated to depict the proposed spill containment berms around tanks, the equipment pads with spill containment areas, and the proposed stormwater swales. All runoff from the facility will be conveyed to a centralized treatment facility designed to remove potential contamination from the stormwater before it is discharged from the site. Railroad operators are further required by federal and state law to prepare oil spill response plans and to utilize rail cars meeting the latest safety standards to minimize the potential for impacts on nearby lands.

The County's approval criteria do not specifically require waste and spill prevention measures because those are subject to extensive state and federal regulation. However, the Board is requiring as condition of approval 2 that Applicant obtain all applicable permits from state and

federal agencies. Relatedly, the Board is also requiring Condition 16 which requires “ A Facility Response Plan, a DEQ approved Oil Spill Contingency Plan (OSCP), an EPA-approved Spill Prevention Control and Countermeasure Plan and any other required spill response plan shall be provided prior to occupancy. Documentation of any updates to the plans and ongoing compliance with the plans shall be maintained and provided to the County within seven (7) days of written request from the County.”

12. The Board undertook all environmental review required by the County’s approval criteria.

The Board received comments that it should complete an Environmental Impact Statement (“EIS”) prior to approving Applicant’s Application. An EIS is not a requirement of the County’s approval criteria. An EIS is solely a federal agency process that is required to evaluate the effects of an agency action under the federal National Environmental Policy Act (“NEPA”). Because Applicant’s Facility requires a federal Clean Water Act Section 404 permit from the USACE, the USACE will complete a NEPA analysis to analyze the environmental effects if the USACE approves Applicant’s Section 404 permit. The County has no authority or requirement to conduct an EIS under NEPA or any other law. The Board finds it conducted all environmental review required by the County’s approval criteria for Applicant’s Application.

13. Noise pollution is not a consideration in the County’s approval criteria, but Applicant must comply with the County’s noise ordinance.

The Board received comments about concerns of potential noise pollution from the Project. Noise pollution is not a consideration of the Board’s approval criteria and thus is not an appropriate reason to deny the Application. However, Columbia County Ordinance No. 91-8 prohibits

excessive noise as outlined in the ordinance. The Board finds that **Applicant** must comply with the County's noise ordinance, and that there is no evidence in the record that the Facility cannot do so.

14. Air and odor pollution are not considerations in the County's approval criteria, but are adequately addressed nonetheless.

Commenters raised concerns about potential air and odor pollution from the Project. Air emissions, including emissions from Applicant's gas flare, are regulated by DEQ through its Air Contaminant Discharge Permitting program. Applicant has applied to DEQ for an air contaminant discharge permit for its operations. Condition 2 of the County's approval of the Facility is that Applicant obtain all applicable state and federal permits, which includes obtaining the air permit necessary for Applicant's operations. The County's approval criteria for Applicant's application do not pertain to air pollution.

The County's approval criteria for Applicant's application also do not pertain to odor pollution because it falls within the purview of state regulation. State laws authorize DEQ to regulate odors that cause a nuisance. (Oregon Administrative Rules chapter 340, division 208). The County's approval criteria do not evaluate odor concerns, yet the Board finds that Applicant must comply with state laws, including controlling odors from the Facility so that they do not create a nuisance.

Therefore, the Board finds operation and construction of Applicant's Facility requires that Applicant comply with all state and federal laws and obtain all approvals, including those regulating air and odor pollution, prior to beginning development. Accordingly, the Board adopts

condition of approval 2 requiring that Applicant must obtain all applicable permits from state and federal agencies prior to commencing site clearing and development activities.

15. Federal regulations require an evaluation of the effects of the Facility on Native American Tribes, but the County's approval criteria do not have such requirement.

A commenter raised a concern that the Facility is proposed in a location that is critical to Tribes. The County's approval criteria do not require an evaluation of the effects of the Facility on Tribes and tribal interests. However, federal actions, like the USACE' evaluation of Applicant's Clean Water Act Section 404 Permit application, require that the federal agency conduct tribal consultation. The USACE must comply with Section 106 of the National Historic Preservation Act, which requires federal agencies to ensure that authorizations or permits issued do not impact historical or cultural resources. Applicant conducted a cultural resources investigation of the Facility site in November 2020. (See Attachment E to Applicant's January 26, 2022 First Open Record Submittal). As part of initiating the Section 106 process, Applicant's cultural resources consultant invited cultural resources staff of the Confederated Tribes of Grand Ronde, the Confederated Tribes of Siletz Indians, the Cowlitz Indian Tribe, the Shoalwater Bay Tribe, the Chinook Indian Tribe, and the Confederated Tribes of the Warm Springs for initial discussions about the Project area. Accordingly, the Board finds there is no County approval criteria related to evaluating the effects of the proposed Facility on Tribes. The Board also finds that a condition of approval of Applicant's Facility requires that Applicant comply with all state and federal laws, a component of which will require the USACE to conduct tribal consultation.

16. Comments regarding Chris Efird's other business activities are not applicable to the County's approval criteria.

The County's land use approval criteria do not require consideration of subjective character evaluations that some comments seeks to elicit about Applicant CEO Chris Efird's other business activities. These comments do not address the approval criteria and are not relevant to Applicant's Application.

17. Concerns about the size of Applicant's Facility are not relevant to the County's approval criteria.

The County's approval criteria do not evaluate a project based on its size, despite what some commenters suggest should be a requirement. There is nothing in the County's approval criteria that would prohibit Applicant's Facility based on its size. As explained above, the County's approval criteria do consider whether the Facility will complement the character of the area, and the Board finds that Applicant's Facility will.

18. The Board finds the proposed rail service to the Facility meets all relevant approval criteria.

A commenter suggested that bringing in feedstock by rail is unacceptable. The Board's approval criteria for the Application does not prohibit the Facility from relying in part on rail service; however, construction of a rail branchline is subject to a separate land use approval. In fact, CCZO 681.3 states the purpose of the RIPD zone is for an industry that "require[s] a rural location *to take advantage of rail . . . and/or deep water port access.*" As explained during Mr. Gene Cotten's testimony at the January 19 hearing, the Facility is designed and intended to receive 100 percent of its feedstocks via marine transportation and to export 100 percent of its products

the same way. The only material that is required to be imported by rail is clay, which is necessary for renewable diesel processing and amounts to a single 20-car train per week.

The import/export capacity for the rail branchline serves a contingency role for times when river transportation is disrupted or otherwise unavailable. This allows the Facility to keep operating and keep its employees working. Applicant explained that the trains are anticipated to have a maximum length of 6,630 feet. The maximum single length of track within the proposed branchline is roughly 7,500 feet, more than enough storage to accommodate the largest train without requiring backing movements or crossing delays. The maximum delay time at the only nearby road crossing—Kallunki Road—is estimated to be approximately 7.5 minutes for a maximum length train at 10 miles per hour. Accordingly, the Board finds the rail branchline to serve the Applicant Facility will only have one road crossing, and the maximum time it could delay traffic is 7.5 minutes. All told, including the clay import and running at full rail capacity (as contingency for any lack of available marine transportation), the Project would be expected to generate three (3) trains per week. (See Applicant Second Open Record Submittal, February 2, 2022, Memo from Gene Cotten).

The Board finds that the use of rail to serve the Facility is consistent with the goals in CCZO section 680 and the Comprehensive Plan, as discussed extensively in Section IV.A., because the Facility takes advantage of existing rail and is similar in nature and will complement existing industrial development at Port Westward that is serviced by rail.

Relatedly, the Board heard concerns regarding that trains might block traffic or EMS services. The Board finds there is already rail service serving Port Westward. Applicant's Facility proposes to be served by a new rail branchline. Although most of the branchline is not a

component of this Application since it is being considered by the Board under Applicant's conditional use permit application given its location in the PA-80 zone , the Board evaluated any effects that may be caused by trains arriving to and departing from Applicant's Facility. The Board will impose two conditions of approval to address rail transport and ensure the addition of the rail branchline to the Facility does not impede access:

"6) Transport of feedstock and/or fuel products to and from the facility shall be by water, or as a contingency, by rail. Transport of feedstock and/or fuel products to and from the facility by more than twenty (20) truck trips per day shall require an amendment to the Site Design Review and the approval of a revised Traffic Impact Study.

7) Rail transport to and from the site shall be limited to no more than 318 rail cars per week, excluding return cars. Trains serving the site shall be no more than 100 attached cars in length. A manifest documenting rail transport to and from the site shall be maintained, and shall be provided to the County within seven (7) days of written request from the County."

Additionally, the Facility site is within the Clatskanie Rural Fire Protection District. The Board finds pursuant to CCZO 683.B.4 that the proposed on-site fire protection facilities are capable of serving the proposed use. Approval from the District is required under Condition 10. Applicant

19. The County approval criteria do not require an evaluation of international impacts from sourcing feedstock.

A commenter suggested that the Board must consider and Applicant must address the worldwide impacts of sourcing feedstock. The Board's approval criteria do not evaluate a project based on the source of the inputs that the private business will use in its industrial process. Accordingly, there is nothing in the Board's approval criteria that would prohibit Applicant's Facility based on its use of feedstock or the location of origin of the feedstock. As explained above, the County's approval criteria do consider whether the Facility will complement the character of the area, and the Board finds it will.

20. The Board adequately considered whether the rural fire protection service will serve the Facility.

Commenters asked the County about the fire control provisions related to Applicant's Application. The Board finds that the Facility location is served by the Clatskanie Rural Fire Protection District. (See Comprehensive Plan, Part XIV(2)(D)). As outlined in the County staff report, the Facility's location within the Fire Protection District capitalizes on the District's experience and partnership with existing Port Westward industrial operations to ensure appropriate levels of fire protection. Condition 10 requires the Applicant to participate in the District.

III. CONCLUSION

Based upon the evidence in the whole record and the documents incorporated herein, the Commissioners finds that Applicant's Application meets all applicable criteria and should be APPROVED on that basis subject to the conditions in the Final Order.

EXHIBIT B



January 17, 2022

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VIA E-MAIL

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RE: Applicant's Response to Public Comments; Columbia County Board of Commissioners, App DR 21-03; V 21-05 and CU 21-04 (NEXT Renewables Fuels Oregon, LLC)

Dear Chair Heimuller, Commissioner Magruder, and Commissioner Garrett:

This office represents NEXT Renewable Fuels Oregon, LLC ("NEXT"). This letter constitutes its pre-hearing testimony and responds to the public comments submitted in the above-referenced matter.

1. INTRODUCTION AND OVERVIEW

NEXT is proposing to develop a renewable diesel production facility at Port Westward with related Columbia River dock and rail connections (together, the "Project"). Renewable diesel does not rely on petroleum and instead utilizes plant and animal-based byproducts. According to the Oregon DEQ, using renewable diesel can cut lifecycle greenhouse gas emissions up to 85% depending on what materials it is made from. Renewable diesel also runs cleaner, blends with petroleum diesel at any fraction, and provides identical efficiency to petroleum diesel. **Exhibit 1.**

The Project is anticipated to create more than 3500 construction jobs and 240 permanent jobs, and is planned to operate for 80 years or more. The Project represents a roughly \$2 billion investment by NEXT will result in a substantial expansion of the County's tax base (estimated at \$16 million/year) and a new income stream to the Port of Columbia County, which can be used for future Port expansion and improvement.

NEXT's facility is centered on a renewable diesel production facility consisting of multiple buildings (office, laboratory, warehouse, maintenance, process, controls, etc.), parking, private roads, storage tanks, processing equipment, a gas flare, wastewater treatment facilities, outdoor laydown yards, electrical equipment, landscaping, and security fencing. Primary access to the site is proposed from a driveway to Hermo Road (which NEXT proposes to improve) and secondary emergency access from Kallunki Road.

A substantial portion of product and feed stocks (raw materials) will be transported by vessels utilizing the Port of Columbia County-owned dock on the Columbia River. NEXT also proposes

a rail branchline to connect to Portland & Western's rail line that is on the east side of the proposed facility site. The branchline will facilitate shipment of raw materials and finished product to and from the proposed renewable diesel production facility. A portion of the rail branchline is outside the RIPD zone and within the Primary Agriculture (PA-80) zone. The branchline includes side tracks located both in RIPD and PA-80 zoning to allow for the circular movement of train cars without causing train traffic to back up onto the Portland and Western Railroad line already serving Port Westward.

In order to construct its facility and the rail branchline, NEXT submitted applications for: (1) a Site Design Review (which includes findings for a "Use Permitted Under Prescribed Conditions in the RIPD Zone") and Variance for the renewable diesel production facility (DR 21-03); and (2) a Conditional Use application for portions of the rail branchline located the PPA-80 Zone (CU 21-04) (collectively, "Applications").

a. The Project is consistent with applicable zoning.

The Applications are quasi-judicial, not legislative, and subject to the current zoning of the subject parcels—RIPD and PA-80. NEXT understands that the Board and has recently considered an expansion of Port Westward through a complex legislative Statewide Planning Goal Exception. Please note that the Applications are not subject to the same goal exception criteria, which require a far more detailed analysis of need, comparative sites, and compatibility.

With the exception of a section of proposed rail branchline, the Project is located entirely within the RIPD zone. The particular use category proposed in the Site Design Review application is the "production, processing, assembling, packaging, or treatment of materials; research and development laboratories; and storage and distribution of services and facilities," which is allowed under CCZO 683.1.

The RIPD zone was adopted with the County's 1984 Comprehensive Plan as an "exception area," which specifically allows development that would not otherwise be permitted on resource lands. The Port Westward exception area grew around a U.S. Army ammunition depot that was constructed during World War II and later developed with the PGE diesel tank farm and the Beaver generating plant, and further developed with PGE's natural gas Port Westward Generating Plant and Global Partners' Columbia Pacific Bio-Refinery ethanol plant.

Port Westward is one of only five deep water ports in Oregon¹ and presents a unique industrial and transportation resource for Columbia County. For this reason, the Port Westward Exception Area was specifically intended to facilitate development of heavy industry that relies on marine transportation:

"Because of its location on the Columbia River, Port Westward is a unique site specific resource that is important to the economy of Columbia County. This fact was recognized by the Port of St. Helens in 1966 when it entered into a long-term

¹ The only others are the Ports of Coos Bay, Astoria, Newport, and Portland.

lease for the property, on the condition that it be put to industrial uses to provide jobs.

Port Westward is unique for several other reasons as well. Most importantly, it offers prospective users a large existing dock facility. Existence of the dock facility reduces the lead-time for commencement of operation, allowing prospective users to achieve a head start on the competition. It also eliminates uncertainty and delay which might otherwise exist, due to the process requirements to obtain permits for building docks on navigable waters. Another important characteristic of Port Westward is that the basic infrastructure of urban services already exists on the property, although upgrading such services would likely be required when significant development occurs. Neither government nor the developer would be called upon to bear the large cost necessary to create a completely new infrastructure.

The Port Westward site is also large enough to accommodate loop rail systems that could handle 100-car unit trains. In this case, the site size for the exception is recommended based on the ownership pattern and the legal lease requirements to develop the land for industrial development. Past history and commitment support the 900-acre site size.”

Comp. Plan, Pt. XII § VII.1.b (pg. 124) (1984). The Comprehensive Plan also speculated that uses appropriate for Port Westward would include “a 200-acre oil refinery, a 150-to-200-acre coal port, an 80-acre petrochemical tank farm, and a 230-acre coal gasification plant.” Comp. Plan. Pt. XII § V (pg. 122-23) (1984).

As the implementing mechanism for the Port Westward Exception Area, the RIPD zone is intended for uses which:

- “.1 Are not generally labor intensive;
- .2 Are land extensive;
- .3 Require a rural location in order to take advantage of adequate rail and/or vehicle and/or deep water port and/or airstrip access;
- .4 Complement the character and development of the surrounding rural area;
- .5 Are consistent with the rural facilities and services existing and/or planned for the area; and,
- .6 Will not require facility and/or service improvements at significant public expense.

The uses contemplated for this district are not appropriate for location within Urban Growth Boundaries due to their relationship with the site specific resources noted in the Plan and/or due to their hazardous nature.”

CCZO 681. As demonstrated in the Application and Staff Report, the Project specifically relies on the Port Westward dock for access to marine transportation and the river itself for process water. Thus, the Project is entirely consistent with the legislative purposes underpinning Port Westward.

The rail branchline can be best viewed in three segments. The first is a segment of bi-directional track that connects the Project through a small portion of PA-80 zoned land to the Portland and Western Railroad already serving Port Westward. The second is a series of side tracks located in the RIPD-zoned portion of the site, which are allowed as part of the Site Design Review/Use Permitted under Prescribed Conditions Application. The third is a second series of side tracks located on PA-80 zoned land owned by the Port of Columbia County, which land is proposed for eventual inclusion within the RIPD expansion area. Rail improvements on PA-80 zoned land are specifically permitted under OAR 660-12-0065 (“Transportation Improvements on Rural Lands”) as “(j) Railroad mainlines and branchlines.” Together, these rail facilities provide a “looped” branchline that allows safe and efficient flow into and out of the renewable diesel facility.

b. NEXT supports staff’s recommendation for approval and accepts staff’s proposed conditions of approval.

Since submitting its applications in early 2021, NEXT has met with the County planning, engineering, and legal staff on a number of occasions and, based on staff’s feedback, refined its applications several times to ensure that they comprehensively address all applicable criteria and development issues. County planning staff has extensively reviewed the applications and issued its Staff Report on January 12, 2022, recommending that the County Board of Commissioners approve the Applications with conditions.

The Applicant wishes to make a few clarifications on some of the facts/analysis presented in the Staff Report:

- First, findings 37 and 75 (pages 18 and 29) incorrectly assert that the fuel production facility impacts riparian areas associated with McLean Slough. In fact, the facility itself is not proposed within the riparian buffer; rather, the only proposed impact to the riparian buffer is from a portion of the proposed rail branchline.
- Second, finding 65 (page 26) discusses a proposed construction laydown area, but this laydown area is no longer proposed and tree plantings are proposed in its place.
- Finally, it should be noted that the question of whether the facility is “water related” or “water dependent” is relevant only to the proposed rail branchline crossing of McLean Slough. The Board can find that the Project is water dependent for the reasons stated in

the Application; namely, because the Project depends on marine transportation and a direct water intake from the Columbia River for its industrial processes.

Otherwise, NEXT supports the Staff Report and accepts the Staff Report's recommended conditions. NEXT urges the County Board of Commissioners to accept staff's recommendation and approve the Applications.

2. RESPONSE TO COMMENTS REGARDING NEXT'S APPLICATIONS

NEXT recognizes that while many people support NEXT's renewable diesel production facility, others have questions and concerns about the facility. The following addresses opponent comments made available by staff by January 14, 2022.

The Applications are quasi-judicial, which means that relevant issues are constrained to the applicable approval criteria, as identified in the Application and Staff Report. ORS 215.427(3). Therefore, the Board can and should reject comments that do not address the approval criteria.

The vast majority of written materials submitted by project opponents thus far were included in a large package of documents submitted by Save Port Westward. The majority of these address NEXT's Joint Permit Application to the Oregon Department of State Lands ("DSL") and U.S. Army Corps of Engineers ("USACE") for a removal/fill permit (the "Joint Permit"). As part of this process, NEXT is working with the Army Corps and DSL on plans for a roughly 480-acre wetland mitigation site. The mitigation area is located on PA-80 zoned land, in which "creation, restoration or enhancement of wetlands" is an outright permitted use and requires no County approval. ORS 215.283(1)(m). The Joint Permit is not before the Board; therefore the vast majority of these comments do not address the approval criteria.

Rather, the County must find that wetlands and riparian areas shall be in compliance with State and Federal laws. CCZO Section 1563.B. As explained above, the adequacy of that proposed mitigation site is evaluated by DSL and the USACE under their respective laws to determine whether the mitigation is sufficient, based on the condition and extent of wetlands the Project will impact. The County can find that the Applications can satisfy State and Federal laws concerning wetland impacts through the ongoing Joint Permit process. The Staff Report's proposed Condition 2 – which NEXT accepts – requires that all state and federal permits will be obtained prior to commencing site clearing or development activities.

Opposition comments can typically be categorized in two manners: (1) comments that are inapplicable or irrelevant to the County's approval criteria; and (2) comments pertaining to issues addressed by NEXT's Applications and/or evaluated in the County Staff Report. Based on our review, few if any opposition comments submitted thus far clearly address an approval criterion. As explained below, the Board can reject the opposition comments submitted thus far and approve the Applications.

a. Response to Beaver Drainage Improvement Company, Inc. Comments

The Beaver Drainage Improvement Company, Inc.'s ("Drainage Company") comments address NEXT's wetland mitigation plan, which is not before the Board. As explained above, NEXT's wetland mitigation proposal is part of its DSL/USACE Joint Permit application. The Drainage Company did not appear to submit any written comments regarding the Applications; rather, they were included in Save Port Westward's large packet of comments addressing the Joint Permit. Accordingly, the Drainage Company's comments do not address the applicable criteria.

b. Response to Columbia Riverkeeper's Comments

Like the Drainage District's comments, Columbia Riverkeeper's ("Riverkeeper") comments are directed at the Joint Permit, not the Applications. Riverkeeper did not appear to submit any written comments on its own; rather, they were included in Save Port Westward's large packet of comments addressing the Joint Permit. As with Drainage District Comments, the County can reject Riverkeeper's comments because they address the Joint Permit, not the Applications.

c. Response to Comments submitted by "Community opposed to the NEXT proposal"

The Save Port Westward document package includes a list of people and entities opposed to the Project, but the comments that appear to have been written by Save Port Westward; it is not clear whether these comments were actually written on behalf of the named individuals and entities. Many of these comments are duplicative of comments raised by the Drainage Company or Riverkeeper.

- i. "NEXT and PCC have yet to acknowledge potentially highly contaminated soils such as the historical tree farm dumpsite containing pesticides and other toxic chemicals, the PGE sand pile, and other soils on the recently purchased Teevin Bros. land which have been removed and filled without proper permitting."**

RESPONSE: Management of hazardous waste and contaminated property falls within the purview of the Oregon Department of Environmental Quality ("DEQ"). The applicable criteria do not evaluate the presence or management of hazardous waste. NEXT will comply with all state and federal laws related to the management and disposal of hazardous waste.

For the above reasons, the Board can reject the above-quoted comment.

- ii. NEXT's has not disclosed its "full waste treatment protocol and the specific toxicity and ingredients that would travel via the highway 30 railway."**

RESPONSE: As stated in the response above, NEXT will comply with all state and federal laws related to the management and disposal of solid and hazardous waste. The Board can reject the above-quoted comment.

- iii. **“NEXT continues to change their proposal for water and land traffic, leaving the impact on local infrastructure and impacts to local school traffic throughout the county unclear.”**

RESPONSE: The Applications include a complete Transportation Impact Analysis (“TIA”), with which County staff concurs. River and rail transportation capacity varies substantially over time, and the Project is sized to account for the maximum extent of NEXT’s potential transportation needs. As such, there is no approval criterion or submittal requirement for a specific mix of “water and land traffic.” NEXT will be required by Condition 3 to “prepare a management plan for the rail crossings providing clear timeframes for unobstructed use of the rail crossing consistent with farm activity requirements and means to resolve conflicts.” The Applicant also will be required to fully improve Hermo Road between Quincy-Mayger Road and the Port Westward entrance (Condition 11). NEXT accepts these conditions.

For the above reasons, the Board can reject the above-quoted comment.

- iv. **“NEXT and the Port of Columbia County have yet to produce a clear docking schedule between Global’s transloading operations and NEXT’s fully water dependent operations.”**

RESPONSE: Neither the applicable criteria nor the application submittal requirements require a docking schedule. Further, the County Board of Commissioners’ decision regarding NEXT’s Applications does not evaluate the business logistics decisions of private companies using the Port of Columbia County dock.

For the above reasons, the Board can reject the above-quoted comment.

d. Response to Save Port Westward Comments

Save Port Westward raised many of comments noted above, the responses to which are not duplicated below. Other than those, Save Port Westward made the following comments:

- i. **Comments regarding Christopher Efird’s other business activities.**

RESPONSE: The land use approval criteria in the CCZO and Comprehensive Plan do not involve the type of highly subjective character evaluations these comments seeks to elicit. These comments are inappropriately ad hominem, do not address the approval criteria, and are not relevant to NEXT’s Applications. The Board should reject such comments accordingly.

- ii. **NEXT’s process requires virgin oil crops and animal fat derived from the same crops that has agricultural practices that destroy soil and promote greenhouse gas emissions.**

RESPONSE: The above comment is simply incorrect. As the Oregon DEQ opines in **Exhibit 1**, renewable diesel has the potential to substantially reduce greenhouse gas impacts when compared with petroleum based diesel.

Regardless, the above comment does not address the approval criteria and should be rejected on that basis alone.

e. Response to Protect Farms' Comments

- iii. The NEXT project will “shut down one of Oregon’s last remaining mint farmers, two of Oregon’s beloved local blueberry farmers, and one woman-owned grass-fed cattle ranch.”**

RESPONSE: As an initial matter, the renewable diesel facility itself only impacts land owned by NEXT, the Port, and a small portion of the De La Cruz parcel. None of this land is used for mint or blueberry farming, nor are they part of a woman-owned grass-fed cattle ranch.

The vast majority of the Project site is zoned RIPD, not exclusively for farm use. However, the proposed rail branchline does impact some PA-80 zoned land. The branchline will cross a portion of the De La Cruz parcel, which has been farmed recently with hay/grassland and row crops, such as mint. De La Cruz is a willing participant in the Project. Other than the portion of the property that the train will cross, hay and row crops are resilient and not sensitive to the vibration associated with rail traffic. And while the construction and operation of the branchline could cause minor changes in access routes to fields and patterns of cultivation, the changes will be minor. The Port of Columbia County-owned land is used for similar activities and is similarly insensitive to the presence of rail traffic.

County staff evaluated this proposal under its Comprehensive Plan Goals and Policies found that the rail branchline complies with the County’s policy to protect agricultural lands and permit non-farm uses when not in conflict with agricultural activities. County staff also evaluated the PA-80 zone impacts under ORS 215.296, and found the rail branchline will not cause a change in accepted farm practice or significantly increase the cost to farm on nearby lands. The Staff Report concluded that there is no evidence the proposed rail branchline – the portion of the proposed facility that is on agricultural zoned lands – will cause significant impacts to farm activities.

To the extent that Protect Farms’ comments relate to the wetland mitigation area, this is not before the Board. As explained above, creation, restoration or enhancement of wetlands” is an outright permitted use and requires no County approval. ORS 215.283(1)(m).

2022 1/17

f. Response to Elaine Sharp's Comments

RESPONSE: There are state and federal permits/authorizations that protect against each of the concerns raised by this comment and NEXT will comply with the laws applicable to each of those concerns. As stated above, NEXT is agreeable to staff's proposed Condition 2, which requires NEXT to obtain all applicable permits from state and federal agencies prior to commencing site clearing or development activities.

g. Response to Other Comments

The Board of Commissioners should reject the other arguments raised in Save Port Westward's document package. These comments relate to: the manner in which NEXT has conducted voluntary public outreach and voluntarily responded to public questions; the source of NEXT's financial backing; recommending putting infrastructure development promises into contracts; arguments that NEXT must disclose its "feedstock agreements" and "that their feedstock sourcing will promote the worldwide destruction of soils, communities, and habitats," and concerns about soil liquefaction. These comments do not address any specifics of the Applications, nor do they address any applicable approval criterion.

With respect to soil liquefaction, the Facility will be required to meet all applicable structural codes, which require an adequate foundation system suitable to onsite conditions. The Applicant will be conducting a complete geotechnical analysis as part of its design engineering to ensure that the appropriate design and construction techniques are used to prevent any potential hazards from unstable soils.

For the above reasons, the Board can reject the comments identified above.

3. CONCLUSION

For the above reasons, the Board should reject the opposition comments and approve the Application with the conditions of approval proposed in the Staff Report.

Best regards,



Garrett H. Stephenson

GST:imt
Enclosure



State of Oregon Department of Environmental Quality

Renewable Diesel 101

Contact: OregonCleanFuels@deq.state.or.us

700 NE Multnomah Street Suite 600 Portland, OR 97232

What is renewable diesel?

Renewable diesel is produced by running fats and oils from plants and animals instead of crude through a refinery, resulting in a biofuel that meets the ASTM D975 standard for diesel. Renewable diesel can be made from many waste or renewable materials including: rendered tallow, fish waste, used cooking oil, inedible corn oil, soybean oil, canola oil, and others. A typical facility can switch between or run multiple different materials.

Renewable diesel is a drop-in fuel which means it can be used as a one-for-one replacement for diesel or can be mixed with diesel at any rate to produce a blended product requiring no changes to the vehicles or fueling infrastructure.

Is renewable diesel the same as biodiesel?

While they can be made from the same materials, biodiesel and renewable diesel have different manufacturing processes that result in products with different molecular structures - biodiesel is a methyl-ester and renewable diesel is a hydrocarbon. The difference in the chemical properties of biodiesel is what limits the amount that can be blended with petroleum diesel, which is also a hydrocarbon. There is no limit for the amount of renewable diesel that can be blended with petroleum diesel because they are chemically identical. Biodiesel, renewable diesel, and petroleum diesel can all be blended together for use in diesel vehicles.

What are the emissions benefits from using renewable diesel?

Using renewable diesel can cut lifecycle greenhouse gas emissions up to 85% depending on what materials it is made from. Waste products such as tallow and used cooking oil have the greatest reductions while vegetable oils are slightly less. Renewable diesel lowers tailpipe emissions such as particulate matter, carbon monoxide, total hydrocarbons, and nitrogen oxide.

What are the other benefits from using renewable diesel?

Renewable diesel has gained in popularity largely because its lower carbon footprint, but also because it:

- has a higher cetane value than biodiesel
- has the same fuel economy or power as petroleum diesel
- produces a much cleaner exhaust and dramatically reduces the need for regeneration in vehicles with particulate filters, which in turn reduces maintenance costs for fleet owners
- does not contain oxygen, which avoids problems that biodiesel has with freezing, storage, and algae growth
- is made from products that would otherwise be sent to a landfill

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Is renewable diesel available in Oregon?

The production of renewable diesel has grown significantly over the last several years and this trend will continue as billions of gallons of additional capacity have been recently announced. Tens of millions of gallons have already been delivered to Oregon because of the Clean Fuels Program, and that demand will remain strong as DEQ expands its targets beyond 2025. Contact your fuel supplier to find out current prices and availability of renewable diesel.

How is renewable diesel treated under the Oregon Renewable Fuel Standard?

The Oregon Renewable Fuel Standard recognizes renewable diesel as a way to achieve the 5% biofuel blend requirement for diesel.

How is renewable diesel treated under the Portland Renewable Fuel Standard?

The Portland Renewable Fuel Standard does not recognize renewable diesel as a way to achieve their renewable fuel standard.

Alternative formats

DEQ can provide documents in an alternate format or in a language other than English upon request. Call DEQ at 800-452-4011 or email deqinfo@deq.state.or.us.

EXHIBIT C



February 2, 2022

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VIA EMAIL

Columbia County Board of Commissioners
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County Courthouse Room 338
St. Helens, OR 97501

RE: Application's Final Written Argument; Columbia County Board of Commissioners, App DR 21-03; V 21-05 and CU 21-04 (NEXT Renewables Fuels Oregon, LLC)

Dear Chair Heimuller, Commissioner Magruder, and Commissioner Garrett:

This office represents NEXT Renewable Fuels Oregon, LLC ("NEXT"). The following is NEXT's final written argument in this matter. The letter is respectfully submitted prior to the end of the final written argument period at 5:00 p.m. on Wednesday, February 9, 2022. Please note that it addresses public comments made available to the applicant by February 4, 2022.

I. EXECUTIVE SUMMARY

NEXT proposes to develop a renewable diesel production facility at Port Westward, with related Columbia River dock and rail connections (collectively, the "Project"). The Project consists of two land use applications (the "Applications") that are separate and related. The Site Design Review Application seeks approval for Use Permitted under Prescribed Conditions in RIPD Zone, Site Design Review, and Variance, for a renewable diesel production facility (the "Production Facility"). The Branchline Application seeks a Conditional Use Permit for a Rail Branchline. NEXT submitted the Branchline Application separately because a portion of it is to be located on PA-80 land.

As will be discussed in more detail below, the Project will contribute to local, state, and global efforts to reduce the impacts of climate change. Renewable diesel can cut the lifecycle of greenhouse gas emissions up to 85% and lower tailpipe emissions. The Oregon Department of Environmental Quality recognizes renewable diesel as a way to achieve the 5% biofuel blend requirement under the Oregon Renewable Fuel Standard. The Oregon Department of Fish and Wildlife believes this proposed renewable energy project is "sited appropriately," and that facilities like this are "essential" to solve the climate crisis.

Moreover, the Project will confer substantial economic benefit to Columbia County. It will bring an estimated 3,500 construction jobs and 240 permanent jobs to the area. An economic

multiplier effect from NEXT's investment and other supportive industries will create a rising economic tide that sustains local businesses, stabilizes school funding and programs, and fuels economic growth for years to come.

Importantly, the Project is entirely consistent with the intended uses of the Port of Columbia County. The Project is dependent on its Columbia River location to take advantage of efficiencies made possible by the Port Westward deep-water dock, an asset Columbia County invested in specifically to attract development like the Project. The vast majority of the Project is located entirely within the Resource Industrial-Planned Development ("RIPD") zone, which is intended to accommodate both rural and natural resource related industries like NEXT's proposed Production Facility that will be located entirely within that zone. Only a small portion of the proposed rail branchline will touch land zoned differently, but in a manner well within established approval criteria, as will be described in more detail below.

In fact, the Project satisfies all applicable approval criteria. NEXT has heard and responded to written and oral comments from members of the local community and other concerned parties, and will expand its responses below. Further, thousands of local residents—workers, families, educators, businesses, elected officials, service providers, County staff—support the Project and recommend the Board approve it. For the reasons that follow, NEXT respectfully asks the Board to approve the Applications.

II. THE PROJECT WILL BENEFIT THE CLIMATE, THE COUNTY, AND THE PORT OF COLUMBIA COUNTY.

Before turning to the legal aspects of the Applications, NEXT reiterates the benefits that the Project would create, both locally and globally, if the Board approves it.

A. The Project reduces greenhouse gas and will help the nation transition to a low-carbon economy.

As explained by the Oregon Department of Environmental Quality ("DEQ"), DEQ recognizes renewable diesel as a way to achieve the 5% biofuel blend requirement under the Oregon Renewable Fuel Standard. **Exhibit 1.** According to DEQ, renewable diesel can cut the lifecycle of greenhouse gas emissions up to 85%, and lowers tailpipe emissions such as particulate matter, carbon monoxide, total hydrocarbons, and nitrogen oxide. *Id.* It has the same fuel economy and power as petroleum diesel, but produces a much cleaner exhaust and is made from products that otherwise end up in landfills.

It is estimated that the Project will result in an annual net reduction of 5,409,379 metric tons of greenhouse gas ("GHG") emissions. **Exhibit 2.** This is equivalent to removing approximately 1.2 million passenger vehicles from the roadways. *Id.* The Oregon Department of Fish and Wildlife commented that the Project is a renewable energy development project and that it "considers development of renewable energy infrastructure to be essential to solve the climate crisis." **Exhibit 3.** Simply put, the Project "will be a net positive impact to public health and safety by constructing and operating the proposed facility." **Exhibit 2.**

B. Local organizations recognize the project's dramatic contribution to a thriving Columbia County economy.

The Project will also provide a major economic benefit to Columbia County. As explained in NEXT's pre-hearing testimony, the Project is anticipated to create 3,500 construction jobs and 240 permanent jobs, and is planned to operate for 80 years or more. The Clatskanie City Council commented that the Project "will bring significant economic benefits to the City, let alone the County and State," including around 240 proposed jobs and \$16 million in estimated property tax revenue. The Council comments that the Project "will have a consequential positive impact on the local districts that rely on property tax revenue." The Columbia Economic Team offered similar comments and also encouraged the Board to approve the Applications.

The Columbia Pacific Building Trades Council, writing on behalf of 15,000 members, commented that the Project will help thousands of Columbia County-resident tradespeople stay in the region to build the facility. The Trades Council also described how the new, permanent jobs the Project creates "will inevitably lead to more money spent in our retail and grocery stores, on tourism and local recreation, and with local non-profits and organizations."

The January 11, 2022 Staff Report also found this multiplier effect important:

"In addition to the on-site employees, the project will also result in supportive jobs such as those for the terminaling company operating at the dock. Employees are also likely to patronize area businesses in and around Clatskanie, creating new indirect employment opportunities in surrounding areas. Products to support this facility will be imported via the river and rail from beyond the County, further contributing to economic growth in the immediate area and beyond."

Staff Report at 12.

Approval of the Project will have a profoundly positive effect on the Clatskanie School District. The superintendent of the Clatskanie School District testified that the additional tax revenue generated by the Project would be a sea-change for the District: "rather than a rural declining district, we're going to have a very robust instructional program." *Columbia County Board Hearing*, Jan. 19, 2022 at 2:09:33. The Clatskanie School Board also unanimously supported a letter emphasizing its support:

"Bringing NEXT Renewable Fuels to our area will provide our community with 200+ high paying jobs as well as providing sustainable funding to our local taxing districts, and most importantly to us, our school district. We will not have to wait every biennium to see what the Oregon economic forecast is to know what our budget will allow—if teachers can be maintained or laid off, and if exciting new programs can be added or our offerings reduced even further."

As was made clear in the written and oral hearing testimony, the Project can greatly enhance the local economy while also reducing GHG emissions globally.

C. The Project is consistent with the uses intended for Port Westward.

As described in our letter to the Board dated January 17, 2022, the Project is also consistent with the uses intended for its location. The particular use category proposed in the Site Design Review Application is “production, processing, assembling, packaging, or treatment of materials; research and development laboratories; and storage and distribution of services and facilities,” which are allowed under CCZO 683.1. Because Port Westward has one of only five Oregon deep-water ports, the Port Westward Exception Area (as adopted in the County’s Comprehensive Plan) was specifically intended to facilitate heavy industry that relies on marine transportation. *See* Comp. Plan, Pt. XII § VII.1.b (pg. 124) (describing Port Westward as a unique economic asset to encourage Columbia County industrial development).

The Port of Columbia County supports the Project specifically because it “will be situated on land intended to be used for industrial activities that can take advantage of the port’s unique deep-water marine terminal.” The Port’s Executive Director, Sean Clark, testified at the public hearing that the County invested in the Port and the Project would make specific use of its existing infrastructure. The City of Clatskanie’s written comments include that the Project “is consistent with heavy industrial and energy uses already established at Port Westward. . . . [T]he project’s impact on farm-zoned land is very minimal and amounts to a small corridor of land necessary to extend rail service to the project, the vast majority of which is owned by the Port of Columbia County and is intended for industrial development and operation.” The Project exemplifies the kind of development specifically encouraged by the County’s 2007 Comprehensive Plan Exception Statement: a rural-industrial use that gains competitive advantage from its location, benefits the local economy, and has minimal impact on productive resource land. *See* Staff Report at 12.

Except for a portion of the proposed rail branchline, the Project is located entirely within the RIPD zone, and the Production Facility is located entirely within that zone. As demonstrated in the Applications and Staff Report, and described in more detail below, the Project specifically relies on the Port Westward dock for access to marine transportation and the river itself for industrial process water. Thus, the Project is entirely consistent with the legislative purposes underpinning Port Westward.

III. THE PROJECT SATISFIES ALL APPLICABLE CRITERIA

Most importantly, the Project satisfies all applicable criteria. For the following reasons, as well as those in the Staff Report and NEXT’s prior testimony, the Board should find that the Application satisfies all applicable criteria.

A. The Project is consistent with uses allowed in the RIPD zone and satisfies the criteria in CCZO 681.

The Staff Report found that the Project is consistent with the uses and development standards that the County provided for industrial development within Port Westward by adopting the Port Westward exception area and the RIPD zone. More specifically, Finding 1 of the Staff Report

concluded that “[t]he requested use conforms with the goals and policies of the Comprehensive Plan specifically those policies regarding rural industrial development and exceptions to the rural resource land goals and policies. Staff Report at 10. The Staff Report also found of the Project that:

- it will take advantage of marine transportation available on the Columbia River, specifically the deepwater port;
- it will use existing dock facilities;
- it will utilize existing rail connections;
- it will allow renewable diesel production to be located far from population centers, thus avoiding hazardous or incompatible impacts on densely populated areas; and
- the proposed facility is similar to the existing tank farm, PGE electrical generating facilities, and the Columbia Pacific Bio-Refinery.

Id. at 11. After quoting the 2007 Comprehensive Plan Exception Statement, Finding 4 determined that “[t]his application is consistent with this statement” because it: (1) will take advantage of existing infrastructure; (2) will be in proximity to existing industrial operations with similar impacts; and (3) it will bring temporary construction jobs and permanent ongoing operations jobs to Port Westward.” Staff Report at 12.

Some public comments raised concerns about the Project’s compatibility with surrounding agricultural uses. The Staff Report considered this issue and concluded that, in addition to satisfying all of the policies and goals applicable to the development:

“The existing agricultural uses to the east and south are not likely to be negatively impacted by the proposed industrial use due to the applicable County land use regulations and permit standards, fire code provisions implemented by the Clatskanie Rural Fire Protection District, and multiple state and Federal permits which the applicant will need to obtain prior to beginning operation of the facility. The proposed site development is consistent with existing land uses and available facilities and services.”

Staff Report at 18–19. Succinctly put, multiple layers of county, state, and federal requirements ensure the Project’s current and ongoing compatibility with nearby agricultural uses.

B. The rail branchline is permissible in the PA-80 zone and satisfies the criteria of ORS 215.296.

Rail branchline issues featured prominently in public comments and written submissions. As mentioned, a portion of the proposed branchline will impact some PA-80 zoned land. However,

as detailed in the Branchline Application and Staff Report—and as further described below—the proposed branchline satisfies all applicable criteria and requirements.

Columbia County's PA-80 zoning generally protects agricultural uses to support food and fiber production while enhancing certain natural values. CCZO 301. The Code expressly allows a number of non-agricultural uses in this zone, and certain other non-agricultural uses may be allowed under Conditional Use Permits. Among the allowable conditional uses, the Board may approve roads, highways, and other transportation facilities and improvements as set forth in Oregon Administrative Rule 660-012-0065. That OAR “identifies transportation facilities, services and improvements which may be permitted on rural lands consistent with [statewide planning] Goals 3, 4, 11, and 14 without a goal exception.” Specifically, “[r]ailroad mainlines and branchlines” are consistent with the identified Goals and may be permitted on rural lands.

The relevant statutes provide no set definition of the term “branchline.” However, the Oregon Supreme Court has embraced a “commonly understood” meaning that a branchline is “nothing more nor less than an offshoot from the mainline or stem.” *Union P. R. Co. v. Anderson*, 167 Or 687, 712, 120 P2d 578, 588 (1941). County staff concluded that the Portland & Western Railroad Letter (Attachment 6h to the Staff Report) constituted sufficient evidence that the proposed rail development can be classified as a rail branchline. Staff Report at 46.

County staff evaluated the PA-80 zone impacts under ORS 215.296, which sets out the standards for approval of certain uses in exclusive farm zones. NEXT's application addressed how the portions of the rail branchline subject to the farm impacts test—noted as Sections A and B of the branchline in the Branchline Application—will not force a significant change or significantly increase the costs of accepted farm or forest practices on surrounding lands devoted to farm or forest use. Much of this detailed analysis is reproduced on pages 44–55 of the Staff Report. Across multiple findings throughout this section, County staff: (1) found no evidence that the proposed branchline will alter the character of the surrounding area in a manner that will substantially limit, impair, or preclude the use of surrounding properties for farm or forest uses; and (2) found no evidence the branchline will significantly increase the cost of accepted farm or forest practices on agricultural lands.

C. The Project is consistent with the County's environmental overlays.

Only one element of the Project—the crossing of McLean Slough with the branchline in the PA-80 zone—is subject to a County-designated natural resource zone. As explained below, the CUP application satisfies this requirement.

1. The Applications are consistent with the Riparian Corridors, Wetlands, Water Quality, and Fish and Wildlife Habitat Protection Overlay, CCZO 1170.

Finding 194 of the Staff Report concluded the Project does not enter or abut any mapped lake, river, or stream areas, although the proposed branchline intersects with McLean Slough. According to County staff, “Riparian impacts are limited to the crossing and not a wholesale

displacement of the riparian corridor.” Staff Report at 59. There are no other protected riparian areas impacted by the project.

As explained in the Staff Report, the Board may approve the minimal impact at the crossing because the Project is water dependent or water related. *See* CCZO 1175(A)(2) and (B)(5).¹ Neither the CCZO nor the Columbia County Comprehensive Plan define the terms “water-related” or “water-dependent,” except as relevant to the Willamette River Greenway, which is not applicable at this location. The County’s riparian area and wetland regulations are components of the County’s Statewide Planning Goal 5 program, which purports to adopt a “safe harbor” approach as discussed in Article X of the Comprehensive Plan. However, the Comprehensive Plan’s Goals and Policies do not categorically intend to prohibit uses conflicting with riparian areas or wetlands. Rather, the Plan’s stated intent is to protect such areas from “nonwater-dependent uses.” *See, e.g.*, Article X.E., Policy 9.

As explained in the Application, the Board can find that the Project is “water-dependent” because it requires access to the water body (namely, the Columbia River) for marine transportation. The applicant proposes to import and export renewable diesel product and renewable diesel feedstocks by water-borne vessels on the Columbia River, including ships and barges. This connection is reflected in Exhibit 15 to the CUP Application, which shows the piping directly connecting the facility to the Port Westward docks. Also, the Production Facility relies on Columbia River water as part of the renewable diesel production process—namely for steam production, cooling tower process water, and fire water reserve. This is also reflected on Exhibit 15 to the CUP Application.

Consequently, the Board can find that the proposed rail branchline located on PA-80 lands is also “water-dependent.” The purpose of the proposed rail branchline is to deliver renewable diesel feedstocks to the renewable diesel production plant for conversion into renewable diesel, to export such renewable diesel, and to remove waste products from the facility. As the branchline exists only to serve the renewable diesel production plant and is part of the overall project, it is just as river-dependent as the production plant itself. Put another way, the branchline is water-dependent because, like the renewable diesel production plant, it relies on river transportation as the other end of the renewable diesel supply/production chain. The export of waste products also makes the rail line a necessary component of the overall water-dependent use.

If the Board does not find that the branchline is “water-dependent,” the Board can nonetheless find that it is “water-related.” This is because the Project as a whole is intended to provide “goods [...] that are directly associated with water-dependent land or waterway use, and which, if not located adjacent to water, would result in a public loss of quality in the goods or services offered.” There is no dispute that the Project is intended to import and export “goods” (in this case, feedstocks and renewable diesel) to and from the Port Westward dock via pipeline, shown

¹ Note that there is no criterion that requires the Board to find that the Production Facility is “water related” or “water dependent.” Such a finding is necessary only for the crossing of McLean Slough by the westernmost portion of the branchline.

in Branchline Application Exhibit 15. As explained above, the renewable diesel facility must be located near the water because the use itself depends on river water and transportation, and would not be viable without a water-adjacent location. If the PA-80 portion of the proposed branchline is not located adjacent to the renewable diesel production plant, the efficiency of the renewable diesel use would suffer substantially because a large portion of the necessary feedstocks could not be economically imported to the Project, which would make the Project itself infeasible.

Some public comments argued that the Project cannot be water-dependent or water-related because it is technically possible to import and export all products overland. However, as just described, the Project depends on efficiencies made possible by Port Westward's deep-water port and river transportation in general. And, as explained by Mr. Gene Cotten's oral testimony at the Jan. 19 hearing, the rail is capable of serving only up to 40% of the Project's overall production capacity. Therefore, even maximizing use of overland infrastructure the Project would not be viable without its river connection. Thus, the Board may find the Project water-dependent or water-related even if some portion of its operations could be carried out overland.

2. The Wetlands Area Overlay, CCZO 1180, does not prohibit modification of onsite wetlands because the Oregon Department of State Lands and Oregon Department of Fish and Wildlife have determined that the onsite wetlands are not significant for Statewide Planning Goal 5 purposes.

The Wetland Area Overlay set forth in CCZO 1180 does not prohibit development of the Project because the impacted wetlands are not "significant wetlands." The Oregon Department of State Lands ("DSL") evaluated the Project under CCZO 1182 and using the Oregon Freshwater Wetland Assessment Method ("OFWAM"). It determined that the wetlands associated with the proposed Project are "NOT significant, nor are the wetlands that continue off the project site that were converted for farming and are zoned Primary Agriculture." DSL concluded that the relevant fish habitat, water quality, hydrologic control, education and recreation potential, and aesthetic quality are either degraded, lost, or not appropriate. Although the site includes some wildlife habitat and areas potentially sensitive because of water removal by drainage ditches, "[t]here is moderate to little enhancement potential because the four ecological functions are impacted or lost, and the wetland is isolated by the levee." DSL concluded:

"None of the four ecological functions, wildlife habitat, fish habitat, water quality, or hydrologic control scored high enough to be considered significant. There are no rare wetland plant communities, there are no critical habitats present, and the wetland is isolated by the levee and heavily impacted by the drainage district.

"The wetlands located behind the levee (within the drainage district) in the Resource Industrial Planned Development area at Port Westward and the wetlands that were converted for farming and are zoned Primary Agriculture are NOT significant under OFWAM."

The Oregon Department of Fish & Wildlife (“ODFW”) similarly concluded that while the area supports some habitat and wildlife functions, the existing wetlands are subject to cattle grazing, dominated by nonnative species, and “are degraded by current practices and infestations of non-native plants.” In a January 18, 2022 email to Columbia County staff, ODFW provided further clarification that: (1) “[t]he developer is proposing habitat mitigation that, once completed, the department expects should provide a net benefit to the affected fish and wildlife species that currently utilize the impacted habitat”; and (2) “[t]he department believes this proposed renewable energy project is sited appropriately, and it is consistent with the department’s climate goals.” **Exhibit 3.**

IV. NEXT’S RESPONSES TO SPECIFIC PUBLIC COMMENTS

A. Clarifications of the operational scope of the proposed rail branchline.

The vast majority of public opposition testimony pertained to the proposed rail branchline. Before providing specific responses to these comments, NEXT wishes to summarize the intent and design basis of the rail branchline. This was addressed by the testimony and evidence submitted during the second open record period in response to concerns about potential impacts to farm access.

As explained during Mr. Gene Cotten’s testimony at the January 19 hearing, the facility is designed and intended to receive 100 percent of its feedstocks via marine transportation and to export 100 percent of its products the same way. The only material that is required to be imported by rail is clay, which is necessary for renewable diesel processing and amounts to a single 20-car train per week.

The import/export capacity for the rail branchline serves a contingency role for times when river transportation is disrupted or otherwise unavailable. This allows the facility to keep operating and keep its employees working. Therefore, the branchline is designed to handle at most 40% of the feedstock import. As explained in the evidence submitted during the second open record period, the maximum capacity of the branchline for feedstock import and renewable diesel export is approximately 100 train cars per week. All told, including the clay import and running at full rail capacity (as contingency for any lack of available marine transportation), the Project would be expected to generate three (3) trains per week.

These trains are anticipated to have a maximum of 100 cars and a maximum length of 6,630 feet with two locomotives. The maximum single length of track within the proposed branchline is roughly 7,500 feet, more than enough storage to accommodate the largest train without requiring backing movements or crossing delays. The maximum delay time at the only nearby road crossing—Kallunki Road—is estimated to be approximately 7.5 minutes for a maximum length train at 10 miles per hour.

As Mr. Cotten’s February 2 memorandum explains, the design basis for the car storage component of the rail branchline was largely driven by requests of Burlington Northern-Santa Fe and Portland & Western railroad lines for more car capacity than NEXT originally proposed.

The railroads have requested 40,000 feet of siding track on the branchline, but NEXT is proposing 25,000 feet total, substantially smaller than the railroads would prefer.

In summary, the railroad branchline is not anticipated to operate anywhere near its capacity except in cases where marine transportation is disrupted. Staff proposes condition of approval no. 3, which provides as follows:

“Applicant shall prepare a management plan for the rail crossing providing clear timeframes for unobstructed use of the rail crossing consistent with farm activity requirements and a means to resolve conflicts.”

NEXT has no objection to this condition. Should the Board wish to limit the rail activities to only those proposed, the Board could impose the following additional condition, which we understand will also be recommended by staff:

“Rail transport to and from the site shall be limited to no more than 350 rail cars per week, excluding return cars. Trains serving the site shall be no more than 100 attached cars in length. A manifest documenting rail transport to and from the site shall be maintained, and shall be provided to the County within seven (7) days of written request from the County.”

NEXT supports this condition as well.

B. Response to comments submitted by DLCD, 1,000 Friends of Oregon, and Columbia Riverkeeper.

Despite having timely notice, the Oregon Department of Land Conservation and Development (“DLCD”) did not submit any official comments until 9:30 p.m. the evening before the Board Hearing. This obviously made it extremely difficult for NEXT to provide a detailed response to the comments during the hearing, thus NEXT does so now.

DLCD raised two primary issues regarding the Applications. First, DLCD essentially argued that the proposed rail branchline was actually a “rail yard” or something other than a “rail branchline,” and therefore not allowable on PA-80 zoned-land. Second, DLCD raised a number of issues concerning NEXT’s farm impacts analysis required under ORS 197 as described above. As explained below, the Board can and should reject DLCD’s comments.

1. The proposed rail branchline is not a “railyard.”

DLCD is incorrect as a matter of law that the proposed rail branchline is a “railyard” or “switchyard.” This is because there are no applicable definitions of any of the above terms in DLCD’s rules, applicable statutes, or other governing law. As explained above, Oregon courts have accepted the common industry definition of the term “branchline,” and a letter from Portland & Western Railroad explains that the proposed rail improvements are indeed a “branchline.” **Exhibit 4.**

As a practical matter, the branchline provides a connection to the available rail line in the area and is configured to allow cars to be loaded and unloaded. As Mr. Cotten explained during the hearing, the rail layout is intended to allow cars to be brought in, unloaded, and turned around. The branchline does not serve as a railyard that would, for example, move many types of freight from truck to rail, nor does it serve as a “switch yard,” because it does not direct multiple trains into different travel directions.

2. The Application satisfies the farm impacts test.

NEXT has provided substantial evidence responding to DLCD’s and 1000 Friends/Columbia Riverkeeper concerns regarding the farm impacts test.

DLCD and 1000 Friends of Oregon submitted written testimony on the day of the hearing. 1000 Friends submitted additional testimony in cooperation with Columbia Riverkeeper on January 26. Much of this testimony parroted the concerns identified by DLCD, namely that the County Staff Report and the Applications had failed to sufficiently identify and analyze accepted farm practices under the farm impacts test.

To varying degrees, DLCD and 1000 Friends mischaracterize the significant change/significant cost analysis. In *Stop the Dump Coalition v. Yamhill County*, 364 Or 432, 459 (2019), the Oregon Supreme Court explained the significant change/significant cost test in ORS 215.296(1–2) as follows:

“To summarize, when the parties dispute whether a nonfarm use will force a significant change to a particular accepted farm practice or significantly increase the cost of that practice, the farm impacts test in *ORS 215.296(1)* requires an applicant to prove that the proposed nonfarm use (1) will not force a significant change in the accepted farm practice *and* (2) will not significantly increase the cost of that practice. A “significant” change or increase in cost is one that will have an important influence or effect on the farm. For each relevant accepted farm practice, if the applicant cannot prove both of those elements without conditions of approval, the local government must consider whether, with conditions of approval, the applicant will meet the farm impacts test.”

As explained above, NEXT’s application addressed how the portions of the rail branchline subject to the test—noted as Sections A and B in the Applications—will not force a significant change or significantly increase the costs of accepted farm or forest practices on surrounding lands devoted to farm or forest use. NEXT did so by identifying the potential farm lands impacted by the rail branchline (namely, those parcels that are adjacent to the branchline) and the accepted farm practices on those lands (namely, hay and other crop production). The Application explains that such crops are relatively immune to the presence of rail and railcars, but also identified the project’s potential impacts on farm vehicle access.

The original application was bolstered by additional evidence and argument submitted by NEXT on December 14, which analyzed both sections of the rail branchline (the De La Cruz parcel and

the siding track located between the proposed production facility and Hermo Road) separately. Staff concluded that there is no evidence that the proposed branchline could force a significant change in, or significantly increase the costs of accepted farm practices on lands surrounding the branchline. Mr. Mike Seely provided additional information regarding his particular mint harvesting practices and the potential impacts of the rail branchline on his ability to impact some of his fields. NEXT addressed that information in its second open record submittal and again in this letter, below.

To ensure that rail crossings could be managed consistently with the access needs of surrounding landowners, County staff proposes Condition 3, which requires NEXT to “prepare a management plan for the rail crossings providing clear timeframes for unobstructed use of the rail crossing consistent with farm activity requirements and a means to resolve conflicts. The plan shall be subject to County review and approval.” The Applicant accepts this condition.

In identifying accepted farm practices, an applicant is not required to be omniscient in its understanding of the peculiarities of each farm practice, and when analyzing the potential impacts of a non-farm use on surrounding farmlands a local government “is not required to perform the impossible task of proving a negative.” *Gutoski v. Lane County*, 34 Or LUBA 219 (1998). Neither 1000 Friends, DLCD, nor Columbia Riverkeeper has identified accepted farm practices beyond those identified by NEXT and Mr. Mike Seely; therefore, the Board can conclude that NEXT has carried its initial burden under the significant change/significant cost test.

DLCD argues that the *Stop the Dump* case, cited above, requires a “cumulative impacts” test which was not done in the CUP application. The Board should reject this comment because it mischaracterizes *Stop the Dump* and ignores the facts in the record.

As an initial matter, the CUP application examined potential cumulative impacts (see CUP application at 17–18) and concluded that there were no non-significant impacts which in aggregate could create a significant change or significantly increase the costs of an existing farm activity.

The Court’s formulation of the farm impacts test at least recognizes that not all applications require the same level of searching inquiry: it qualifies the inquiry to situations “when the parties dispute whether a nonfarm use will force a significant change to a particular accepted farm practice or significantly increase the cost of that practice.” *Id.* NEXT identified the farm practices it believed to be potentially impacted by the rail branchline and the most likely potential impacts (farm access disruptions). Farm access for mint harvesting was also raised by Mr. Seely and 1000 Friends of Oregon/Columbia Riverkeeper, and their arguments are addressed below. Other than these, no parties have identified another existing “particular accepted farm practice” that could be affected by the rail branchline and which could be combined with other impacts of the branchline to create a cumulative impact. Accordingly, there is no evidence in the record of “cumulative impacts” that the County has failed to consider.

3. DLCD's speculations regarding impacts to the Beaver Drainage Improvement Company, water table impacts, and spill containment were addressed in the second open record period.

DLCD raised a number of speculative and undefined concerns regarding potential impacts of the local water table, Beaver Drainage Improvement Company ("BDIC"), and hazardous chemicals on surrounding farm activities. As an initial matter, the Board should reject these comments for the following reasons. First, they are mere speculation about impacts and not supported by evidence. Second, DLCD's comments about hazardous chemicals and spill response for the Production Facility are not relevant to the significant change/significant cost test because the Production Facility is located in an industrial zone and is not subject to that test. Finally, concerns regarding the potential impacts on water levels and the BDIC due to potential wetland mitigation are not relevant because NEXT's wetlands mitigation is not part of the Applications. Even if they did, wetland mitigation is an outright permitted use in the PA-80 zone and therefore is not subject to County approval.

Nonetheless, the Applicant provided evidence during the first open record period that addresses each of these arguments.

With regard to DLCD's questions about potential impacts to ground water associated with crossing and relocating existing drainage infrastructure ditches and filling wetlands, evidence in the record (as explained in more detail in response to BDIC's comments) demonstrates that the ditch proposed to be replaced will be sized to convey at least as much water as the existing one does, and the proposed renewable diesel production facility will obtain applicable DEQ permits to protect groundwater quality during construction and operation. Furthermore, the facility will implement best management practices to protect groundwater quality in accordance with DEQ standards; these are described in the GSI Water Solutions memorandum regarding Groundwater Protectiveness Measures submitted during the first open record period, as well as NEXT's updated drainage plan also submitted during the first open record period.

DLCD's apparent speculation regarding impacts to groundwater quantity are misplaced. At least as far as the Production Facility is concerned, evidence submitted by NEXT demonstrates that the only component of the Project subject to the significant change/significant cost test—the rail branchline—will be drained via a swale that meets the DEQ's SLOPES V standard. Thus, the Board can conclude that the branchline will re-infiltrate much of the surface storm water. However, as local governments are preempted from regulating ground water quantity, which is the sole purview of the Oregon Water Resources Department,² the Board should reject DLCD's comments regarding ground water quantity.

With regard to concerns about hazardous chemicals and spill containment, evidence submitted during the first open record period establishes that NEXT will develop a Facility Response Plan, a DEQ approved Oil Spill Contingency Plan (OSCP), and an EPA-approved Spill Prevention

² See *Ashland Drilling, Inc. v. Jackson County*, 168 Or App 624 (2000).

Control and Countermeasure Plan. To graphically illustrate spill containment measures at the proposed facility, Mackenzie engineers have annotated the facility drainage plan (Sheet C1.30, **Exhibit 5**) to depict the proposed spill containment berms around tanks, the equipment pads with spill containment areas, and the proposed stormwater swales. All runoff from the facility will be conveyed to a centralized treatment facility designed to remove potential contamination from the stormwater before it is discharged from the site. Railroad operators are further required by federal and state law to prepare oil spill response plans and to utilize rail cars meeting the latest safety standards to minimize the potential for impacts on nearby lands.

With regard to NEXT's involvement with the BDIC, all landowners in the Beaver Drainage District are assessed an annual fee, and NEXT Renewable Fuels will pay the assessment as required. The applicant will maintain its own private stormwater maintenance facilities and will provide access to the Beaver Drainage Improvement Company to maintain their facilities in accordance with their access rights conveyed under existing easements.

4. The Project will not force a significant change in, or significantly increase the costs of, Mr. Seely's mint farming activities.

During the first open record period, 1000 Friends and Columbia Riverkeeper submitted comments arguing that the proposed rail branchline could cut off Mr. Seely from his mint fields due to train movements.³ During the second open record period, NEXT provided responsive testimony and evidence that demonstrates the following:

- Mr. Seely will have unbroken access to his east fields via Kallunki Road and west fields via Hermo Road.
- The proposed rail branchline does not cut off Mr. Seely from any of his other fields because he does not have a leasehold interest in Port of Columbia County property south of the branchline.
- The proposed branchline provides a train storage length of roughly 7,500 feet, substantially longer than the longest (6,630 feet) train that the facility is designed to accept. This means that the largest possible train to ever service the facility can be stored on NEXT's branchline without it having to be broken up or without any backing movements on existing crossings.
- The maximum potential length of time required to cross the Kallunki Road is approximately 7.6 minutes with the largest possible train.

³ This testimony appears to assume that a new rail crossing of Hermo Road is proposed; this is not the case. Therefore, there is no way for a train to block Hermo Road for any length of time under the proposed design.

The record demonstrates that with the maximum train size, Mr. Seely would experience a delay of approximately 7.5 minutes crossing Kallunki Road, and no delay crossing Hermo Road. This potential delay would only pertain to Mr. Seely's smaller parcels east of Kallunki Road. However, the Board can find that this impact is not significant because there is no evidence or argument that such a short delay⁴ could cause a significant change in or significantly increase the costs of Mr. Seely's mint farming. Even so, the chances of such a delay occurring with any frequency are minimal because they would occur only if a train of maximum length happened to be crossing Kallunki road at the same time Mr. Seely's equipment was waiting to cross the tracks.

C. Comments regarding the negotiations between NEXT and the Beaver Drainage Improvement Company are not relevant to the approval criteria.

Generally, most comments submitted by and about the Beaver Drainage Improvement Company pertain to NEXT's wetland mitigation plan, which is not before the Board.⁵ As stated in our January 17 letter, NEXT's wetland mitigation proposal is part of its DSL/USACE Joint Permit Application. Accordingly, the Board should reject the BDIC's comments addressing the wetland mitigation plan.

BDIC's comments regarding the proposed relocation of an existing drainage ditch were addressed by NEXT in its second open record submittal, dated February 2nd. This submittal included a plan showing how the proposed relocated ditch can and will provide equivalent or better flow as the existing ditch.

The BDIC also commented that the Project violates CCZO 300, 681(B)(2) and 1170 because it will impact drainage and irrigation. Note that in doing so, the BDIC does not identify any specific farms or farming practices that could be affected, and does not offer an evidence to support its claims, so its comments (like DLCD's) are entirely speculative. CCZO 300 sets out the standards applicable in the PA-80 zone, which, as already discussed, is germane only as to the proposed branchline. In that regard, Staff Report Finding 174 concluded that, "[d]ue to its relatively small area (approximately 12.3 acres), the proposed rail branchline can be conditioned to resolve potential conflicts with agricultural activities as detailed in the response to Section 300, and there are not nearby forest zones with forestry activities." Staff Report at 55. Further, "[w]ith the proposed condition of approval, existing agricultural uses will continue to function consistent with to the current status quo of farmland adjacent to existing rail and electrical transmission lines." On this basis, the Board can reject the BDIC's comments concerning compliance with CCZO 300.

⁴ Note that Mr. Seeley's window for mint harvest was days, not mere minutes.

⁵ As explained above, Wetland creation and enhancement is permitted outright in all EFU zones in Oregon, including PA-80, and therefore cannot be considered a non-farm impact for purposes of the farm impacts test. Regardless, the vast majority of wetlands required to be mitigated are impacted by the Production Facility, not the rail branchline; these impacts cannot be considered as part of the farm impacts test because the Production Facility is located in the RIPD zone.

There is no CCZO 681(B)(2). However, CCZO 683.1(B)(2) requires uses within the RIPD zone to address any impact on the development area and mitigate adverse impacts considering “[e]xisting land uses and both private and public facilities and services in the area.” The Staff Report found this condition satisfied, observing that:

“The nearby industrial uses are not sensitive to expansion of industrial activity at Port Westward. The existing dock serves these industrial uses and is particularly well suited for serving the proposed use for shipment of feedstock and finished products. The existing agricultural uses to the east and south are not likely to be negatively impacted by the proposed industrial use due to the applicable County land use regulations and permit standards, fire code provisions implemented by the Clatskanie Rural Fire Protection District, and multiple state and Federal permits which the applicant will need to obtain prior to beginning operation of the facility. The proposed site development is consistent with existing land uses and available facilities and services.”

Staff Report at 18–19.

CCZO 1170 sets out standards for the Riparian Corridors, Wetlands, Water Quality, and Fish and Wildlife Habitat Protection Overlay Zone. The Staff Report observes that the only related impact from the Project is the branchline’s intersection with McLean Slough. These concerns have been addressed above in Section III.C.1.

The BDIC also argued that future (not current) farm activities (such as livestock grazing) could be affected by the rail spur. The Board should reject this argument because speculates about future land uses, not current ones, and because neither NEXT nor the County is required to consider future or speculative farm practices under the farm impacts test. *See, e.g., Womelsdorf v. Jackson County*, 62 Or LUBA 34 (2010).

The Board should also reject BDIC’s argument that NEXT’s application lacks a required liability waivers for normal farm activities. These are not required as part of the County’s criteria or application requirements, rather they are required as a condition of approval. County staff proposes this condition and NEXT will provide the required waivers if the application is approved.

To the extent comments by or about the BDIC pertain to application approval criteria, the Applications have addressed these comments and the Staff Report has found the concerns sufficiently addressed by the Applications and conditions for approval that NEXT does not object to. Regarding the BDIC’s issues pertaining to NEXT’s wetland mitigation plan, that plan is not before the Board. In any event, the mitigation plan will not burden landowners. As noted in the Applications and Staff Report, sufficient infrastructure is in place or proposed to collect, treat, and discharge runoff. Branchline Application at 33; Staff Report at 69–70 (“Staff finds the proposal can be conditioned to be consistent with the County’s Stormwater and Erosion Control Ordinance.”).

Finally, no local, state, or federal law gives the BDIC veto power over the Board's approval as recommended by the Staff Report, and NEXT is not required to obtain an approvals from BDIC prior to obtaining approval from the County on its application. NEXT will provide access easements for any relocated BDIC ditch or other infrastructure, but like any arms-length real estate transaction necessary to implement a development plan, that is between NEXT and the BDIC, and not a matter for consideration by the Board. Similarly, the lease between the Port and NEXT is purely a matter of real estate law and has no regulatory relevant to the Applications.

For the above reasons, the Board should reject BDIC's comments.

V. THE BOARD SHOULD REJECT OTHER OPPOSITION COMMENTS.

A significant portion of the public comments describe issues that are unrelated to the criteria, which should not factor into the Board's decision. A fair number of those comments—which raised general concerns about fuels production, rail operations, and farm/habitat conflicts—are from people who live outside Columbia County, either Portland or other parts of Oregon and Washington; these comments generally discuss broad issues such as sustainability, a general opposition to any fuels production, and the regional habitat. NEXT nevertheless responds to the key issues that fall within this category.

A. The Project will complement the character and development of the surrounding area.

As described above, the Project includes two applications, one for the facility and one for the rail branchline. These are separate but related. Importantly, few project opponents have argued that the Renewable Diesel facility itself should be denied or fails to meet the approval criteria. The sole argument that appears to have been raised is a general statement that the Project does not “compliment the character of the surrounding rural area,” as provided in the purpose statement of the RIPD zone (CCZO 681).

As an initial matter, CCZO 681 is a purpose statement and not an approval criterion. *Ellison v. Clackamas County*, 28 Or LUBA 521, 525 (1995). The Rural Industrial goal and policies include a related provision to which the Application must conform as a general matter. However, that specific policy is that the Project “complement the character and development of the surrounding area,” not the surrounding “rural” area. Regardless, the Board can find that the Project compliments the character of the surrounding area and surrounding rural area for the following reasons.

First, the County's Comprehensive Plan has already determined that the Port Westward Exception Area is suitable for uses such as “a 200-acre oil refinery, a 150-to-200-acre coal port, an 80-acre petrochemical tank farm, and a 230-acre coal gasification plant.” With regard to compatibility, the Port Westward Exception Statement explains that:

1. The 900-acre site is large enough to allow [an] adequate buffer area to protect adjacent agricultural users.

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2. These types of large-scale industrial users do not create pressure for housing or other uses on adjacent farmland.
3. The requirements of the Department of Environmental Quality will assure that new industry does not pollute the adjacent air, water, or land.

Second, the Application explains that there are already substantial existing industrial developments in the vicinity, “including the Columbia Pacific Bio-Refinery, the PGE Tank Farm, the PGE Port Westward Generating Facility, the PGE Beaver Generating Facility, the Clatskanie People’s Utility District electrical substation, roadways, rail lines, utilities, drainage facilities, levees, pipelines, electrical transmission lines, the dock, and associated support facilities, such as electrical facilities, stacks, a water tower, wastewater treatment facilities, parking, and wetland conservation.” SDR Application at 10. The Application also explains, and the Staff Report concurs, that the existing industrial activities at Port Westward demonstrate how industrial and surrounding uses can coexist. It is also worth noting that the Board has voted on more than one occasion to expand the RIPD zone. If this decision is upheld, the Project will enjoy a substantial buffer of additional RIPD-zoned land between it and the vast majority of PA-80 zoned land in the vicinity.

Third, there is no substantial evidence that the production facility itself would adversely impact farmland. Just the opposite: the Project will actually improve access for farm vehicles with the proposed construction of the Hermo Road extension at the applicant’s expense. Also, the Project will be required to have a complete spill containment and hazard management plan approved by DEQ that will ensure that no hazardous materials could spill from the site onto surrounding farmland. As shown on **Exhibit 5**, this plan is integrated into the engineering of the Production Facility. Regarding availability of crossing access for farm activities at times consistent with farming activity needs, County staff recommended a “condition of approval for crossing access and management to address this issue.” Staff Report at 49. NEXT agrees to such condition, as described above. But, staff found “no evidence the proposed rail development—the subject of the CU application—will force a significant change in farm or forest practices.” *Id.*

Fourth, to the extent that considerations related to this policy overlap with the farm impacts test, the Project’s satisfaction of that requirement has been discussed in detail, above.

In summary, there is no substantial evidence in the record to suggest that the Renewable Diesel facility itself is not compatible with the surrounding areas.

B. The Project is designed to minimize risks to water quality.

Some public comments raised concerns about how the Project may impact general water quality. These concerns were largely addressed above in Section IV.B.3. In sum, the Project will involve DEQ permits to protect groundwater quality during construction and operation, and NEXT will

implement robust water quality practices with a firm intention to minimize any risk to water quality.

C. Any increase in vehicle and rail traffic will be within established limits and capacities.

Several comments raised concerns about increases in vehicle and rail traffic association with the Project. These concerns are not related to an approval criterion and the Board can approve the Applications despite these concerns. However, the Applications include a traffic impact analysis (“TIA”) that found, as summarized in the Staff Report, “all study intersections meet applicable Columbia County, Oregon Department of Transportation, and City of Clatskanie mobility standards in 2020, in 2024 without NEXT Renewable Fuels, and in 2024 with NEXT Renewable Fuels and improvements to Hermo Road as proposed by the Applicant. The TIA did not identify a need for mitigation strategies.” Staff Report at 29. There is thus no evidence that the Project will create any particular hardships regarding increased traffic.

D. The Project will not damage dike roads and surrounding infrastructure.

Relatedly, some commenters were concerned that the Project could damage dike roads and surrounding infrastructure. Again, these concerns are not relevant to the approval criteria and can be rejected. Moreover, the TIA did not identify any such concerns and the Project is thus not expected to involve any related higher risk than any other type of development.

E. The Project is designed to minimize risks from liquefaction.

Similarly, liquefaction and earthquake risks appeared in some public comments. These risks are not related to approval criteria and should not affect the Board’s decision. Regardless, the Project is subject to and will comply with all related local, state, and federal requirements to minimize risks associated with liquefaction and earthquakes.

F. The Project incorporates waste and spill measures that meet or exceed state and federal standards.

Some commenters raised concerns about waste and spill measures. These are also addressed above in Section IV.B.3. Importantly, NEXT intends to incorporate and adopt waste and spill measures that meet or exceed state and federal standards.

G. Noise, air, and odor pollution are not included in approval criteria

In the same vein, some commenters are concerned about noise, air, and odor pollution. These are not approval criteria and are thus not appropriate reasons to deny the Applications.

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VI. CONCLUSION

The Applications satisfy all applicable criteria and enjoy support from Columbia County residents who recognize the Project's positive impact on the local economy and environment, as well as its pronounced importance in combatting global climate change. County staff recommends approving the Applications. NEXT respectfully asks that the Board approve the Application with the conditions proposed by County staff.

Best regards,



Garrett H. Stephenson

GST/jmhi
Enclosures

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State of Oregon Department of Environmental Quality

Renewable Diesel 101

Contact: OregonCleanFuels@deq.state.or.us
700 NE Multnomah Street Suite 600 Portland, OR 97232

What is renewable diesel?

Renewable diesel is produced by running fats and oils from plants and animals instead of crude through a refinery, resulting in a biofuel that meets the ASTM D975 standard for diesel. Renewable diesel can be made from many waste or renewable materials including: rendered tallow, fish waste, used cooking oil, inedible corn oil, soybean oil, canola oil, and others. A typical facility can switch between or run multiple different materials.

Renewable diesel is a drop-in fuel which means it can be used as a one-for-one replacement for diesel or can be mixed with diesel at any rate to produce a blended product requiring no changes to the vehicles or fueling infrastructure.

Is renewable diesel the same as biodiesel?

While they can be made from the same materials, biodiesel and renewable diesel have different manufacturing processes that result in products with different molecular structures - biodiesel is a methyl-ester and renewable diesel is a hydrocarbon. The difference in the chemical properties of biodiesel is what limits the amount that can be blended with petroleum diesel, which is also a hydrocarbon. There is no limit for the amount of renewable diesel that can be blended with petroleum diesel because they are chemically identical. Biodiesel, renewable diesel, and petroleum diesel can all be blended together for use in diesel vehicles.

What are the emissions benefits from using renewable diesel?

Using renewable diesel can cut lifecycle greenhouse gas emissions up to 85% depending on what materials it is made from. Waste products such as tallow and used cooking oil have the greatest reductions while vegetable oils are slightly less. Renewable diesel lowers tailpipe emissions such as particulate matter, carbon monoxide, total hydrocarbons, and nitrogen oxide.

What are the other benefits from using renewable diesel?

Renewable diesel has gained in popularity largely because its lower carbon footprint, but also because it:

- has a higher cetane value than biodiesel
- has the same fuel economy or power as petroleum diesel
- produces a much cleaner exhaust and dramatically reduces the need for regeneration in vehicles with particulate filters, which in turn reduces maintenance costs for fleet owners
- does not contain oxygen, which avoids problems that biodiesel has with freezing, storage, and algae growth
- is made from products that would otherwise be sent to a landfill

Is renewable diesel available in Oregon?

The production of renewable diesel has grown significantly over the last several years and this trend will continue as billions of gallons of additional capacity have been recently announced. Tens of millions of gallons have already been delivered to Oregon because of the Clean Fuels Program, and that demand will remain strong as DEQ expands its targets beyond 2025. Contact your fuel supplier to find out current prices and availability of renewable diesel.

How is renewable diesel treated under the Oregon Renewable Fuel Standard?

The Oregon Renewable Fuel Standard recognizes renewable diesel as a way to achieve the 5% biofuel blend requirement for diesel.

How is renewable diesel treated under the Portland Renewable Fuel Standard?

The Portland Renewable Fuel Standard does not recognize renewable diesel as a way to achieve their renewable fuel standard.

Alternative formats

DEQ can provide documents in an alternate format or in a language other than English upon request. Call DEQ at 800-452-4011 or email deqinfo@deq.state.or.us.



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January 25, 2022
Project No. 1724.01.03

Garrett Stephenson
Schwabe Williamson & Wyatt
1211 SW Fifth Avenue Suite 1900
Portland, OR 97204

Re: NEXT Renewable Fuels Oregon, LLC—Greenhouse Gas Emissions Summary

Dear Garrett:

NEXT Renewable Fuels Oregon, LLC (NEXT) is proposing to construct a renewable diesel, naphtha, and jet fuel manufacturing facility in Clatskanie, Oregon (proposed facility). The proposed facility will receive and process raw oil feedstocks, including vegetable oils and animal fats, to produce renewable fuel products for sale in markets in western states with Low Carbon Fuel Standards (LCFS). Implementation of LCFS creates an inelastic marketplace requiring that lower carbon fuels replace conventional petroleum-based fuels in ever-increasing amounts. The renewable fuels produced by NEXT may represent a component of the lower carbon fuel portfolios necessary to achieve LCFS program goals.

LCFS programs establish carbon intensity targets for transportation fuels. Carbon intensity represents a measure of greenhouse gas (GHG) emissions over the entire lifecycle of a fuel, accounting for extraction, production, transportation, and end consumption. During construction and operation of the proposed facility, GHG emissions will be emitted by anthropogenic sources such as non-electrical construction equipment, non-renewable source of electricity generation, and the combustion of natural gas in process equipment, and biogenic sources such as the combustion of gases generated from renewable feedstocks in the Hydrogen Plant.

All GHGs remain in the atmosphere long enough to become well mixed, meaning the amount of GHGs measured in the atmosphere is roughly the same all over the world, regardless of the source of emissions (EPA 2021a). Climate change impacts result from the incremental addition of GHG emissions from millions of individual sources, which collectively have a large impact on a global scale (CEQ 2016). As a result, it is currently not possible to correlate how the proposed facility will directly contribute to a specific climate change effect on public health and safety. GHGs do not have direct human health effects like some other regulated pollutants. Instead, the overall significance of GHG emissions from the proposed facility should be evaluated by analyzing the carbon intensity of the renewable fuel products from NEXT in relation to that of conventional petroleum-based fuels.

Garrett Stephenson
 January 25, 2022
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Project No. 1724.01.03

The proposed facility will produce approximately 17,700,000 barrels per year of renewable diesel and much smaller volumes of renewable naphtha and renewable jet fuel. This means the production of renewable diesel from NEXT will offset an equivalent amount of conventional petroleum-based fuels in the marketplace, leading to an overall net reduction in GHG emissions from existing conditions, as detailed below.

The carbon intensity for conventional diesel is 100.74 grams of carbon dioxide equivalents per megajoule of fuel (g-CO₂e/MJ). NEXT will produce renewable diesel with a weighted average carbon intensity of 48.4 g-CO₂e/MJ, accounting for each raw oil feedstock, as derived from the approved fuel pathways established under the Oregon Clean Fuels Program. In other words, NEXT will produce fuels that emit less than half (48.4%) as much GHG over their lifecycle as compared to conventional diesel. Because the renewable diesel produced by NEXT will displace conventional diesel, it will actually reduce the amount of GHG emissions by 51.6% from the existing condition. As demonstrated in the table below, NEXT's renewable diesel will result in a net reduction of approximately 5,409,379 metric tons of CO₂e per year (MTCO₂e/yr) in the LCFS transportation fuels market.

Table 1. Net Reduction in Lifecycle GHG Emissions from the Proposed Facility

Fuel Type	Default High Heat Value ⁽¹⁾ (MMBtu/gal)	Annual Production Rate ⁽²⁾ (bbl/yr)	Carbon Intensity (g-CO ₂ e/MJ)	Annual GHG Emissions Estimate (MTCO ₂ e/yr)
Renewable Diesel	0.123	17,709,902	48.4 ⁽³⁾	4,667,499 ^(a)
Conventional Diesel	0.127	17,709,902	100.74 ⁽⁴⁾	10,076,877 ^(a)
Total Net Reduction in Annual GHG Emissions Estimate =				-5,409,379 ^(b)
<p>NOTES:</p> <p>^(a) Annual emissions estimate (MTCO₂e/yr) = (carbon intensity [g-CO₂e/MJ]) x (1,055.06 MJ/MMBtu) x (42 gal/bbl) x (default high heat value [MMBtu/gal]) x (annual production rate [bbl/yr]) x (lb/453.592 g) x (ton/2,000 lb) x (MT/1.102 US tons)</p> <p>^(b) Total net reduction in annual GHG emissions estimate (MTCO₂e/yr) = (renewable diesel annual emissions estimate [MTCO₂e/yr]) - (conventional diesel annual emissions estimate [MTCO₂e/yr])</p> <p>REFERENCES:</p> <p>⁽¹⁾ Value derived from Oregon Administrative Rule (OAR) 340-253-8010, Table 6 "Oregon Energy Densities of Fuels."</p> <p>⁽²⁾ Represents proposed facility maximum renewable diesel operating mode.</p> <p>⁽³⁾ Carbon intensity derived from Oregon Clean Fuels Program regulatory default carbon intensity per OAR 340-253-8010, Table 9. New legislation to establish a Clean Fuels Program in the state of Washington is currently in rulemaking that may establish carbon intensity standards for transportation fuels used in Washington. The carbon intensity value for renewable diesel specific to the Washington Clean Fuels Program is expected to be similar to the California and Oregon-specific carbon intensity values.</p> <p>⁽⁴⁾ See OAR 340-253-8010, Table 4 "Oregon Carbon Intensity Lookup Table."</p>				

To put this in perspective, the net reduction of 5,409,379 metric tons of GHG emissions is equivalent to removing approximately 1.2 million passenger vehicles from roadways, assuming the typical passenger vehicle emits about 4.6 metric tons of GHGs per year (EPA 2021b).

Garrett Stephenson
January 25, 2022
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Project No. 1724.01.03

Hence, there will be a net positive impact to public health and safety by constructing and operating the proposed facility.

Sincerely,

Maul Foster & Alongi, Inc.

A handwritten signature in blue ink, appearing to read 'BSZ', with a large flourish extending to the right.

Brian Snuffer Zukas, PE
Project Air Quality Consultant

Attachments: References

cc: Gene Cotten, NEXT Renewable Fuels Oregon, LLC
Brien Flanagan, Schwabe, Williamson & Wyatt
Chad Darby, Maul Foster & Alongi, Inc.

REFERENCES

(EPA 2021a) EPA. July 27, 2021. Overview of Greenhouse Gases. <https://www.epa.gov/ghgemissions/overview-greenhouse-gases> (accessed September 28, 2021).

(EPA 2021b) EPA. July 21, 2021. Greenhouse Gas Emissions from a Typical Passenger Vehicle. <https://www.epa.gov/greenvehicles/greenhouse-gas-emissions-typical-passenger-vehicle> (accessed January 25, 2022).

(CEQ 2016) Council on Environmental Quality. August 1, 2016. Final Guidance for Federal Departments and Agencies on Consideration of Greenhouse Gas Emissions and the Effects of Climate Change in National Environmental Policy Act Reviews. https://ceq.doe.gov/docs/ceq-regulations-and-guidance/nepa_final_ghg_guidance.pdf (accessed September 29, 2021).



From: BARNES Susan P * ODFW <Susan.P.BARNES@odfw.oregon.gov>
Date: January 18, 2022 at 1:46:20 PM PST
To: Robin McIntyre <Robin.McIntyre@columbiacountyor.gov>
Cc: CARY Dan * DSL <Dan.CARY@dsl.oregon.gov>, Catie Kerns <ckerns@stewardshipsolutionsinc.com>
Subject: NEXT Renewables - ODFW clarification

Robin;

The Oregon Department of Fish and Wildlife (department) would like to provide additional clarity on its input to Columbia County (dated 12-21-21) regarding NEXT Renewables' proposed biofuels development project. The department considers development of renewable energy infrastructure to be essential to solve the climate crisis. The department supports well-sited, adequately mitigated, and responsibly operated renewable energy developments. Well-sited, adequately mitigated, and responsibly operated renewable energy developments are:

1. sited in locations that avoid or minimize impacts on fish, wildlife, and their habitats;
2. assessed to determine how unavoidable impacts may be adequately mitigated;
3. implemented with temporally and spatially adequate mitigation in place; and
4. operated in compliance with regulatory requirements or conditions established to protect fish, wildlife, and their habitats.

The proposed facility is a renewable energy development project. The proposed project site is zoned for industrial development. While the site does provide some habitat functions and values to fish and wildlife the current habitat is impacted and degraded by past and current management practices. The developer is proposing habitat mitigation that, once completed, the department expects should provide a net benefit to the affected fish and wildlife species that currently utilize the impacted habitat. The department remains available if the Department of State Lands requests technical assistance on elements of the mitigation plan specifically intended to compensate for effects on fish and wildlife habitats.

In summary, the department typically seeks to direct new terrestrial and freshwater developments to already degraded, low functioning habitats that are unlikely to become high functioning. The department believes this proposed renewable energy project is sited appropriately, and it is consistent with the department's climate goals.

Thank you for the opportunity to provide input.

susan

Susan Barnes
Regional Wildlife Conservation Biologist
West Region – Northwest

Oregon Department of Fish and Wildlife
17330 SE Evelyn Street

Clackamas, OR 97015
Email: susan.p.barnes@odfw.oregon.gov
Phone: 971-673-6010

BOOK PAGE



November 19, 2021

Mr. Gene Cotten
NEXT Renewable Fuels, Inc
11767 Katy Freeway, Suite 705
Houston, TX 77079

Gene,

I understand the Columbia County planning staff has raised questions regarding the classification of the tracks that will be built to support NEXT's Renewable Diesel facility at Port Westward. For PNWR contractual purposes, NEXT's rail tracks will be considered industry track, which is another term for branch line or spur. NEXT's track will connect to the existing branch line that services Port Westward. As a general matter, "branch line" is a broad term that encompasses any track that branches off from mainline track.

Portland & Western Railroad, Inc. also does not consider the tracks at NEXT's facility a "switch or rail yard." All cars entering and exiting NEXT's facility will be for NEXT's sole use at the site itself. A switch/rail yard's goal is to block cars for furtherance to other destination points. Let me know if you have additional questions.

Sincerely,

A handwritten signature in black ink that reads 'Matthew Artz'. The signature is written in a cursive style with a large, looped 'M' and 'A'.

Matt Artz
Director, Sales and Marketing
Portland & Western Railroad, Inc.
1710 Midway Court
Centralia, WA 98531

COLUMBIA COUNTY BOARD OF COMMISSIONERS STAFF REPORT

January 12, 2022

Site Design Review, Use Permitted Under Prescribed Conditions in the RIPD Zone, Variance -

Type II

Conditional Use Review – Type III

HEARING DATE: January 19, 2022

FILE NUMBER: DR 21-03, CU 21-04 & V 21-05

APPLICANT: NEXT Renewable Fuels, Inc., Attn: Christopher Efird
11767 Katy Freeway, Suite 705
Houston, TX 77079
chris@nextrenewables.com
(661) 201-2653

OWNERS: Port of Columbia County
PO Box 190
Columbia City, OR 97018
(503) 397-2888

NEXT Renewable Fuels, Inc.

Felipe and Bobby De La Cruz
80393 Kallunki Rd
Clatskanie, OR 97016

CONTACT: Mackenzie, Attn: Brian Varricchione
1515 SE Water Avenue, Suite 100
Portland, OR 97214
(503) 224-9560
bvarricchione@mcknze.com

LOCATION: 81009 Kallunki Rd. Clatskanie, Oregon

TAX MAP ID #: Facility
Port of Columbia County: 8422-00-00100, 8422-00-00200, 8422-00-01100, 8421-00-00700, 8416-00-00200, 8416-00-00300
NEXT Renewable Fuels, Inc.: 8422-00-00300

Branch Line
Port of Columbia County: 8421-00-00600, 8422-00-00400, 8422-00-00500, 8422-00-00600, 8423-80-00700
De La Cruz: 8423-80-00800

TAX ACCOUNT #: Facility
Port of Columbia County: 28060, 28063, 28064, 28065, 28107
NEXT Renewable Fuels, Inc.: 28062

Branch Line
Port of Columbia County: 28060, 28063, 28064, 28065, 28107
De La Cruz: 28108

ZONING:

Facility
Resource Industrial – Planned Development (RIPD)

Branch Line
Primary Agricultural Use Zone (PA-80)

Both
Riparian Corridors (RP); Wetland Area (WA)

SIZE:

Site
680 Acres

Facility Development Area
Approx. 150 Acres - 109 acres for the primary site development, ~41 acres for driveway, pipelines and associated improvements.

Branch Line Development Area
12.3 Acres

REQUEST:

- Use Permitted Under Prescribed Conditions in the RIPD zone, Site Design Review for a proposed renewable diesel production facility at Port Westward Industrial Park
- Variance to buffering and screening standards
- Conditional use to allow a rail branch line in the PA-80 zone

APPLICATION COMPLETE:

07/15/21

150 DAY DEADLINE:

02/23/22

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SUMMARY

The applicant, NEXT Renewable Fuels proposes to develop a renewable diesel production facility at the Port Westward Industrial Park (Port Westward), within the Resource Industrial-Planned Development (RIPD) zone. The facility will produce renewable diesel fuel from materials such as cooking oil, animal fats and tallow, and corn oil. The applicant has submitted two separate applications, which the County has consolidated for review: (1) an application for a Site Design Review, Use Permitted Under Prescribed Conditions in the RIPD zone and Variance for the facility; and (2) a Conditional Use for the rail branchline in the Primary Agriculture – 80 Acres (PA-80) Zone.

The project proposed with this application includes the construction of a renewable diesel production facility consisting of multiple buildings (office, laboratory, warehouse, maintenance, process, controls, etc.), parking, private roadways, storage tanks, processing equipment, a gas flare, wastewater treatment facilities, outdoor laydown yards, electrical equipment, landscaping, and security fencing. Development of the proposed facility within the RIPD zone requires a **Site Design Review** application and approval of a Use Permitted Under Prescribed Conditions in the RIPD zone. Due to security requirements relating to fence height and line-of-sight, a **Variance** from landscaping and fencing requirements is proposed.

Primary site access is proposed from a driveway to Hermo Road, with secondary emergency access to Kallunki Road. The driveway is proposed within the RIPD zone. The applicant also proposes to develop a “rail branchline” that will be accessory to and serve the proposed renewable diesel production facility. The branchline is proposed to connect to Portland & Western Railroad’s facilities to accommodate shipment of additional materials and potentially a small amount of finished product. Rail transport may amount to approximately 313 rail cars per week, on average. Access to the branchline will be from the Portland & Western Railroad line and the proposed fuel facility site. A gravel-surfaced rail crossing will be provided on Tax Lot 8423-00-00800. A portion of the rail branchline is outside the RIPD zone and within the Primary Agriculture (PA-80) zone southeast and southwest of the site – development of the branchline in the PA-80 zone requires a **Conditional Use** application.

Water, wastewater, and storm drainage utilities operated by the Port are proposed to be extended to the site to accommodate this rural industrial development. Electrical, natural gas, and telecommunications facilities are also proposed to be extended to the site.

Finished product and raw materials for facility operations will largely be transported by vessels utilizing the Port of Columbia County-owned dock on the Columbia River. A terminaling company that already operates at Port Westward will unload the feedstock and transfer it via their existing pipeline to the confluence with the Applicant’s newly constructed pipeline. This is where the Applicant will take possession. The feedstock will be refined into renewable diesel. Finished products will be stored on-site before being transferred back to the terminal via pipeline to ship via barge and vessel from the Port Westward dock. A gravel service road is proposed adjacent to a portion of the pipe rack to allow maintenance access to the pipes.

The proposed construction of facility, pipelines, and branchline will result in temporary and permanent impacts to wetlands. The County requested recommendations from the Department of State Lands (DSL), Oregon Department of Fish & Wildlife (ODFW), and the Columbia Soil and Water Conservation District (SWCD) regarding the significance of the wetlands and received a recommendation from DSL that the impacted wetlands are not significant. The applicant has submitted applications to the U.S. Army Corps of Engineers and the Oregon Department of State Lands for wetland alterations and proposes to perform off-site wetland mitigation south of the site. The proposed wetland removal and mitigation requires approval by the Department of State Lands and the US Army Corps of Engineers.

Application Timeline

The brief timeline below provides an overview of materials received by the County for the NEXT application. Staff raised concerns regarding the proposed branchline definition, water-related use definition, and wetland significance. The Applicant responded with updated application submissions on December 14, 2021.

- NEXT Pre-Application Conference: February 6, 2020
- NEXT Application Submissions: January 19, 2021
- County Incompleteness Letters: February 17, 2021
- NEXT Updated Application Submissions: July 13, 2021
 - Including significant changes to rail location and rail volume.
- NEXT ORS 215.427 Completeness: July 15, 2021
- NEXT Updated Application Submissions: August 12, 2021
- NEXT Memorandum on Interpretation of CCZO 1175.B, 1184.E and OAR 660-012-0065: September 30, 2021
- County Memo Identifying Critical Issues: sent October 25, 2021
- NEXT Updated Application Submissions: December 14, 2021

Staff Summary

Staff notes this multi-faceted application and staff report are complex and lengthy. In general, Staff finds the proposed facility is well-suited to the adopted intent of the Port Westward exception area and implementing RIPD zone. The RIPD zone is designed to be supportive of large-scale development and has relatively few requirements. As discussed in these findings, Staff finds the facility and associated branchline, driveway access, pipelines and utilities generally meet the development standards of the base zones, or can be met with proposed conditions of approval.

Where base zone requirements for landscaping and screening are not met, the applicant has requested a variance. There are also elements of the application's interaction with County code that have received additional scrutiny and are worth County Board review and determination. These items are outlined below.

- The applicant has provided evidence that indicates a variance to landscaping and screening standards to meet security requirements for sightlines and fence height is merited. Staff concurs. Please see Staff findings under Section 1504 for further information on the variance proposal.
- The proposed rail development through the PA-80 zone raised definitional concerns related to design of the proposed use and applicability of the statutory exemption for railroad branchlines in farmland. However, the applicant provided evidence from Portland & Western Railroad clarifying the design and definition of the proposed branchline and addressing Staff concerns. Please see Staff findings under Section 303 for further information on the railroad branchline use.
- A small portion of the project crosses the 25-foot riparian boundary of the McLean Slough. The application provides evidence the project relies on proximity and access to the waters of the Columbia River, and therefore can meet the County's code exemption for water-related uses. Please see Staff findings under Section 1170 for further information on riparian area protection and exemptions.
- The proposed facility and nearly all associated improvements interact with delineated wetland areas. In response to Staff concerns, the applicant worked diligently with DSL to evaluate and address significance of these wetlands. Consistent with County code provisions, the County has received a recommendation from DSL, and the applicant has provided evidence, that the delineated wetlands are not significant and should therefore

not be regulated by the County's wetlands overlay. The County has requested and received additional feedback from ODFW and CSWCD. All agency comments are included in Attachment 7. To be clear, regardless of County regulations the applicant must still meet DSL and Army Corps of Engineers requirements for wetlands fill, removal and mitigation. Please see Staff findings under Section 1180 for further information on wetlands significance and protection.

The remainder of this report includes findings for the proposed NEXT facility and associated rail branchline in relation to the applicable standards in the Columbia County Zoning Ordinance as well as the Columbia County Stormwater and Erosion Control Ordinance.

Figure 1 Aerial Map of Subject Property

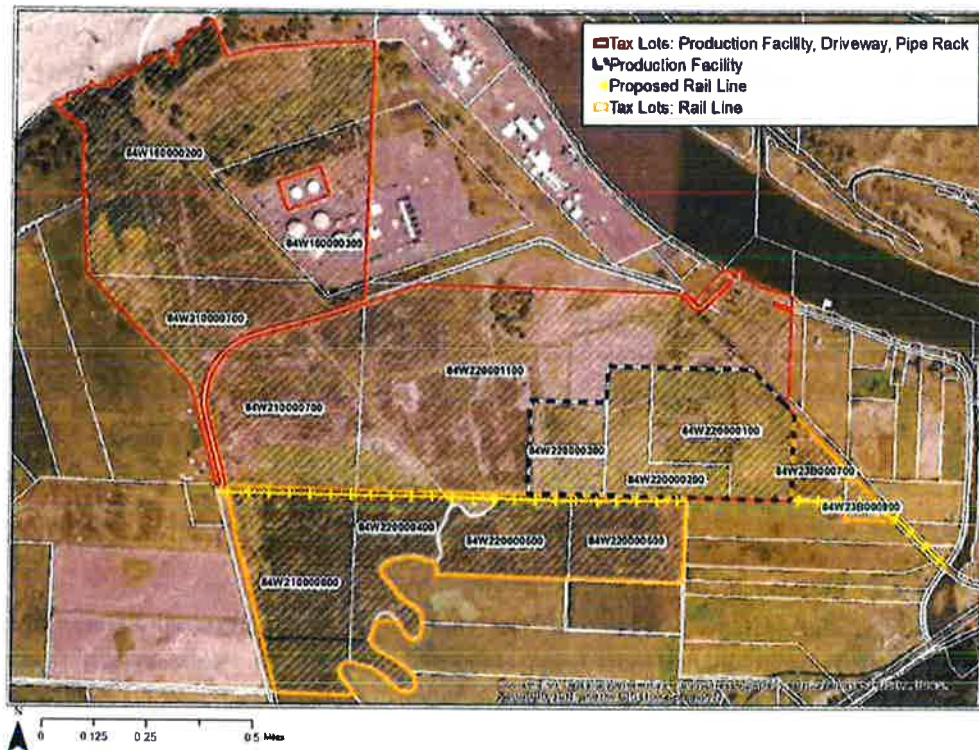
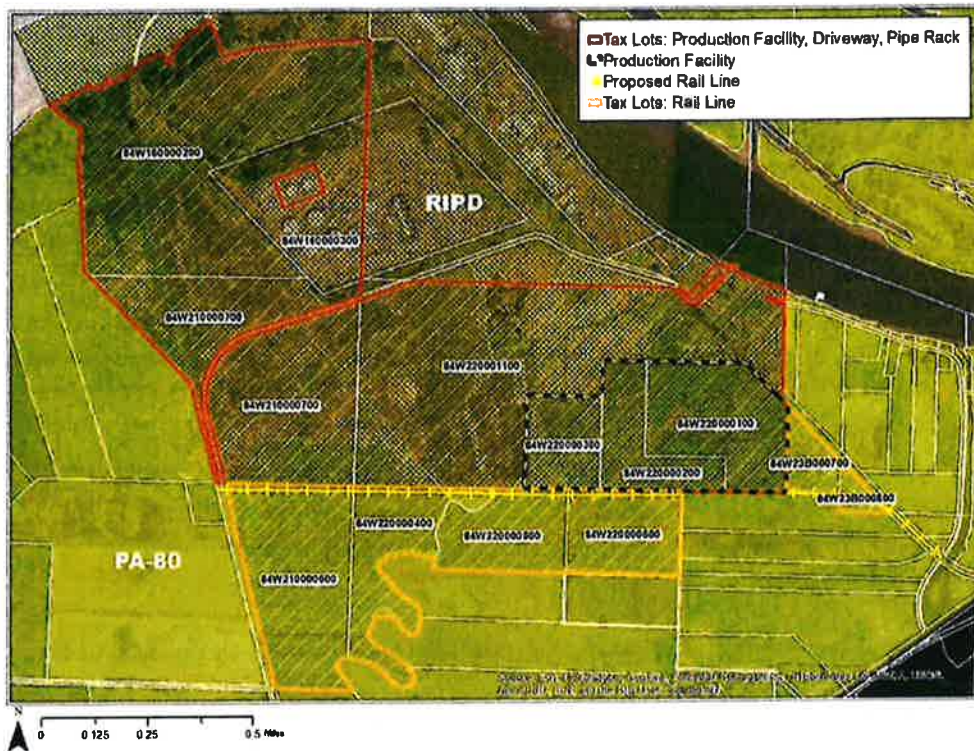


Figure 2 Zoning Map



REVIEW CRITERIA & FINDINGS - COLUMBIA COUNTY ZONING ORDINANCE:

Criteria Specific to the facility (DR 21-03 & V 21-05). The proposed facility, driveway access, pipelines, and utilities are located within the RIPD zone. These elements are addressed in findings for:

- Section 680 Resource Industrial – Planned Development (RIPD)
- Section 1550 Site Design Review
- Section 200 General Provisions
- Section 1300 Signs
- Section 1400 Off-Street Parking and Loading
- Section 1450 Transportation Impact Analysis
- Section 1504 Variances

Criteria Specific to the Rail Branchline in the PA-80 zone. Where the proposed rail branchline traverses the PA-80 zone, this staff report provides findings for:

- Section 300 Primary Agriculture Use Zone-80 (PA-80)
- Section 1503 Conditional Use Review

Criteria Applicable to Both Applications. Overlay zones are addressed for all elements of the proposal in findings for:

- Section 1100 Flood Hazard
- Section 1120 Sensitive Bird Habitat
- Section 1130 Historic Overlay
- Section 1170 Riparian Corridors
- Section 1180 Wetland Areas
- Section 1185 Natural Area Overlay
- Section 1190 Big Game Habitat
- Section 1603 Quasijudicial Public Hearings

Criteria Specific to the Facility

Section 680 Resource Industrial-Planned Development (RIPD)

681 Purpose:

The purpose of this district is to implement the policies of the Comprehensive Plan for Rural Industrial Areas. These provisions are intended to accommodate rural and natural resource related industries which:

- .1 *Are not generally labor intensive;*
- .2 *Are land extensive;*
- .3 *Require a rural location in order to take advantage of adequate rail and/or vehicle and/or deep water port and/or airstrip access;*
- .4 *Complement the character and development of the surrounding rural area;*
- .5 *Are consistent with the rural facilities and services existing and/or planned for the area; and,*
- .6 *Will not require facility and/or service improvements at significant public expense.*

683 Uses Permitted Under Prescribed Conditions:

The following uses may be permitted subject to the conditions imposed for each use:

- .1 *Production, processing, assembling, packaging, or treatment of materials; research and development laboratories; and storage and distribution of services and facilities subject to the following findings:*

Finding 1: The proposed renewable diesel production facility falls within the category of permitted uses noted above and is allowed if the conditions below are satisfied. The applicant is proposing a facility and associated accessory infrastructure (pipelines, rail spur, electrical lines, etc.) that will convert recycled organic materials into renewable transportation fuels.

- A. *The requested use conforms with the goals and policies of the Comprehensive Plan specifically those policies regarding rural industrial development and exceptions to the rural resource land goals and policies.*

Finding 2: This application proposes development of an industrial facility, associated pipelines to the Port, rail access, and a private drive access. For development within the RIPD zone, applicable goals and policies are specified as related to rural industrial development and the relevant Port Westward exception statement. These policies include:

- Part X. Economy
- Part XII. Industrial Siting
- Industrial Lands Exceptions
- Port Westward Exception Statement

- Part XIV: Public Facilities and Services

RIPD-Applicable Goals and Policies.

The following information demonstrates how the use conforms to applicable Comprehensive Plan goals and policies, specifically those pertaining to the Goal Exceptions to accommodate rural industrial development at Port Westward.

1986 Comprehensive Plan Exception Statement

I. Proposal

The proposed use designation is Rural Industrial, and it is intended to take advantage of the location on the Columbia River, the existing dock facilities, railroad, and urban services, as well as potential linkages to the electric generating facilities.

V. Proposed Use Of The Property

Probable uses would likely be related to the existing services, including the railroad, the dock, and the tank farm.

[*]**

Uses likely to be located here are best illustrated by four proposals submitted to the current leaseholder since 1980. Proposals have included a 200-acre oil refinery, a 150-to-200-acre coal port, an 80-acre petrochemical tank farm, and a 230-acre coal gasification plant. [...].

[*]**

VII. LCDC Evaluation

A. Goal 2 Factors

1. "Why these other uses should be provided for."

[*]**

d. Types of industrial users allowed on resource land.

The LCDC rules outline three specific types of industrial uses which might be used to justify an exception on resource land. Port Westward is an appropriate site for all three types of industrial uses.

The first types are "unique site-specific resources" which include a river or ocean port. Port Westward is already a partially developed, deep draft river port.

The second attribute is uses which are "hazardous or incompatible with densely populated areas." Port Westward clearly is an appropriate site for this type of user. The 80-acre petrochemical tank farm identified earlier is a clear example.

Those uses often require rail, harbor facilities, and large sites.

A third type of use includes those which would have a "significant competitive advantage due to the location of energy facilities."

Finding 3: The above excerpts explain the intended purpose of the Port Westward Exception Area. This application is consistent with its intended purpose for the following reasons:

- It will take advantage of marine transportation available on the Columbia River, specifically the deepwater port.
- It will use existing dock facilities.
- It will utilize existing rail connections.
- It will allow renewable diesel production to be located far from population centers, thus avoiding hazardous or incompatible impacts on densely populated areas.
- The proposed facility is similar to the existing tank farm, PGE electrical generating facilities, and the Columbia Pacific Bio-Refinery.

2007 Comprehensive Plan Exception Statement

The [rural industrial] use would have a significant comparative advantage due to its location (e.g., near existing industrial activity, an energy facility, or products available from other rural activities), which would benefit the county economy and cause only minimal loss of productive resource lands. Reasons for such decision should include a discussion of the lost resource productivity and values in relation to the county's gain from the industrial use, and the specific transportation and resource advantages which support the decision.
 [***]

The County's Comprehensive Plan has designated 905 acres of the Port Westward area as a Goal 3 exception. The property is located adjacent to the Port Westward rural industrial area and can take advantage of the location with access to the Columbia River, and the existing dock facilities, railroad and urban services, including PGE's Beaver Power Plant. Allowing future rural industrial development on the Property would benefit the County's economy by bringing jobs to the area for construction of a project and then a lesser level of employment for the operation and management of any facility.

Finding 4: The above excerpts explain why the Board of Commissioners expanded the Port Westward Exception Area in 2007. This application is consistent with this statement for the following reasons:

- It will take advantage of the existing infrastructure (noted above).
- It will be in proximity to existing industrial operations with similar impacts.
- It will bring temporary construction jobs and permanent ongoing operations jobs to Port Westward.

PART X – ECONOMY

Goals:

1. *To strengthen and diversify the economy of Columbia County and insure stable economic growth.*

Finding 5: The proposed facility will require a significant amount of construction activity, resulting in high-paying construction jobs to build the project for approximately 24 months. Once built, the facility will employ office, management, and operations staff, at the following estimated staffing levels:

ESTIMATED STAFFING LEVELS				
Weekdays			Weekends	
Office/Mgt.	Shift 1	Shift 2	Shift 1	Shift 2
8:00 AM – 5:00 PM	6:00 AM – 6:00 PM	6:00 PM – 6:00 AM	6:00 AM – 6:00 PM	6:00 PM – 6:00 AM
83	35	35	35	35

In addition to the on-site employees, the project will also result in supportive jobs such as those for the terminaling company operating at the dock. Employees are also likely to patronize area businesses in and around Clatskanie, creating new indirect employment opportunities in surrounding areas. Products to support this facility will be imported via the river and rail from beyond the County, further contributing to economic growth in the immediate area and beyond.

The applicant will make a significant investment to construct and operate an industrial facility, broadening the County's employment base while complementing the existing uses at Port Westward.

2. *To utilize Columbia County's natural resources and advantages for expanding and diversifying the economic base.*

Finding 6: The project will utilize one of the County's best natural resources: the efficient transportation corridor provided by the Columbia River, designated as part of the U.S. Department of Transportation's M-84 Marine Highway Corridor. This resource was one of the main advantages during the site selection process. The proposed use does not yet exist at the Port, which contributes to the County's expanding and diversification of its economic base.

Policies: It shall be a policy of the County to:

1. *Encourage the creation of new and continuous employment opportunities.*

Finding 7: As noted above, following construction of the proposed facility, it will provide direct employment opportunities for office, management, and operations staff with approximately 220 new jobs and is anticipated to result in supportive jobs at area companies. The approximately 24-month construction duration is also expected to create temporary construction jobs on site.

2. *Encourage a stable and diversified economy.*

Finding 8: The proposed facility will increase the size and value of the County's industrial sector, which is an important part of Columbia County's overall economic base. The proposed development is planned to be a long-term facility to support renewable diesel fuel production on the site, showing a long term and stable commitment to the regional economy.

3. *Reflect the needs of the unemployed and of those persons who will enter the labor market in the future.*

Finding 9: The approximately 220 jobs created by the project will be family wage jobs, as opposed to lower-paying retail and consumer-facing service sector jobs.

6. *Preserve prime maritime industrial sites from pre-emptive uses until needed for industrial uses.*

Finding 10: As the project relies on a large site served by river and rail transportation and is isolated from a population center, it is entirely consistent with the intended purpose and uses of Port Westward and fulfills the County's policy of utilizing land set aside for marine-related industrial uses.

8. *Preserve valuable industrial sites for industrial uses.*

Finding 11: The proposed industrial project is proposed to be constructed on land zoned Resource Industrial - Planned Development. The industrial use is consistent with the zone.

12. *Encourage new industrial growth within the urban areas so as to utilize existing public facilities.*

Finding 12: Port Westward is an exception area located outside urban growth boundaries. When the Port Westward Exception Statement was adopted, the County found that the unique features of Port Westward made it substantially different from urban industrial land, and therefore likely to attract industries that could not necessarily use urban industrial land.

"Port Westward, Reichhold Chemicals, and the Bernet site are compatible with industrial uses that are either land extensive, incompatible with the urban environment, marine related or a combination of the above. These types of uses do not compete with industrial areas within urban growth boundaries but are complementary to those uses."

The proposed use is consistent with the Port Westward Exception Statement as detailed earlier because it is land extensive, has impacts that are potentially hazardous in densely populated areas, and requires marine access.

PART XII – INDUSTRIAL SITING

INDUSTRIAL DEVELOPMENT: GOALS AND POLICIES

Goals

- 1. To strengthen and diversify the economy of Columbia County and insure stable economic growth.*

Finding 13: The proposed facility will require a significant amount of construction activity, resulting in high-paying construction jobs to build the project. Once built, the facility will employ approximately 220 office, management, and operations staff. In addition to the on-site employees, the project will also result in supportive jobs such as those for the terminaling company operating at the dock. Employees are also likely to patronize area businesses in and around Clatskanie.

- 3. To encourage industrial growth in Columbia County to diversify its economy. New industry should locate to take maximum advantage of existing public and private investments.*

Finding 14: The proposed renewable diesel production facility will result in both construction and ongoing operational jobs, which helps improve economic diversification and results in Port fees and local property tax revenue. The site's location allows the facility to take advantage of the existing deepwater port, rail facilities, and both public and private utilities serving Port Westward.

Policies: It shall be policy of the County to establish, implement, and maintain an industrial development program that:

- 1. Encourages the creation of new and continuous employment opportunities.*

Finding 15: As noted above, following construction of the proposed facility, it will provide approximately 220 employment opportunities for office, management, and operations staff and is anticipated to result in supportive jobs at area companies.

- 5. Recognizes the existence of sites suitable to be developed as deep-water ports but are not needed at this time.*

Finding 16: The proposed facility will utilize the existing deepwater port at Port Westward, one of five (5) deepwater ports in the state.

- 11. Directs industries that are either land extensive, resource related, marine related, and/or incompatible with urban populations to those sites which are appropriate to the use and are currently zoned for that use.*

Finding 17: As detailed above, the proposed facility is land extensive (requiring 109 acres excluding off-site acreage for the driveway, pipe rack, etc.), and marine related (utilizing the Columbia River and the existing dock at the deepwater port). The facility will perform operations that are potentially hazardous and are thus appropriate outside urban locations. The site's location in the RIPD zone is consistent with this policy.

- 12. Is consistent with the exception statements for those sites requiring an exception to the applicable resource goal.*

Finding 18: Consistency with the exception statements for Port Westward is demonstrated above.

RESOURCE INDUSTRIAL DEVELOPMENT: GOALS AND POLICIES

Goal: It is a goal of the County to provide for industrial development on rural lands when such development can be shown to support, utilize, or in some manner be dependent upon, the natural resources of the area.

Finding 19: The County has provided for industrial development within Port Westward by adopting the Port Westward exception area and the RIPD zone. The proposed facility will utilize a natural resource (the Columbia River) as it will depend on the deepwater port for the tanker vessels that will transport materials to and from Port Westward. As the project is consistent with the intended and allowed uses within Port Westward, it is consistent with this goal.

Policies: It shall be a policy of the County to:

3. *Restrict industrial development on land zoned Resource Industrial Planned Development to those uses that:*
 - A. *Are not generally labor intensive;*
 - B. *Are land extensive;*
 - C. *Are located with adequate rail and/or vehicle and/or deep water port and/or airstrip access;*
 - D. *Complement the character and development of the surrounding area;*
 - E. *Are consistent with the rural facilities and existing and/or planned for the area; and,*
 - F. *Will not require facility and/or service improvements at public expense; or,*

Finding 20: Policies 3A through 3F are nearly identical to the purpose statement outlined in CCZO Section 681. The applicant provided responses to that section to demonstrate how the proposed facility is consistent with the purpose of the RIPD zone so the responses to those items are not repeated here.

- G. *Are not appropriate for location within Urban Growth Boundaries due to their hazardous nature.*

Finding 21: The proposed use will rely on the deepwater port facility at Port Westward. While regulated by federal and state safety protocols, production of renewable diesel involves flammable inputs and outputs, chemical emissions, and heavy transportation infrastructure, which may present potential hazards to incompatible uses, such as residential living. For these reasons, the Board can find that the proposed use is consistent with Policy 3G.

PART XIII – TRANSPORTATION

Objectives:

1. *To maximize efficient use of transportation infrastructure for all users and modes.*

Finding 22: The project will be served by existing transportation infrastructure, including marine, rail, and roadways. Consistent with TSP Project #9, the Applicant proposes to satisfy Public Works requirements for necessary improvements to Hermo Road. A condition of approval is proposed to meet this standard. The applicant will install a rail branchline connecting to Portland & Western Railroad's existing rail line, providing rail access to Astoria and the Portland region.

Policies:

2. *The dedication of adequate rights-of-way to meet the standards set in the Transportation Plan shall be required of any person seeking a Zone Change, Conditional Use Permit, Subdivision, or Partition. [...].*

Finding 23: The applicant is not seeking a Zone Change, Conditional Use Permit, Subdivision, or Partition as part of this application for the development of the facility. The applicant is seeking a Conditional Use permit for accessory rail infrastructure through farmland in a separate application. The closest public roadway is Hermo Road, which is classified as a local road in the 2017 Columbia County TSP.

The TSP recommends an optimum right-of-way width of 50 feet and an optimum roadway width of 28 feet (to accommodate ten-foot lanes and four-foot shoulders). The existing right-of-way width at the driveway location is 60 feet. Therefore, no right-of-way dedication is merited.

The closest segment of Kallunki Road (to which the site will have secondary emergency access) is also designated as a local road. This roadway has a 40-foot right-of-way, which is below the TSP's stated optimum right-of-way width.

However, as the existing roadway fits within the right-of-way and the site does not immediately abut Kallunki Road, no right-of-way dedication is required for this application.

3. *All expanding or new development shall contribute a fair and proportionate share toward appropriate off-site improvements to county roads whenever a development results in a major increase in traffic on an existing county road.*

Finding 24: As discussed in the Transportation Impact Analysis (Attachment 2n), the proposed facility is anticipated to generate 667 weekday trips, 91 of which will occur in the AM peak hour and 84 of which will occur within the PM peak hour. The report analyzed traffic operations at six study area intersections in 2020 and in 2024, both with and without the proposed development. The report found that all six (6) study intersections meet applicable Columbia County, Oregon Department of Transportation, and City of Clatskanie mobility standards in 2020, in 2024 without NEXT Renewable Fuels, and in 2024 with NEXT Renewable Fuels and improvements to Hermo Road, which the Applicant proposes to fund through a road improvement agreement with the County. A condition of approval for Hermo Road improvements is proposed to meet this standard.

Based on this analysis, the TIA does not recommend any mitigation strategies as a result of the proposed facility. The County has a planned project (TSP Project #9) to improve Hermo Road in the vicinity of the project site. The Applicant will satisfy Public Works requirements for necessary improvements to Hermo Road, through a condition of approval.

4. *County will manage access to roadways to reduce congestion and conflicting travel patterns. The County will work with the Oregon Department of Transportation (ODOT) to limit the number of access points onto Principle Arterials. Direct access to U.S. Highway 30 will be limited as much as is practical in order to reduce the potential for congestion and conflicting traffic patterns which would disrupt the flow of traffic.*

Finding 25: The project will not have direct access onto Highway 30 or Principal Arterials.

5. *The County shall work to enhance freight efficiency, access, capacity and reliability, including access to intermodal facilities such as ports and airports. Industrial uses shall be encouraged to locate in such a manner that they may take advantage of the water and rail transportation systems which are available to the County.*

Finding 26: Although this is a policy for the County to implement, the project is consistent with this policy because it is specifically located at Port Westward to take advantage of existing water and rail transportation facilities.

6. *The County will support reducing the number of rail crossings and will support measures to enhance safety at rail crossings.*

Finding 27: The project does not require a new public road rail crossing.

7. *The County will work with the Port of [Columbia County] to encourage the establishment and use of dock facilities.*

Finding 28: The project will utilize the Port of Columbia County's existing deepwater dock facilities at Port Westward.

9. *Restriction of the location of new pipelines and high voltage transmission lines to within existing rights-of-way will be encouraged whenever possible.*

Finding 29: The proposal is to develop pipelines within the project site; the proposed pipelines cross Hermo Road and are within the Hermo Road right-of-way to the extent possible.

20. *The County will coordinate transportation and land use planning and decision-making with other transportation agencies and public service providers, such as ODOT, cities within the County, and the Port, when their facilities or services may be impacted by a County decision or there may be opportunities to increase the efficiency and benefits of a potential improvement.*

Finding 30: As part of its evaluation of land use applications including this one, the County coordinates with affected agencies and partners. The applicant has also coordinated with Port, County, and ODOT staff with respect to site design and transportation analysis.

PART XIV – PUBLIC FACILITIES AND SERVICES

Policies

.1 *Require that adequate types and levels of public facilities and be provided in advance of or concurrent with development.*

Finding 31: Port Westward Industrial Park already contains multiple public and private facilities that can accommodate development of the site. Port Westward has the PGE electrical generating facilities, the Clatskanie People's Utility District electrical substation, roadways, rail lines, utilities, drainage facilities, levees, pipelines, electrical transmission lines, and associated support facilities. The project will be served by existing transportation infrastructure, including marine, rail, and roadways. Consistent with TSP Project #9, the Applicant will satisfy Public Works requirements for necessary improvements to Hermo Road, through a proposed condition of approval. Taken together, these conditions provide adequate types and levels of public facilities for the proposed project.

.2 *Require that the level of facilities and [sic] provided be appropriate for, but limited to, the needs and requirements of the area(s) to be served. The types and level of public facilities allowed within Rural Residential, Rural Center, Existing Commercial, and Rural Industrial areas are:*

- A. *Public or community water systems.*
- B. *Public or community sewage systems.*
- C. *Collector and/or arterial street systems.*
- D. *Fire protection by a rural fire protection district, or an equivalent level of service.*

Finding 32: The site is within a Rural Industrial zone (Rural Industrial – Planned Development). Port Westward is served by private water systems and a small private industrial wastewater system (see Attachment 2p), local roads, and the Clatskanie Rural Fire Protection District, consistent with this policy. No expansions to these systems are proposed or required for this project.

4. *Encourage new development on lands within urban growth boundaries or built and committed exception areas.*

Finding 33: The site is outside an urban growth boundary but is within an exception area that was created to accommodate industrial development that capitalizes on the unique combination of rail and deepwater port access available at Port Westward. The proposed development is consistent with this policy.

13. *Support a level of fire safety and service in all areas of the County sufficient to minimize the risk of fire damage to life and property.*

Finding 34: The site’s location within the Clatskanie Rural Fire Protection District capitalizes on the District’s experience and partnership with existing Port Westward industrial operations to ensure appropriate levels of fire protection.

PART XV – ENERGY CONSERVATION

Policies

3. *The County shall encourage the development of recycling facilities and the use of recycled resources.*

Finding 35: The proposed renewable diesel production facility will create fuel by using recycled organic materials such as used cooking oil, which is fully supportive of this policy.

4. *The County will encourage the development of alternative energy sources.*

Finding 36: The proposed renewable diesel production facility will create fuel by recycling existing materials rather than by refining fossil fuels. This facility will help implement the County’s policy.

Contd. 683 Uses Permitted Under Prescribed Conditions:

B. *The potential impact upon the area resulting from the proposed use has been addressed and any adverse impact will be able to be mitigated considering the following factors:*

.1 *Physiological characteristics of the site (i.e., topography, drainage, etc.) and the suitability of the site for the particular land use and improvements;*

Finding 37: The site is relatively flat, with existing elevations that vary by less than 10 feet across the entire production facility site (see Attachment 2c, Sheet C1.10), which is ideal for large industrial development. The site is protected from flooding by the Beaver Drainage District’s dikes and associated stormwater conveyance and pumps and is therefore adequately drained. As detailed in the preliminary stormwater report (Attachment 2m), sufficient infrastructure is in place or proposed to collect, treat, and discharge runoff. The site has been planned for industrial development for many years and the proposed use is appropriate given its physiological characteristics.

However, proposed development in this application impacts riparian areas associated with McLean Slough (allowance of impacts to the riparian area relies on definition of the project as “water-dependent” or “water related” – see discussion under Section 1170), mapped NWI wetlands (prohibited – see discussion under Section 1180), and additional delineated wetlands that will be impacted by the proposed development (Attachment 2k). The applicant is also seeking approval from the U.S. Army Corps of Engineers and the Oregon Department of State Lands for wetland alterations and has proposed off-site wetland mitigation.

.2 *Existing land uses and both private and public facilities and services in the area;*

Finding 38: The site is part of the Port Westward Industrial Park, which is home to multiple industrial uses (PGE power generation facilities, Columbia Pacific Bio-Refinery, Clatskanie PUD substation) and supporting facilities and services (roadways, rail lines, utilities, drainage facilities, levees, pipelines, and electrical transmission lines, private water system, and wastewater system). The nearby industrial uses are not sensitive to expansion of industrial activity at Port Westward. The existing dock serves these industrial uses and is particularly well suited for serving the proposed use for shipment of feedstock and finished products. The existing agricultural uses to the east and south are not likely to be negatively impacted by the proposed industrial use due to the applicable County land use regulations and permit

standards, fire code provisions implemented by the Clatskanie Rural Fire Protection District, and multiple state and Federal permits which the applicant will need to obtain prior to beginning operation of the facility. The proposed site development is consistent with existing land uses and available facilities and services.

- .3 The demonstrated need for the proposed use is best met at the requested site considering all factors of the rural industrial element of the Comprehensive Plan.*

Finding 39: The goals and policies of the Comprehensive Plan's rural industrial element were addressed above. As explained, the project is consistent with all the applicable rural industrial goals and policies, and the site is suitable for the proposed use given the existing services available to serve rural industrial development at the site.

C. The requested use can be shown to comply with the following standards for available services:

- .1 Water shall be provided by an on-site source of sufficient capacity to serve the proposed use, or a public or community water system capable of serving the proposed use.*

Finding 40: The Port has water rights authorizing intake of water from the Columbia River/Bradbury Slough. Port Westward Industrial Park is served by private water systems that utilize wells and draw from the river. As illustrated on Attachment 2c, Sheet C1.30, a connection to the existing water supply will be made near the north end of the site. The Port has indicated that sufficient capacity is available within the Port's existing water rights (see Attachment 2p).

- .2 Sewage will be treated by a subsurface sewage system, or a community or public sewer system, approved by the County Sanitarian and/or the State DEQ.*

Finding 41: Port Westward Industrial Park has a private industrial wastewater system and a discharge system for tenants' process water (see Attachment 2p). As illustrated on Attachment 2c, Sheet C1.11, the applicant is proposing a wastewater pretreatment facility for all storm and greywater prior to discharging to the sewer system near the north end of the site. Discharge from domestic use within buildings may be stored in holding tanks prior to being hauled off or may be treated via sand filters and leach fields pending results of on-site system evaluation. The applicant will obtain all necessary permits from County Sanitarian and/or the Oregon Department of Environmental Quality, as applicable.

- .3 Access will be provided to a public right-of-way constructed to standards capable of supporting the proposed use considering the existing level of service and the impacts caused by the planned development.*

Finding 42: The applicant proposes to construct a private driveway between the site and Hermo Road. Hermo Road, a public right-of-way, is currently gravel near the site. Consistent with TSP Project #9, the Applicant will satisfy Public Works requirements for necessary improvements to Hermo Road through a proposed condition of approval. The TIA (Attachment 2n) demonstrates that the roadway network, following improvements consisting of roadway widening and paving along Hermo Road, has adequate capacity for the proposed development. In light of the applicant's plan to improve the roadway, the TIA does not recommend any additional mitigation strategies. The site will have secondary emergency access to Kallunki Road (a public right-of-way) but the secondary access is not proposed for regular use.

- .4 The property is within, and is capable of being served by, a rural fire district; or, the proponents will provide on-site fire suppression facilities capable of serving the proposed use. On-site facilities shall be approved by either the State or local Fire Marshall*

Finding 43: Port Westward Industrial Park has an existing high-pressure fire suppression system designed to accommodate development in the industrial park, and the site is within the Clatskanie Rural Fire Protection District. The proposed on-site fire protection facilities will be designed per Oregon Fire Code standards and industry best practices

and will be reviewed and approved by the Fire Marshal prior to utilization, consistent with a proposed condition of approval.

- .2 *Accessory buildings may be allowed if they fulfill the following requirements:*
 - A. *If attached to the main building or separated by a breezeway, they shall meet the front and side yard requirements of the main building.*
 - B. *If detached from the main building, they must be located behind the main building or a minimum of 50 feet from the front lot or parcel line, whichever is greater.*
 - C. *Detached accessory buildings shall have a minimum setback of 50 feet from the rear and/or side lot or parcel line.*

Finding 44: The proposed site plan (Attachment 2c, Sheet C1.11) depicts the proposed structures within the facility. Accessory buildings include office and maintenance buildings on site. Accessory buildings are shown at least 50 feet from lot lines.

- .3 *Signs as provided in Chapter 1300.*

Finding 45: Prior to sign installation, the applicant will obtain all necessary permits and submit signage designs to County staff for review where required by code, consistent with a proposed condition of approval. Preliminary signage designs are depicted in Attachment 2c, Sheet C1.40.

- .4 *Off street parking and loading as provided in Chapter 1400.*

Finding 46: The proposed use complies with applicable parking and loading standards, as discussed below in the responses to Section 1400.

Conclusion: Staff finds that this proposal is consistent with the purpose of the RIPD Zone and the provisions for Uses Permitted Under Prescribed Conditions in Section 683.3 with conditions.

Contd. Section 680 Resource Industrial-Planned Development (RIPD)

685 Standards:

- .1 *The minimum lot or parcel size for uses allowed under Section 682 shall be 38 acres.*

Finding 47: The proposed use is allowed under CCZO Section 683 rather than CCZO Section 682. Therefore, the 38-acre minimum parcel size does not apply. Even if it did, the combined site area under the Applicant’s control is approximately 109 acres, thereby exceeding this standard.

- .2 *The minimum lot or parcel size, average lot or parcel width and depth, and setbacks for uses allowed under Section 683, shall be established by the Planning Commission, and will be sufficient to support the requested rural industrial use considering, at a minimum, the following factors:*
 - A. *Overall scope of the project. Should the project be proposed to be developed in phases, all phases shall be considered when establishing the minimum lot size.*

Finding 48: The site for the production facility, which consists of property owned by NEXT Renewable Fuels and property leased by NEXT Renewable Fuels from the Port of Columbia County, will have an area of approximately 109 acres (not counting off-site acreage for the driveway, pipe rack, etc.). As illustrated in the proposed site plan (Attachment 2c, Sheet C1.11), this size is sufficient for facility operations, including office, warehouse, production areas, staging areas, pipe racks, electrical equipment, storage tanks, wastewater treatment, a flare, and a rail spur. The project is not proposed to be developed in phases. This standard is met.

B. Space required for off street parking and loading and open space, as required.

Finding 49: Parking requirements in the CCZO are set forth in Section 1400. As discussed in the response to that section, the applicant is proposing 128 parking spaces, which complies with the 118-space minimum requirement for the proposed manufacturing use. The applicant proposes loading docks on the warehouse, together with multiple outdoor storage areas and rail loading/unloading areas. This standard is met.

C. Setbacks necessary to adequately protect adjacent properties.

Finding 50: The site for the production facility consists of property owned by NEXT Renewable Fuels and property leased by NEXT Renewable Fuels from the Port of Columbia County. Only minimal setbacks are merited due to the existing and planned development of the adjacent (off-site) properties. Properties to the north and west are within the Port Westward Industrial Park and zoned RIPD. Properties immediately to the south and east are currently in agricultural use (primarily crops) and do not contain sensitive receptors such as residences, schools, churches, hospitals, etc. As illustrated in the proposed site plan (Attachment 2c, Sheet C1.11), all proposed buildings are set back at least 95 feet from the site boundary, which is appropriate for the proposed use in this site context. Landscape buffers are provided on the south and east boundaries where facing other uses and where not precluded by overhead power lines and rail lines (see Attachment 2c, Sheets L1.10-L1.11 and Exhibit 17). This standard is met.

.3 Access shall be provided to a public right-of-way of sufficient construction to support the intended use, as determined by the County Roadmaster.

Finding 51: The applicant proposes to construct a private driveway between the site and Hermo Road. Hermo Road, a public right-of-way, is currently gravel near the site. Consistent with TSP Project #9, the Applicant will satisfy Public Works requirements for necessary improvements to Hermo Road through a proposed condition of approval. The TIA (Attachment 2n) demonstrates that the roadway network, following improvements consisting of roadway widening and paving along Hermo Road, will have adequate capacity for the proposed development. In light of the obligations in the Development Agreement, the TIA does not recommend any mitigation strategies. The site will have secondary emergency access to Kallunki Road (a public right-of-way) but the secondary access is not proposed for regular use. For the above reasons, the County Roadmaster, and by extension the County Board, can find that the proposed access is "sufficient to support the intended use."

686 Review Procedures:

The Planning Commission shall review, in accordance with Section 1600, all requests made pursuant to Section 683 to assure that:

- .1 The use conforms to the criteria outlined in Section 681.*
- .2 The conditions outlined in Section 683 can be met.*
- .3 The Design Review Board or Planning Commission reviewed the request and found it to comply with the standards set out in Section 1550 and the minimum lot or parcel size provisions set out in Section 684.*

Finding 52: The County Board of Commissioners has taken jurisdiction of the hearing consistent with Ordinance 91-2. Findings reviewing Sections 681, 683, 684, and 1550 are included in this staff report.

Section 1550 SITE DESIGN REVIEW

The Site Design Review process shall apply to all new development, redevelopment, expansion, or improvement of all community, governmental, institutional, commercial, industrial and multi-family residential (4 or more units) uses in the County.

1551 Types of Site Design Review:

B. Type 2: Projects, developments and building expansions which meet any of the following criteria:

- 1. Have an area of 5,000 sq. or more, or are 10% or more of the square footage of an existing structure.*
- 2. Change the category of use (e.g., commercial to industrial, etc.).*
- 3. New off-site advertising signs or billboards.*
- 4. Any project meeting any of the Type 2 criteria shall be deemed a Type 2 Design Review application.*

Finding 53: The proposed development within the RIPD zone is classified as a Type 2 project since it affects greater than 5,000 square feet. The applicant is seeking Type 2 Design Review approval with this application. This standard is met.

1552 Design Review Process:

The Planning Director shall review and decide all Type 1 Site Design Review applications. The Planning Commission shall review all Type 2 Design Review applications. Applications shall be processed in accordance with Sections 1600 and 1700 of this ordinance.

Finding 54: The proposed development is classified as a Type 2 project since it affects greater than 5,000 square feet. The applicant is seeking Type 2 Design Review approval. The County Board of Commissioners has taken jurisdiction of this review consistent with Ordinance 91-2. This standard is met.

1553 Pre-application Conference:

A pre-application conference is required for all projects applying for a Site Design Review, unless the Director or his/her designate determines it is unnecessary. The submittal requirements for each application are as defined in this section and the standards of the applicable zone, and will be determined and explained to the applicant at the preapplication conference.

Finding 55: A pre-application conference for this application was held with County staff on February 6, 2020.

1554 Pre-application Conference Committee:

The committee shall be appointed by the Planning Director and shall consist of at least the following officials, or their designated staff members.

Only affected officials need to be present at each pre-application conference.

- A. The County Planning Director.*
- B. The County Director of Public Works.*
- C. The Fire Marshal of the appropriate Rural Fire District.*
- D. The County Building Official.*
- E. The County Sanitarian.*
- F. A city representative, for projects inside Urban Growth Boundaries.*
- G. Other appointees by the Planning Director, such as an Architect, Landscape Architect, real estate agent, appropriate officials, etc.*

Finding 56: This is a Type 2 Design Review. A Pre-application conference was held on February 6, 2020 where the applicant was given the submittal requirements prior to Land Development Services accepting an application for this land use proposal in the RIPD Zone. Notice of this pre-application meeting was sent to the County Public Works Department, Columbia River Fire and Rescue, the County Building Official, County Sanitarian, and the applicant. Staff finds the criteria in Sections 1551.B, 1552 and 1553 have been met.

1554 Submittal documents:

The following documents, when applicable, are required for a Site Design Review. The scope of the drawings and documents to be included will be determined at the preapplication conference by the Pre-application Conference Committee, and a Site Design Review Submittal Checklist will be given to the applicant, documenting which items are deemed not applicable or not necessary to determine compliance with County and State standards, with a short explanation given for each item so determined.

- A. *History.*
- B. *Project narrative.*
- C. *Existing site plan.*
- D. *Proposed site plan.*
- E. *Grading plan.*
- F. *Drainage plan.*
- G. *Wetland mitigation plan. Goal 5 Resource Protection Plans (streams, wetlands, riparian areas, natural areas, fish and wildlife habitat).*
- H. *Landscaping plan.*
- I. *Architectural plans.*
- J. *Sign drawings.*
- K. *Access, parking and circulation plan.*
- L. *Impact assessment.*
- M. *Site Design Review Submittal Checklist.*

Finding 57: Applicant provided A, B, C, D, E, F, G, H, J, K, and L. Applicant did not include I (Architectural Plans) or M (Site Design Review Submittal Checklist). Applicant was notified of missing items in an incompleteness letter dated February 17, 2021. Applicant required the County to proceed with review of the application despite the missing information in a letter dated July 15, 2021 as allowed by ORS 215.427.

1560 Existing Site Plan:

The degree of detail in the existing site plan shall be appropriate to the scale of the proposal, or to special site features requiring careful design. An existing site plan shall include the following, unless it is determined by the Planning Director that the information is not applicable or is not necessary to determine compliance with County and State standards, and a short explanation will be given for each item so determined:

- A. *A vicinity map showing location of the property in relation to adjacent properties, roads, pedestrian ways and bikeways, and utility access. Site features, manmade or natural, which cross property boundaries are to be shown.*

Finding 58: Vicinity maps are included as Attachment 2b and Attachment 2c, Sheet G0.01.

- B. *A site description map at a suitable scale (i.e. 1"=100'; 1"=50'; or 1"=20') showing parcel boundaries and gross area, including the following elements, when applicable:*
 - 1. *Contour lines at the following minimum intervals:*
 - a. *2 foot intervals for slopes 0-20%;*
 - b. *5 or 10 foot intervals for slopes exceeding 20%;*
 - c. *Identification of areas exceeding 35% slope.*
 - 2. *In special areas, a detailed slope analysis may be required. Sources for slope analysis include maps located at the U.S. Natural Resources Conservation Service office.*
 - 3. *Potential natural hazard areas, including potential flood or high ground water, landslide, erosion, and drainage ways. An engineering geologic study may be required.*

4. *Wetland areas, springs, wildlife habitat areas, wooded areas, and surface features such as mounds and large rock outcroppings.*
5. *Streams and stream corridors.*
6. *Location, species and size of existing trees proposed to be removed.*
7. *Significant noise sources.*
8. *Existing structures, improvements, utilities, easements and other development.*
9. *Adjacent property structures and/or uses.*

Finding 59: An existing conditions plan depicting these elements is included as Attachment 2c, Sheets V1.10 and V1.11.

1556 Site Plan Submittal and Analysis:

Columbia County Stormwater and Erosion Control Ordinance an application and any necessary supplemental information as required by this ordinance to the Land Development Services Department. The Planning Director or designate shall review the application and check its completeness and conformance with this ordinance. Once a Type 2 application is deemed complete, it shall be scheduled for the earliest possible hearing before the Planning Commission. A staff report shall be prepared and sent to the applicant, the Planning Commission, and any interested party requesting a copy.

Finding 60: Applicant was notified of missing items in an incompleteness letter dated February 17, 2021. Applicant required the County proceed with review of the application despite the missing information in a letter dated July 15, 2021 as allowed by ORS 215.427.

1561 Proposed Site Plan:

A complete application for design review shall be submitted, including the following plans, which may be combined, as appropriate, onto one or more drawings, unless it is determined by the Planning Director that the information is not applicable or is not necessary to determine compliance with County and State standards, and a short explanation will be given for each item so determined:

- A. *Site Plan: The site plan shall be drawn at a suitable scale (i.e. 1"=100', 1"=50', or 1"=20') and shall include the following:*
 1. *The applicant's entire property and the surrounding area to a distance sufficient to determine the relationships between the applicant's property and proposed development and adjacent properties and developments.*
 2. *Boundary lines and dimensions of the property and all proposed property lines. Future buildings in phased development shall be indicated.*
 3. *Identification information, including names and addresses of project designers.*
 4. *Natural features which will be utilized in the site plan.*
 5. *Location, dimensions and names of all existing or platted roads or other public ways, easements, and railroad rights-of-way on or adjacent to the property, city limits, section lines and corners, and monuments.*
 6. *Location and dimensions of all existing structures, improvements, or utilities to remain, and structures to be removed, all drawn to scale.*
 7. *Historic structures, as designated in the Comprehensive Plan.*
 8. *Approximate location and size of storm water retention or detention facilities and storm drains.*
 9. *Location and exterior dimensions of all proposed structures and impervious surfaces.*
 10. *Location and dimension of parking and loading areas, pedestrian and bicycle circulation, and related access ways. Individual parking spaces shall be shown.*
 11. *Orientation of structures, showing entrances and exits.*
 12. *All exterior lighting, showing type, height, wattage, and hours of use.*

13. *Drainage, Stormwater and Erosion Control, including possible adverse effects on adjacent lands.*
14. *Service areas for waste disposal and recycling.*
15. *Noise sources, with estimated hours of operation and decibel levels at the property boundaries.*
16. *Goal 5 Resource Protection Plans. Indicate how project will protect streams, wetlands, riparian areas, natural areas, and fish and wildlife habitat from negative impacts.*
17. *A landscaping plan which includes, if applicable:*
 - a. *Location and height of fences, buffers, and screening;*
 - b. *Location of terraces, decks, shelters, play areas, and common open spaces;*
 - c. *Location, type, size, and species of existing and proposed shrubs and trees; and*
 - d. *A narrative which addresses soil conditions and erosion control measures.*

B. Grading Plans: *A preliminary grading plan indicating where and to what extent grading will take place, including general contour lines, slope ratios, slope stabilization proposals, and natural resource protection proposals.*

C. Architectural Drawings:

1. *Building elevations and sections;*
2. *Building materials (color and type);*
3. *Floor plan.*

Finding 61: On July 15, 2021 the applicant indicated the application for DR 21-03 was complete and required the County to process the application under ORS 215.427. Documentation submitted with DR 21-03 included civil, landscaping, and stormwater plans. The application did not include building elevations, sections, materials information or floor plans.

1562 Landscaping: Buffering, Screening and Fencing:

A. General Provisions

1. *Existing plant materials on a site shall be protected to prevent erosion. Existing trees and shrubs may be used to meet landscaping requirements if no cutting or filling takes place within the dripline of the trees or shrubs.*

Finding 62: The majority of existing vegetation will be removed from the site to accommodate the proposed development. Appropriate erosion control measures will be implemented as depicted in Attachment 2c, Sheets EC1.10-EC5.10.

2. *All wooded areas, significant clumps or groves of trees, and specimen conifers, oaks or other large deciduous trees, shall be preserved or replaced by new plantings of similar size or character.*

Finding 63: The site is nearly devoid of trees and does not contain wooded areas, significant clumps or groves of trees, or specimen conifers, oaks or other large deciduous trees. This standard does not apply.

B. Buffering Requirements

1. *Buffering and/or screening are required to reduce the impacts on adjacent uses which are of a different type. When different uses are separated by a right of way, buffering, but not screening, may be required.*

Finding 64: Adjacent properties to the north and west are zoned RIPD and are in the Port Westward Industrial Park, so no buffering or screening is required to the north and west. Adjacent properties to the south and east are agricultural, so buffering is required to the south and east.

2. *A buffer consists of an area within a required setback adjacent to a property line, having a width of up to 10 feet, except where the Planning Commission requires a greater width, and a length equal to the length of the property line adjacent to the abutting use or uses.*

Finding 65: Portland General Electric has provided comments discouraging the planting of any trees under the nearby transmission lines (see Attachment 2q). As depicted on Attachment 2c, Sheet L1.10, 10 feet of perimeter plantings are provided on the south and east fence lines where facing other uses and where not precluded by overhead power transmission lines and rail lines. This standard is not met but can be met through a variance to buffering and screening requirements. Perimeter plantings are also proposed south of the paved permanent laydown yard south of the driveway.

3. *Buffer areas shall be limited to utilities, screening, pedestrian and bicycle paths, and landscaping. No buildings, roads, or parking areas shall be allowed in a buffer area.*

Finding 66: As depicted on Attachment 2c, Sheet L1.10, no buildings, roads, or parking are proposed in the required buffers along the south and east boundaries. This standard is met.

4. *The minimum improvements within a buffer area shall include:*
 - a. *One row of trees, or groupings of trees equivalent to one row of trees. At the time of planting, these trees shall not be less than 10 feet high for deciduous trees and 5 feet high for evergreen trees, measured from the ground to the top of the tree after planting. Spacing of trees at maturity shall be sufficient to provide a year round buffer.*
 - b. *In addition, at least one 5-gallon shrub shall be planted for each 100 square feet of required buffer area.*
 - c. *The remaining area shall be planted in grass or ground cover, or spread with bark mulch or other appropriate ground cover (e.g. round rock). Pedestrian and bicycle paths are permitted in buffer areas.*

Finding 67: As depicted on Attachment 2c, Sheets L1.10 and L1.11, the proposed buffers will have a row of trees, shrubs, and groundcover, except in locations where a variance is requested due to PGE requirements. Should a variance be approved, this standard is met.

C. *Screening Requirements*

1. *Where screening is required, the following standards shall apply in addition to those required for buffering:*
 - a. *A hedge of evergreen shrubs shall be planted which will form a four-foot high continuous screen within two years of planting; or,*
 - b. *An earthen berm planted with evergreen plant materials shall be provided which will form a continuous screen six feet in height within two years. The unplanted portion of the berm shall be planted in lawn, ground cover or bark mulch; or,*
 - c. *A five foot or taller fence or wall shall be constructed to provide a continuous sight obscuring screen. Fences and walls shall be constructed of any materials commonly used in the construction of fences and walls such as wood, brick, or other materials approved by the Director. Corrugated metal is not an acceptable fencing material. Chain link fences with slats may be used if combined with a continuous evergreen hedge.*

Finding 68: The applicant has requested a variance to buffering and screening requirements in order to meet PGE and Homeland Security requirements. Please see variance findings under Section 1504.

2. *When the new use is downhill from the adjoining zone or use being protected, the prescribed heights of required fences, walls, or landscape screening along the common property line shall be measured from the actual grade of the adjoining property at the common property line. This requirement may be waived by the adjacent property owner.*

Finding 69: Adjoining properties are at the same elevation as the proposed use. This standard does not apply.

3. *If four or more off-street parking spaces are required, off-street parking adjacent to a public road shall provide a minimum of four square feet of landscaping for each lineal foot of street frontage. Such landscaping shall consist of landscaped berms or shrubbery at least 4 feet in total height at maturity. Additionally, one tree shall be provided for each 50 lineal feet of street frontage or fraction thereof.*

Finding 70: All proposed parking areas are at least a third of a mile from Hermo Road. Therefore, no screening is required between parking areas and the road.

4. *Landscaped parking areas may include special design features such as landscaped berms, decorative walls, and raised planters.*

Finding 71: No berms, walls, or raised planters are proposed in the parking area landscaping.

5. *Loading areas, outside storage, and service facilities must be screened from adjoining properties.*

Finding 72: A variance for screening is proposed to meet Homeland Security-related sight line regulations.

D. Fences and Walls

1. *Fences, walls or combinations of earthen berms and fences or walls up to four feet in height may be constructed within a required front yard. Rear and side yard fences, or berm/fence combinations behind the required front yard setback may be up to six feet in height.*
2. *The prescribed heights of required fences, walls, or landscaping shall be measured from the lowest of the adjoining levels of finished grade.*
3. *Fences and walls shall be constructed of any materials commonly used in the construction of fences and walls such as wood, brick, or other materials approved by the Director. Corrugated metal is not an acceptable fencing material. Chain link fences with slats may be used if combined with a continuous evergreen hedge.*
4. *Re-vegetation: Where natural vegetation or topsoil has been removed in areas not occupied by structures or landscaping, such areas shall be replanted to prevent erosion.*

Finding 73: As illustrated on Attachment 2c, Sheet C1.11, the applicant proposes to surround the majority of the facility (except for the office area) with seven-foot-high chain link fencing topped by one foot of barbed wire per ASTM F2611-15 for security as required by U.S. Department of Homeland Security requirements (see Attachments 4 and 6b). The applicant is seeking a variance to authorize fencing taller than the specified six-foot limit and to authorize chain link without slats and without a continuous an evergreen hedge due to the need to maintain sight lines to the facility. With the approval of the variance request, this standard is met.

1563 Standards for Approval:

The Planning Commission or Director shall make a finding with respect to each of the following criteria when approving, approving with conditions, or denying an application:

- A. *Flood Hazard Areas: See CCZO §1100, Flood Hazard Overlay Zone. All development in Flood Hazard Areas must comply with State and Federal Guidelines.*

Finding 74: CCZO Section 1102 identifies the "Area of Special Flood Overlay" as "the land in the flood plain within a community subject to a one percent or greater chance of flooding in any given year. Designation on maps always includes the letters A or V." According to the Federal Emergency Management Agency's (FEMA) Flood Insurance Rate Map 41009C0050D, dated November 26, 2010, the site is in shaded Zone X, which is outside the Special Flood Hazard Area (see Attachments 2d & 3d). Therefore, the Board can find that this standard does not apply.

- B. *Wetlands and Riparian Areas: Alteration of wetlands and riparian areas shall be in compliance with State and Federal laws.*

Finding 75: As detailed in the responses to Sections 1170 and 1180, proposed development in this application impacts the Riparian Corridors, Wetlands, Water Quality, and Fish and Wildlife Habitat Protection Overlay Zone and the Wetland Area Overlay. The applicant is seeking approval from the U.S. Army Corps of Engineers and the Oregon Department of State Lands for wetland alterations and has proposed off-site wetland mitigation south of the site. Staff recommends a condition requiring approval from the Army Corps of Engineers and DSL prior to issuance of any development permits.

- C. *Natural Areas and Features: To the greatest practical extent possible, natural areas and features of the site shall be preserved.*

Finding 76: The applicant is proposing a renewable diesel production facility as permitted in the RIPD zone under prescribed conditions. The site contains mapped NWI wetlands; the applicant also identified delineated wetlands extending across most of the main facility site. All wetlands on the main facility site are proposed for removal. There are no other significant natural areas or features on the site. As detailed in the responses to Sections 1120, 1185, and 1190, the site is outside the Sensitive Bird Habitat Overlay, Natural Area Overlay, and Big Game Habitat Overlay. The applicant will perform stormwater management in accordance with applicable standards (as outlined in the stormwater report, Attachment 2m) and will obtain all necessary environmental permits to minimize impacts on off-site natural areas and features.

- D. *Historic and Cultural sites and structures: All historic and culturally significant sites and structures identified in the 1984 Comprehensive Plan, or identified for inclusion in the County Periodic Review, shall be protected if they still exist.*

Finding 77: Historic and culturally significant sites and structures are identified in Article XI of the Comprehensive Plan. None of the listed sites and structures are on or adjacent to the site. This standard does not apply.

- E. *Lighting: All outdoor lights shall be shielded so as to not shine directly on adjacent properties and roads.*

Finding 78: Proposed lighting will be provided as illustrated in Attachment 2c, Sheets C1.50 and C1.51. Light fixtures are proposed to be shielded and placed far enough from property lines so they focus light on the work area rather than casting light on adjoining properties or public streets. This standard is met.

- F. *Energy Conservation: Buildings should be oriented to take advantage of natural energy saving elements such as the sun, landscaping and land forms.*

Finding 79: The proposed buildings will be oriented along axes corresponding to cardinal directions, allowing for solar effects to the east, south, and west faces. The site is relatively flat so slopes do not affect building orientation.

G. Transportation Facilities: Off-site auto and pedestrian facilities may be required by the Planning Commission, Planning Director or Public Works Director consistent with the Columbia County Road Standards and the Columbia County Transportation Systems Plan.

Finding 80: The TIA (Attachment 2n) found that all study intersections meet applicable Columbia County, Oregon Department of Transportation, and City of Clatskanie mobility standards in 2020, in 2024 without NEXT Renewable Fuels, and in 2024 with NEXT Renewable Fuels and improvements to Hermo Road as proposed by the Applicant. The TIA did not identify a need for mitigation strategies. Hermo Road is currently gravel near the site but the County has a planned project (TSP Project #9) to improve the road from Quincy Mayger Road to just west of the existing rail spur south of the PGE site. The Applicant will satisfy Public Works requirements for necessary improvements to Hermo Road through a proposed condition of approval.

There is an existing paved roadway from Kallunki Road to the PGE Beaver Generation site and this road has an existing paved rail crossing. The applicant's proposed secondary driveway is the existing gravel driveway that connects to this existing paved roadway west of the rail line, so no rail improvements are required. No changes are proposed to this existing paved roadway or rail crossing. Attachment 2c, Sheet C1.11 specifies that the secondary driveway will be 20 feet wide and surfaced with gravel. Final design of signage and gates will be deferred to the building permit stage of the project, though conceptual wording of the "emergency access only" signage is shown on Sheet C1.40.

1564 Final Site Plan Approval:

If the Planning Director or Planning Commission approves a preliminary site plan, the applicant shall finalize all the site drawings and submit them to the Director for review. If the Director finds the final site plan conforms with the preliminary site plan, as approved by the Director or Planning Commission, the Director shall give approval to the final site plan. Minor differences between the preliminary site plan and the final site plan may be approved by the Director. These plans shall be attached to the building permit application and shall become a part of that permit.

Finding 81: The preliminary site plan, once approved, is forwarded to the County Building Official and other departments. Its contents dictate their review and standards. As such the final site plan shall be approved only if it conforms to the preliminary site plan reviewed and approved by the Board. In addition, the County Building Official will require the project to comply with all applicable requirements of the County Codes related to Building, Safety and Fire Protection Standards in effect at the time of building permit applications. Staff finds that the criteria in Section 1563 will be met with conditions.

Section 200 GENERAL PROVISIONS

215 Ingress and Egress:

Every use of property shall hereafter have a defined point of usable ingress and egress onto any street. Such defined points of access shall be approved at the time of issuance of a building permit.

Finding 82: As depicted on Attachment 2c, Sheets G0.01 and C1.13, the proposed development will utilize a driveway to Hermo Road as its primary access point, with secondary emergency egress to Kallunki Road. Each of these serves as a defined ingress and egress point. This standard is met.

Section 1300 SIGNS

1301 Use:

No sign may be established, altered, or expanded hereafter in any district in Columbia County, except in accordance with the provisions outlined in this Section. The sign provisions apply to signs established in conjunction with any use in the county.

Finding 83: Prior to sign installation, the applicant will obtain all necessary permits and submit signage designs to County staff for review where required by code.

1302 General Provisions:

.1 Design Review: In addition to complying with the standards in this Section, the design and color of commercial and industrial signs and supporting structures of signs 100 square feet or larger in size shall be compatible with the architectural design and color of existing and proposed buildings on the site as determined during site design review according to the provisions of Section 1550 of this Ordinance.

Finding 84: The applicant is not proposing any signage over 100 square feet. See Attachment 2c, Sheet C1.40. This standard does not apply.

.2 Setbacks:

A. All signs shall be situated in a manner so as not to adversely affect safety, corner vision, or other similar conditions and shall not overhang or encroach upon public rights of way.

Finding 85: As illustrated in Attachment 2c, Sheet C1.40, no signage is proposed in locations that affect vehicle sight lines or overhang or encroach upon Hermo Road or Kallunki Road. This standard is met.

B. Unless otherwise specified, all signs in residential zoning districts shall observe the yard setback requirements of the zoning district in which they are located.

Finding 86: The site is not in a residential zoning district. This standard does not apply.

C. No setbacks from property lines shall be required for signs in non-residential zoning districts except that in all zoning districts, setbacks shall be required at corners as may be necessary to provide adequate corner vision or in cases where a sign is placed adjacent to a street, as provided is 1302.2(D), below.

Finding 87: As illustrated in Attachment 2c, Sheet C1.40, no signage is proposed in locations that obstruct corner vision. This standard is met.

D. Setbacks shall be required which comply with setback requirements of the abutting residential zoning district when a sign is placed on a parcel abutting a street (except Highway 30), which separates a non-residential parcel from a residential parcel or when a sign is placed on a property line separating a nonresidential parcel from a residential parcel.

Finding 88: The site does not abut a residential zoning district and is not near a residential parcel. This standard does not apply.

.3 Visual Obstructions: No sign shall be situated in a manner which results in the complete visual obstruction of an existing sign.

Finding 89: There are no existing signs in the vicinity of the site. This standard does not apply.

.4 Illuminated Signs: Artificially illuminated signs, or lights used to indirectly illuminate signs, shall be placed, shielded, or deflected so as not to shine into residential dwelling units or structures. The light intensity of an illuminated sign shall not exceed the following standards:

- A. No exposed reflective type bulb, par spot or incandescent lamp, which exceeds twenty-five (25) Watts, shall be exposed to direct view from a public street or highway, but may be used for indirect light illumination of the display surface of a sign.*

Finding 90: As depicted on Attachment 2c, Sheet C1.40, the proposed sign near Hermo Road will be externally illuminated. The proposed LED lamps will be shielded so as not to be directly visible from the street. This standard is met.

- B. When neon tubing is employed on the exterior or interior of a sign, the capacity of such tubing shall not exceed three hundred (300) milliamperes rating for white tubing or one hundred (100) milliamperes rating for any colored tubing.*

Finding 91: No neon tubing is proposed. This standard does not apply.

- C. When fluorescent tubes are used for the interior illumination of a sign [...]*

Finding 92: No fluorescent tubes are proposed. This standard does not apply.

.6 Sign Clearance: A minimum of 8 feet above sidewalks and 15 feet above driveways shall be provided under free-standing signs.

Finding 93: As illustrated in Attachment 2c, Sheet C1.40, no signage is proposed over sidewalks or driveways. All signage will be monument signage. This standard does not apply.

1313 Commercial and Industrial Districts:

.1 Signs Permitted: Signs shall be permitted in Commercial and Industrial zoning districts subject to the provisions of this Section, except to the extent such provisions conflict with the specific development standards for signs in the underlying zoning district.

Finding 94: Prior to sign installation, the applicant will obtain all necessary permits and submit signage designs to County staff for review where required by code. The RIPD zone has no specific development standards for signage and instead defers to the provisions of Section 1300.

.2 Limit on Sign Area: Except as otherwise permitted in Section 1302.5, no sign having a sign area greater than 200 square feet shall be permitted.

Finding 95: As illustrated in Attachment 2c, Sheet C1.40, no sign over 200 square feet is proposed. This standard is met.

.3 Aggregate Sign Area Per Parcel.

- A. Except as otherwise provided herein, the maximum permitted area of all signs, including the total area of each face of a double-faced sign, or the sole face of a single faced sign for each parcel, is as follows: 40 square feet; plus*
 - 1) For the first fifty (50) linear feet of building frontage on a public road, an additional square foot of sign area per linear foot of building frontage on such public road; plus*
 - 2) For the next two hundred and twenty (220) linear feet of building frontage on a public road, an additional one-half (½) square foot of sign area per linear foot of building frontage on such public road.*

- B. *For the purpose of this section, "building frontage" means the linear length of a building facing a public right of way or the linear length of the public right of way facing a building, whichever is smaller.*

Finding 96: This standard allows the site to have 40 square feet of signage plus an additional 160 square feet for the 285 feet of buildings facing Hermo Road, for a total allowable sign area of 200 square feet. The proposed signage depicted on Attachment 2c, Sheet C1.40 will have a total area of approximately 65 square feet. This standard is met.

- C. *The area of any legal non-conforming sign which is greater than 200 square feet in size shall not be included in the calculation of maximum sign area per parcel under this Section.*

Finding 97: The site has no existing signage. This standard does not apply.

- D. *The area of any temporary sign permitted under 1313.7 shall not be included in the calculation of maximum sign area per parcel under this section.*

Finding 98: Any temporary signage will be permitted in accordance subsection 1313.7, irrespective of the area limits for permanent signage.

.4 *Free Standing Signs: Free standing signs, including ground mounted signs, must comply with the following additional standards:*

- A. *Height: Free standing signs shall not exceed 20 feet in height above grade or above road grade, whichever is higher.*

Finding 99: The proposed signage depicted on Attachment 2c, Sheet C1.40 will have a height of approximately 4 feet. This standard is met.

- B. *Total Area: The total sign area of all freestanding signs allowed by this section plus the area of all other allowed signs on the parcel shall not exceed the aggregate sign limits for the parcel as provided in Section 1313.3.*

Finding 100: Section 1313.3 allows up to 200 square feet of signage at this location. The proposed signage depicted on Attachment 2c, Sheet C1.40 will have a total area of approximately 65 square feet. This standard is met.

- C. *Center/Complex Signs: Only one freestanding sign shall be allowed for a center/complex even when there is more than one parcel in or owner of the center/complex, unless one additional sign is needed to provide identification of the development at a major public access point on a different roads. No more than two freestanding signs will be allowed. For purposes of this Section, "Center/Complex" means any number of businesses greater than one which share the same site using common points of ingress and egress and/or common parking facilities. Legal non-conforming signs shall not be included in the calculation of the number of freestanding signs per parcel under this Section.*

Finding 101: No center/complex signage is proposed. This standard does not apply.

- D. *Illumination: Free standing signs may be illuminated subject to subsection 1302.4.*

Finding 102: Compliance with the illumination standards is addressed in the response to subsection 1302.4. This standard is met.

.5 *Building Mounted Signs: Signs mounted or painted on buildings must comply with the following additional standards:*

- A. *Area. The total sign area of all building mounted signs allowed pursuant to this section in addition to the area of all other allowed signs per parcel shall not exceed the aggregate sign limits for the parcel as provided in section 1313.3.*
- B. *Height. Building mounted signs shall not extend more than four (4) feet above the roof of the building on which it is mounted.*
- C. *Illumination. Building mounted signs may be illuminated subject to the illumination standards set forth in subsection 1302.4.*

Finding 103: The applicant may later choose to paint a logo on one or more tanks. If the County classifies a logo on a tank as a building sign, the applicant will seek the appropriate permits prior to installation.

.6 Traffic Control/Directional Signs: On-site traffic control and directional identification signs shall be required as may be necessary, commensurate with the size and use of the site, in conjunction with site design review, if such review is required. Centers/ complexes combining several uses shall provide tenant directories, or building identification and directional signing oriented toward on-site vehicle and pedestrian circulation.

Finding 104: No directional signs are needed for the facility with the exception of the information proposed on the signage depicted on Attachment 2c, Sheet C1.40. The applicant proposes to defer internal site signage design to the permitting stage to provide the opportunity for coordination with the Fire Marshal. The anticipated protocol is that emergency responders would be escorted by facility staff from the security gate to any locations requiring assistance. This standard is met.

- .7 Temporary Signs. Signs of a temporary nature may be allowed provided they meet the following standards. For purposes of this section, "temporary" shall mean not to exceed one year.*
 - A. *The temporary sign area shall not exceed 60 square feet.*
 - B. *The temporary sign shall observe the setback provisions under subsection 1302.2.*
 - C. *Only one temporary sign shall be permitted per parcel.*
 - D. *The temporary sign shall not be artificially illuminated.*
 - E. *The temporary sign shall be removed from the premises after the one year temporary sign period has expired.*

Finding 105: Any temporary signage will be permitted in accordance with this section.

- .8 Animated or Video Signs Prohibited: No sign shall contain, include, or be illuminated by any flashing, intermittent, revolving, rotating, or moving light or move or have any animated or moving parts except that this Section shall not apply to:*
 - A. *Traffic control signs.*
 - B. *Signs, displays, devices, or portions thereof with lights that may be changed at intermittent intervals by electronic process or remote control. The maximum size of the display area for such changing numbers or letters is ten (10) square feet.*

Finding 106: No animated or video signs are proposed. This standard is met.

1314 Calculating Sign Area:

The structure supporting or appearing to support a freestanding sign shall not be included in the area of the sign, unless such structural element is typically used to carry signage. In calculating the square footage of a sign, the width shall be measured at the widest part of the sign, including any cut-outs, and the length shall be

measured at the longest part of the sign, including any cut-outs. The maximum square footage limitation of the sign shall be calculated such that no cutouts or other Copy shall be permitted outside of the size limitation.

Finding 107: The proposed signage depicted in Attachment 2c, Sheet C1.40 has been measured in accordance with this provision.

1315 Copy Area:

Copy is allowed only on the face of the sign. Copy is prohibited in the ledger area of the sign, on the post of the sign, or other structure of the sign, except to the extent that the sign owner's logo or other disclosure is required by law to be placed on the ledger, post or other structure of the sign. For purposes of this Section, "copy" is defined as any text or image.

Finding 108: The proposed signage depicted in Attachment 2c, Sheet C1.40 has been designed in accordance with this provision.

Section 1400 OFF-STREET PARKING AND LOADING

1401 General Provisions:

At the time of the erection of a new building, or an addition to an existing building, or any change in the use of an existing building, structure, or land which results in an intensified use by customers, occupants, employees, or other persons, off-street parking and loading shall be provided according to the requirements of this section.

Finding 109: The applicant proposes to provide parking and loading for the new facility for the convenience of site users and employees. As detailed below, the proposed parking and loading conforms to applicable code standards. This standard is met.

1402 Continuing Obligation:

The provisions for and maintenance of off-street parking and loading facilities shall be a continuing obligation of the property owner. No building or any other required permit for a structure or use under this or any other applicable rule, ordinance, or regulation shall be issued with respect to off street parking and loading, or land served by such land, until satisfactory evidence is presented that the property is, and will remain, available for the designated use as a parking or loading facility.

Finding 110: The applicant acknowledges the ongoing responsibility to maintain the parking and loading areas. This standard is met.

1403 Use of Space:

.1 Required parking spaces shall be available for parking of vehicles of customers, occupants, and employees.

Finding 111: The applicant proposes to construct the parking areas illustrated in Attachment 2c, Sheets C1.11 and C1.12 for use by vehicles of site users as required. Most of the proposed parking is located on the southeast portion of the site, near the main office building, with the balance near the central control building. This standard is met.

.2 No parking of trucks, equipment, or the conduct of any business activity shall be permitted on the required parking spaces.

Finding 112: The applicant does not propose to park trucks or equipment in the required off-street parking spaces. This standard is met.

.3 Required loading spaces shall be available for the loading and unloading of vehicles concerned with the transportation of goods and services.

Finding 113: The applicant proposes to construct truck loading areas including docks on the warehouse building as illustrated in Attachment 2c, Sheets C1.11 and C1.12. This standard is met.

- .4 Excepting residential and local commercial districts only, loading areas shall not be used for any other purpose than for loading and unloading.*

Finding 114: The applicant does not propose to utilize loading areas for any use other than loading. This standard is met.

- .5 In any district it shall be unlawful to store or accumulate goods in a loading area in a manner which would render the area temporarily or permanently incapable of immediate use for loading operations.*

Finding 115: The applicant does not propose to serve store goods in a loading area in such a way that the loading spaces become unusable. As illustrated in Attachment 2c, Sheets C1.11 and C1.12, the applicant proposes outdoor storage areas which are separate from loading areas. This standard is met.

1404 Joint Usage of Facilities:

Owners of two or more uses, structures, or parcels of land may agree to utilize jointly the same parking and loading spaces when hours of operation do not overlap, provided that satisfactory legal evidence is presented to the Planning Director in the form of deeds, leases, or contracts securing full access to such parking or loading areas for all the parties jointly using them.

Finding 116: The applicant does not propose to share parking spaces with uses on other sites. This standard does not apply.

1405 Plans Required:

A plot plan shall be submitted in duplicate to the Director with each application for a building permit or for a change of classification to OP. The plot plan shall include the following information:

- .1 Dimensions of the parking lot.*
- .2 Access to streets and location of curb cuts.*
- .3 Location of individual parking spaces.*
- .4 Circulation pattern.*
- .5 Grade and drainage.*
- .6 Abutting property.*
- .7 A landscaping plan which shall include the location and names of all vegetation, and the location and size of fencing or other screening material. This plan shall be approved by the Director.*

Finding 117: The proposed site plan depicts the parking areas in Attachment 2c, Sheets C1.11 and C1.12, while Sheet C1.20 depicts proposed grading and Sheets L1.10-L1.11 depict proposed landscaping. This standard is met.

1406 Location:

- .1 Spaces required by this section shall be provided on the site of the primary uses, provided that, when practical difficulties prevent their establishment upon the same site, the Planning Director may permit the facility to be located within 300 feet therefrom, measured in a straight line (including streets and alleys) from the nearest property line to the nearest parking space; but in any case the location shall meet all provisions of this ordinance which apply.*
- .2 Loading spaces and maneuvering area shall be located only on or abutting the property served.*

Finding 118: As illustrated on Attachment 2c, Sheet C1.11 and C1.12, parking and loading spaces are proposed within the site boundaries. Truck turning diagrams are included where necessary to demonstrate that adequate clearance has been provided. This standard is met.

1407 Change of Use:

In case of enlargement or change of use, the number of parking or loading spaces required shall be based upon the total area involved in the enlargement or change in use.

Finding 119: No enlargement or change of use is proposed as the site currently has no structures or parking areas. This standard does not apply.

1408 Design Standards:**.1 Scope:**

- A. *These design standards shall apply to all parking, loading, and maneuvering areas except those for single and two-family residential dwellings on individual lots.*
- B. *All parking and loading areas shall provide for the turning, maneuvering, and parking of all vehicles on the lots.*

Finding 120: As illustrated on Attachment 2c, Sheet C1.11, parking and loading areas are proposed with widths adequate to allow for efficient site circulation of vehicles. Truck turning diagrams are included where necessary to demonstrate that adequate clearance has been provided. This standard is met.

1409 Loading Spaces:

- .1 *Apartment: Each required space shall be at least 12 feet in width and 25 feet in length.*
- .2 *Commercial: Each required space shall be at least 12 feet in width and 35 feet in length.*
- .3 *Industrial: Each required space shall be at least 12 feet in width and 60 feet in length.*
- .4 *Clearance: The height of each required loading space shall provide a minimum vertical clearance of 13 feet.*

Finding 121: As illustrated on Attachment 2c, Sheet C1.12, in conformance with the Industrial standard noted above, three loading dock spaces are proposed on the warehouse, with widths exceeding 12 feet and lengths of 60 feet and no limitations on vertical clearance. This standard is met.

1410 Size:

- .1 *The standard size of a parking space shall be 9 feet by 18 feet.*
- .2 *Handicapped parking spaces shall be 12 feet by 18 feet.*
- .3 *Parallel parking, the length of the parking space shall be increased to 22 feet.*

Finding 122: As illustrated on Attachment 2c, Sheet C1.12, all standard parking spaces are proposed to be 9 feet wide and 18 feet long, while handicapped parking spaces are proposed to be 9 feet wide and 18 feet long with 9-foot access aisles. No parallel parking spaces are proposed. This standard is met.

1411 Aisles:

Aisles shall not be less than:

- .1 *25'0" in width for 90 degree parking;*
- .2 *20'0" in width for 60 degree parking;*
- .3 *20'0" in width for 45 degree parking; and*
- .4 *12'0" in width for parallel parking.*

Finding 123: As illustrated on Attachment 2c, Sheet C1.12, all parking areas are proposed to utilize 90-degree parking with aisles at least 25 feet wide. This standard is met.

1412 Access:

There shall be no more than one 45-foot-wide curb cut driveway per 150 feet of street frontage, or fraction thereof, permitted per site.

Finding 124: As illustrated on Attachment 2c, Sheet C1.13, the proposed driveway will utilize a 45-foot curb cut to Hermo Road. Mackenzie civil engineers have performed truck turning simulations to confirm that the driveway connection has adequate width for incoming and outbound vehicles. This standard is met.

1413 Surfacing and Marking:

- .1 The surfacing of each parking area shall meet minimum County standards to handle the weight of the vehicles which will use the parking area. All areas used for parking and maneuvering of vehicles shall be marked in accordance with the approved plan and such marking shall be continuously maintained. Handicapped parking spaces shall be marked with a wheelchair symbol.*
- .2 The parking and loading areas for commercial, industrial, or apartment uses shall be paved with concrete, asphaltic concrete, or another comparable surface.*

Finding 125: The proposed driveway and all parking areas will be hard-surface paved, with parking spaces marked with paint and handicapped spaces marked in accordance with the Oregon Structural Specialty Code. This standard is met.

1414 Drainage and Lighting:

Adequate drainage shall be provided to dispose of the run-off generated by the impervious surface area to the parking area. The drainage system shall function so it will not adversely affect adjoining property.

Artificial lighting shall be provided in such a manner as to insure the safety of the parking area without interfering with adjoining properties or creating traffic hazards on adjoining streets.

Finding 126: The proposed grading and drainage patterns are depicted in Attachment 2c, Sheets C1.20 and C1.30, respectively. Stormwater will flow into catch basins in the parking area before being conveyed to the wastewater treatment facility at the north end of the site, which will discharge to the existing Port Westward stormwater system. Further discussion of stormwater management is included in Attachment 2m.

Parking lot lighting will be provided as illustrated in Attachment 2c, Sheets C1.50 and C1.51; light fixtures are proposed to be placed far enough from property lines so they will not cast light on adjoining properties or public streets. This standard is met.

1415 Parking Areas:

All parking areas, excluding one and two-family dwellings, shall meet the following requirements:

- .1 All parking areas of less than 20 parking spaces shall have one handicapped parking space.*

Parking areas with more than 20 spaces shall provide one handicapped parking space for every 50 standard parking spaces.

Finding 127: The proposed handicapped spaces will be provided at the rate specified in the Oregon Structural Specialty Code, which is higher than that required by this code provision. This standard is met.

- .2 All parking areas shall be divided into bays of not more than 20 parking spaces. Between, and at the end of each parking bay, there shall be planters which have a minimum width of 5 feet and be at least 17 feet in length. Each planter shall contain one major structural tree and ground cover which has been deemed appropriate by the Director. Truck loading areas need not comply with the preceding requirements.*

Finding 128: As illustrated on Attachment 2c, Sheet C1.12, the proposed parking area utilizes landscape islands to separate the space into bays with 20 or fewer spaces. Landscaping is provided in each of the planter bays as illustrated on Attachment 2c, Sheet L1.11. This standard is met.

.3 Parking areas shall be separated from the exterior wall of a structure, exclusive of paved pedestrian entranceways, by a 5 foot strip of landscaping.

Finding 129: As illustrated on Attachment 2c, Sheet C1.12, all proposed parking areas are at least five feet from buildings, with sidewalks provided between the parking and buildings as illustrated on Attachment 2c, Sheets C1.11 and C1.12. Since these sidewalks are paved, landscaping is not required between the parking and the building. This standard is met.

.4 Industrial or commercial parking areas, which abut a residential or apartment district, shall meet the building setback of the most restrictive adjoining residential or apartment district.

Finding 130: The site does not abut a residential or apartment district. This standard does not apply.

.5 When industrial or commercial parking areas adjoin a residential or apartment district, there shall be a sight obscuring planting, which is at least 80 percent opaque and when viewed horizontally from between 2 and 8 feet above ground level. This planting shall be composed of materials which are an adequate size so as to achieve the required degree of screening within 12 months after installation.

Finding 131: The site does not adjoin a residential or apartment district. This standard does not apply.

.6 Parking areas shall be set back from a lot or parcel line adjoining a street. The setback area shall be landscaped.

Finding 132: As illustrated on Attachment 2c, Sheets G0.01 and C1.11, the parking area is proposed on TL 8422-00-00300, which does not have a lot line adjoining a street. This standard is met.

.7 All parking area setbacks shall be landscaped with major trees, shrubs, and ground cover as approved by the Director.

Finding 133: No parking area setback is required as noted above. This standard is met.

.8 A minimum of 10 percent of the parking area shall be landscaped and maintenance of the landscaping shall be the owner's responsibility.

Finding 134: Based on the parking area and landscape areas denoted on Attachment 2c, Sheet L1.10, the north parking lot will include 46% landscaping, the southern parking lot will include 20% landscaping, and the central control building parking lot will include 32% landscaping. The applicant acknowledges the continuing obligation to maintain landscaping. This standard is met.

.9 Internal pedestrian connections shall be provided in parking lots with greater than ten (10) parking spaces. These connections shall be a minimum of five (5) feet wide and distinguished from vehicular areas through changes in elevation or contrasting paving materials (such as light-color concrete inlay between asphalt). Paint or thermo-plastic striping and similar types of non-permanent applications may be approved for crossings of parking lot areas that do not exceed 24 feet in crossing length.

Finding 135: As illustrated on Attachment 2c, Sheet C1.12, parking lots have more than 10 parking spaces and thus provide the required pedestrian connections. The pedestrian connections are five feet wide. This standard is met.

.10 In urban growth boundaries and urban unincorporated communities, parking lots for commercial, industrial, and public/quasi-public uses that have designated employee parking and more than 20 parking spaces shall provide at least 10% of the employee parking spaces (with a minimum of two spaces) as preferential long-term carpool and vanpool parking spaces. Preferential carpool and vanpool parking spaces shall be closer to the entrances of the building than other parking spaces, with the exception of ADA accessible parking spaces.

Finding 136: The site is not within an urban growth boundary and is not within an urban unincorporated community. This standard does not apply.

.11 A portion of existing parking areas may be redeveloped for transit-oriented improvements, such as a bus stops and pullouts, bus shelters, park and ride stations, transit-oriented developments, and similar facilities, where identified in or consistent with an adopted County transit plan. Subject sites incorporating transit improvements as part of a development proposal are eligible for up to a 10% reduction in required vehicular parking spaces.

Finding 137: The site does not have an existing parking area, and no transit improvements are proposed. This standard does not apply.

1416 Minimum Required Off-Street Parking Space:

.5 Industry

Manufacturing: One space per employee on the largest shift.

Finding 138: Estimated staffing levels by shift are denoted in the table below.

ESTIMATED STAFFING LEVELS				
Weekdays			Weekends	
Office/Mgt.	Shift 1	Shift 2	Shift 1	Shift 2
8:00 AM – 5:00 PM	6:00 AM – 6:00 PM	6:00 PM – 6:00 AM	6:00 AM – 6:00 PM	6:00 PM – 6:00 AM
83	35	35	35	35

Based on this information, the largest shift will occur weekdays between 8:00 AM and 5:00 PM, during which time there will be a total of 118 employees. As illustrated on Attachment 2c, Sheets C1.11 and C1.12, the applicant proposes 128 parking spaces which meets the standard of at least one space per employee of the largest shift. This standard is met.

1417 Unspecified Uses:

Any use not specifically listed in the foregoing list shall have the requirements of the listed use or uses deemed equivalent by the Director.

Finding 139: The proposed manufacturing use has a parking ratio specified in Section 1416. This standard does not apply.

1418 Minimum Required Off-Street Loading Spaces:

.3

MINIMUM REQUIRED OFF-STREET LOADING SPACES (EXCERPT)		
USF	SQUARE FEET OF FLOOR USE OR LAND AREA	MINIMUM LOADING SPACES REQUIRED
<i>Manufacturing, Wholesale Storage or Hospital</i>	<i>under 5,000</i>	<i>0</i>
	<i>5,000 - 99,999</i>	<i>1</i>
	<i>40,000 - 99,999</i>	<i>2</i>
	<i>100,000 - 159,999</i>	<i>3</i>
	<i>160,000 - 239,999</i>	<i>4</i>
	<i>240,000 - 319,999</i>	<i>5</i>
	<i>320,000 - 399,999</i>	<i>6</i>
	<i>400,000 - 499,999</i>	<i>7</i>
	<i>490,000 - 579,999</i>	<i>8</i>
	<i>580,000 - 669,999</i>	<i>9</i>
	<i>670,000 - 759,999</i>	<i>10</i>
	<i>760,000 - 849,999</i>	<i>11</i>
	<i>850,000 - 939,999</i>	<i>12</i>
	<i>940,000 - 1,029,999</i>	<i>13</i>
<i>over 1,030,000</i>	<i>14</i>	

Finding 140: As noted on Attachment 2c, Sheet C1.11, the combined floor area for the proposed buildings is approximately 78,330 square feet. Based on the table above, the facility therefore will need at least two loading spaces. The applicant proposes loading docks on the warehouse building to serve loading needs, together with multiple outdoor storage areas and rail loading/unloading areas. The proposed loading dock area shown on Attachment 2c, Sheet C1.12 can accommodate three trucks. This standard is met.

1419 Minimum Required Bicycle Parking Spaces:

- .1 *All Public and Semi-Public buildings and uses, Retail uses, Apartment Dwelling uses and Commercial Recreation uses [...]*
- .2 *The following are the required number of bicycle parking spaces: [...]*
- .3 *Single-family dwellings, mobile homes, warehouse, storage and wholesale businesses, and manufacturing establishments shall be exempted from the requirements of Subsection 1419 Bicycle Parking.*

Finding 141: The proposed manufacturing use is exempt from providing bicycle parking via criterion .3. This standard is met.

Section 1450 TRANSPORTATION IMPACT ANALYSIS

1450 Transportation Impact Analysis:

Transportation Impact Analysis (TIA) must be submitted with a land use application if the proposal is expected to involve one or more of the conditions in 1450.1 (below) in order to minimize impacts on and protect transportation facilities, consistent with Section 660-012-0045(2)(b) and (e) of the State Transportation Planning Rule.

- .1 *Applicability – A TIA shall be required to be submitted to the County with a land use application if the proposal is expected to involve one (1) or more of the following:*
 - A. *Changes in land use designation, or zoning designation that will generate more vehicle trip ends.*
 - B. *Projected increase in trip generation of 25 or more trips during either the AM or PM peak hour, or more than 400 daily trips.*
 - C. *Potential impacts to intersection operations.*
 - D. *Potential impacts to residential areas or local roadways, including any nonresidential development that will generate traffic through a residential zone.*

- E. *Potential impacts to pedestrian and bicycle routes, including, but not limited to school routes and multimodal roadway improvements identified in the TSP.*
- F. *The location of an existing or proposed access driveway does not meet minimum spacing or sight distance requirements, or is located where vehicles entering or leaving the property are restricted, or such vehicles are likely to queue or hesitate at an approach or access connection, thereby creating a safety hazard.*
- G. *A change in internal traffic patterns may cause safety concerns.*
- H. *A TIA is required by ODOT pursuant with OAR 734-051.*
- I. *Projected increase of five trips by vehicles exceeding 26,000-pound gross vehicle weight (13 tons) per day, or an increase in use of adjacent roadways by vehicle exceeding 26,000-pound gross vehicle weight (13 tons) by 10 percent.*

Finding 142: Mackenzie transportation engineers estimate that the proposed development will generate 667 weekday trips, 91 of which will occur in the AM peak hour and 84 of which will occur within the PM peak hour. Accordingly, the applicant has provided a TIA as required (Attachment 2n). This standard is met.

.2 Consistent with the County's Guidelines for Transportation Impact Analysis (TIA), a landowner or developer seeking to develop/redevelop property shall contact the County at the project's outset. The County will review existing transportation data to establish whether a TIA is required. It is the responsibility of the applicant to provide enough detailed information for the County to make a determination. An applicant should have the following prepared, preferably in writing:

- A. *Type of uses within the development*
- B. *The size of the development*
- C. *The location of the development*
- D. *Proposed new accesses or roadways*
- E. *Estimated trip generation and source of data*
- F. *Proposed study area*

If the County cannot properly evaluate a proposed development's impacts without a more detailed study, a TIA will be required. The County will provide a scoping summary detailing the study area and any special parameters or requirements, beyond the requirements set forth in the County's Guidelines for Transportation Impact Analysis, when preparing the TIA.

Finding 143: The applicant's transportation engineers submitted a scoping letter for review and approval by Columbia County staff and Oregon Department of Transportation staff prior to commencing the TIA. The scoping letter identified those items that would be addressed as part of the analysis. This standard is met.

- .3 Approval Criteria. When a TIA is required, a proposal is subject to the following criteria:*
- A. *The TIA addresses the applicable elements identified by the County Public Works Director and the County's Guidelines for Transportation Impact Analysis;*
 - B. *The TIA demonstrates that adequate transportation facilities exist to serve the proposed development or, identifies mitigation measures that resolve identified traffic safety problems in a manner that is satisfactory to the County Public Works Director and, when state highway facilities are affected, to ODOT;*
 - C. *For affected non-highway facilities, the TIA establishes that mobility standards adopted by the County have been met; and*
 - D. *Proposed public improvements are designed and will be constructed consistent with County Road Standards and access spacing standards in the Transportation System Plan.*

Finding 144: The project TIA (Attachment 2n) addresses those items identified in the scoping letter approved by County and ODOT staff to ensure compliance with approval standards. The TIA indicates that the proposed development will generate 667 weekday trips, 91 of which will occur in the AM peak hour and 84 of which will occur within the PM peak hour. The report analyzed traffic operations at six study area intersections in 2020 and in 2024, both with and without the proposed development.

The report found that all six study intersections meet applicable Columbia County, Oregon Department of Transportation, and City of Clatskanie mobility standards in 2020, in 2024 without NEXT Renewable Fuels, and in 2024 with NEXT Renewable Fuels and improvements to Hermo Road. The report also found that existing and future traffic queues can be accommodated within the existing storage areas at all study intersections. Based on this analysis, the TIA does not recommend any mitigation strategies as a result of the proposed facility.

The site does not abut any public rights-of-way but is near Hermo Road, which is classified as a local road in the 2017 Columbia County Transportation System Plan (TSP). The TSP recommends an optimum right-of-way width of 50 feet and an optimum roadway width of 28 feet (to accommodate ten-foot lanes and four-foot shoulders). The existing right-of-way width at the driveway location is 60 feet so no right-of-way dedication is merited. Hermo Road is currently gravel near the site but the County has a planned project (TSP Project #9) to improve the road from Quincy Mayger Road to just west of the existing rail spur south of the PGE site. The Applicant will satisfy Public Works requirements for necessary improvements to Hermo Road through a proposed condition of approval.

Based on the information noted above and the full TIA, the applicant has demonstrated compliance with the identified approval criteria.

.4 Conditions of Approval.

- A. The County may deny, approve, or approve a proposal with conditions necessary to meet operational and safety standards; provide the necessary right-of-way for improvements; and to require construction of improvements to ensure consistency with the future planned transportation system.*
- B. Construction of off-site improvements may be required to mitigate impacts resulting from development that relate to capacity deficiencies and public safety; and /or to upgrade or construct public facilities to County Standards. Improvements required as a condition of development approval, when not voluntarily provided by the applicant, shall be roughly proportional to the impact of the development on transportation facilities. Findings in the development approval shall indicate how the required improvements directly relate to and are roughly proportional to the impact of development.*

Finding 145: The Applicant proposes to satisfy Public Works requirements for necessary improvements to Hermo Road through a road improvement agreement. Staff recommends a condition of approval to ensure Public Works requirements are met.

Section 1500 DISCRETIONARY PERMITS (Variances)

1504 Variances:

Except as provided in Section 1504.4 below, there are 2 classes of variances to the standards established in this ordinance. A Minor Variance is defined as a request for a variance of less than 25% from a dimensional requirement such as setbacks, height, lot or parcel coverage, lot or parcel width, or lot or parcel depth, or a request for a variance of less than 10% from a minimum lot or parcel size requirement.

All other variances are defined as Major Variances. Use variances are not permitted under this ordinance except as permitted under Section 1505.1 "Temporary Permits: Use Not Allowed in District".

Major Variances from the lot or parcel size requirements of the Primary Agriculture (PA-38), Forest Agriculture (FA-19), Primary Forest (PF-76) and Rural Residential (RR-5) zones are not permitted under this ordinance.

Finding 146: To comply with PGE requirements and Department of Homeland Security regulations, the applicant is proposing a variance to screening and buffering standards by not planting trees under PGE powerlines, and proposing eight foot-fencing (seven feet of chain link topped by one foot of barbed wire per ASTM F2611-15) with no slats or associated plantings (see Attachment 2c, Sheet C1.11). As a result, the applicant is requesting a Major Variance from CCZO Section 1562.B and 1562.D, which includes requirements for buffering, and limits fences to four feet in height in front yards and six feet in height in rear and side yards and also specifies that chain link fences with slats may be used if combined with a continuous evergreen hedge. The applicant has provided evidence below responding to applicable approval criteria for the requested variance.

.1 Major Variances: The Planning Commission may permit and authorize a variance from the requirements of this ordinance when unusual circumstances cause undue hardship in the application of it. The granting of such a variance shall be in the public interest.

A. A variance shall be made only when all the following conditions and facts exist:

1. The granting of the variance will not be detrimental to the public safety, health, or welfare, or injurious to other property;

Finding 147: Granting the proposed variance will help improve public safety and maintain health and welfare by ensuring that the facility complies with Department of Homeland Security fencing and sight-line regulations (see Attachments 4 and 6b). Security around the facility requires that the surrounding area be visible in order to detect any unauthorized persons attempting to enter the site. A chain link fence provides security with good visibility. By contrast, utilizing fencing that complies with CCZO Section 1562.D would create a security risk that could result in serious harm due to inadequate height and impaired sightlines. The proposed fencing will be located within the site boundaries and thus will not be injurious to other properties.

2. The conditions upon which the request for a variance is based are unique to the property for which the variance is sought and are not applicable generally to other property;

Finding 148: The proposed variance is unique in that the Port Westward Industrial Park is one of the locations in the County where a facility such as this could be authorized under the zoning designation. Other nearby areas outside Port Westward are in agricultural or rural residential use and thus do not require the type of security fencing and sight-lines necessary for a fuel production facility. The need for the variance is related to the unique security requirements of the facility.

3. Approval of the application will allow the property to be used only for purposes authorized by the Zoning Ordinance;

Finding 149: Approval of the proposed variance will have no effect on the types of uses occurring at the site; the applicant proposes a renewable diesel fuel production facility which is consistent with *Uses under Prescribed Conditions* in the RIPD zone.

4. Strict compliance with the Zoning Ordinance would create an unnecessary hardship;

Finding 150: Compliance with the standards of CCZO Section 1562.B and D would result in buffering and screening that does not comply with Department of Homeland Security regulations and could impact the viability of the facility.

5. The granting of the variance will not adversely affect the realization of the Comprehensive Plan nor violate any other provision of the Zoning Ordinance.

Finding 151: This narrative demonstrates how the proposed use is consistent with applicable portions of the Comprehensive Plan and how the proposal complies with the CCZO. The proposed variance for buffering and screening does not adversely affect this determination of consistency. Rather, the variance will allow productive use of the land for which this site has been planned for many years. The variance will provide the requisite level of security without adversely affecting the objectives of the Comprehensive Plan or violating the CCZO.

B. A variance so authorized shall become void after the expiration of 1 year if the next step in the development process has not been applied for.

Finding 152: The applicant intends to seek appropriate approvals and permits prior to the specified expiration period.

C. The Planning Commission may impose whatever reasonable requirements it feels will fulfill the intent of this ordinance.

Finding 153: Based on the evidence that the proposed variance does not cause negative impacts on area properties, no additional requirements are necessary in this instance.

Criteria Specific to the Rail Branchline in the PA-80 Zone

Section 300 PRIMARY AGRICULTURE USE ZONE – 80 (PA-80)

301 Purpose:

The Primary Agriculture Zone or Exclusive Farm Use (EFU) This district is intended to preserve, enhance, and stabilize those prime agricultural lands and farm use areas within the County which are being used, and offer the greatest potential, for food and fiber production. This district also provides for open space, watershed protection, maintenance of clean air and water, and fish and wildlife habitat, including the creation, restoration and enhancement of wetlands.

303 Table of Authorized Uses and Development:

The following uses, activities and development are authorized in the Primary Agriculture Zone, subject to review and approval under applicable regulatory standards:

TABLE OF AUTHORIZED USES & DEVELOPMENT			
Roads, highways and other transportation facilities, requiring an exception	CUP/PC	CUP/PC	306.9, 307, 308

TRANSPORTATION – 306 CUP:

- .9 Roads, Highways and other Transportation Facilities and Improvements as set forth in OAR 660-012-0065 related to Transportation Improvements on Rural Lands and not otherwise provided for in this Section, subject to adoption of an Exception to Statewide Planning Goal 3 and to any other applicable goal with which the facility or improvement does not comply, subject to compliance with Section 307, General Review Standards and Section 1503.*

Finding 154: The application narrative provides the following response to this criterion:

“The proposed rail branchline is a transportation facility subject to Conditional Use Permit approval. This narrative provides responses to the cited Sections 306.9, 307, and 308. However, it should be noted that contrary to the language in the table regarding such facilities “requiring an exception,” no goal exception is required for this use pursuant to ORS 215.283(3), ORS 215.296, and OAR 660-012-0065. Those statutes and rules are discussed below, in the response to subsection 306.9.”

The application continues:

“Specifically, ORS 215.283(3) states that:

Roads, highways and other transportation facilities and improvements not allowed under subsections (1) and (2) of this section may be established, subject to the approval of the governing body or its designee, in areas zoned for exclusive farm use subject to:

(a) Adoption of an exception to the goal related to agricultural lands and to any other applicable goal with which the facility or improvement does not comply; or

(b) ORS 215.296 (Standards for approval of certain uses in exclusive farm use zones) for those uses identified by rule of the Land Conservation and Development Commission as provided in section 3, chapter 529, Oregon Laws 1993.

Criterion (b) refers both to ORS 215.296 and to the “...rules of the Land Conservation and Development Commission as provided in section 3, chapter 529, Oregon Laws 1993.” These rules are codified at OAR 660-012-0065, Transportation Improvements on Rural Lands, which states in part that:

(1) This rule identifies transportation facilities, services and improvements which may be permitted on rural lands consistent with Goals 3, 4, 11, and 14 without a goal exception.

(3) The following transportation improvements are consistent with Goals 3, 4, 11, and 14 subject to the requirements of this rule:

(b) Transportation improvements that are allowed or conditionally allowed by ORS 215.213 (Uses permitted in exclusive farm use zones in counties that adopted marginal lands system prior to 1993), 215.283 (Uses permitted in exclusive farm use zones in nonmarginal lands counties) or OAR chapter 660, division 6 (Forest Lands);

(j) Railroad mainlines and branchlines;

ORS 215.296, Standards for approval of certain uses in exclusive farm use zones, states that:

(1) A use allowed under ORS 215.213 (Uses permitted in exclusive farm use zones in counties that adopted marginal lands system prior to 1993) (2) or (11) or 215.283 (Uses permitted in exclusive farm use zones in nonmarginal lands counties) (2) or (4) may be approved only where the local governing body or its designee finds that the use will not:

(a) Force a significant change in accepted farm or forest practices on surrounding lands devoted to farm or forest use; or

(b) Significantly increase the cost of accepted farm or forest practices on surrounding lands devoted to farm or forest use.

(2) An applicant for a use allowed under ORS 215.213 (Uses permitted in exclusive farm use zones in counties that adopted marginal lands system prior to 1993) (2) or (11) or 215.283 (Uses permitted in exclusive farm use zones in nonmarginal lands counties) (2) or (4) may demonstrate that the standards for approval set forth in subsection (1) of this section will be satisfied through the imposition of conditions. Any conditions so imposed shall be clear and objective.

The provisions above outline the rationale through which the rail branchline should be authorized by the County. The analysis required by ORS 215.296 is included in the response to Section 307.1, below."

Staff has questioned whether the proposed rail development constitutes a "mainline" or "branchline" because it serves one property and appears to function more like an accessory access and rail yard. In response, the Applicant has provided a letter from Portland and Western Railroad stating that the Applicant's tracks are "considered industry track, which is another term for branch line or spur." The letter goes on to say that "[a]s a general matter, 'branch line' is a broad term that encompasses any track that branches off from mainline track." As "branchline" and "mainline" are industry terms, and neither are defined in OAR 660-012, staff finds the applicant has provided evidence in Attachment 6h (Portland & Western Railroad Letter) that the proposed rail development can be classified as a rail branchline. If the Board finds that the proposed rail development is a rail branchline, the use does not require a goal exception as described in the applicant's submission.

307 General Review Standards:

.1 All uses in the Primary Agriculture Zone shall meet the review standards found in the above enabling Sections 304, 305 or 306. To also ensure compatibility with farming and forestry activities, the Planning Director, hearings body or Planning Commission shall determine that a use authorized by Sections 304, 305, or 306, except as specifically noted, shall meet the following requirements:

Finding 155: Findings for Section 307 generally begin by quoting large/entire sections of the applicant's narrative responses in order to capture the applicant's argument. These large quotes are followed by staff evaluation and findings. The application narrative addresses Section 307 criteria as follows:

*"Consistent with the Oregon Supreme Court's ruling in *Stop the Dump Coalition v. Yamhill County*, this narrative provides a farm-by farm analysis for the farm impacts test. Two separate impact areas are examined: the first is the impact area associated with Branchline Section A (which extends from the Portland & Western Railroad mainline to the proposed renewable diesel production facility and the second is the Impact area associated with Branchline Section B (which begins at the southern boundary of the proposed renewable diesel production facility and extends westward toward Hermo Road). The analysis then characterizes existing agricultural practices in the two impact areas and demonstrates that the proposed rail branchline does not violate either of the approval criteria in this subsection. Responses to each criterion are outlined below."*

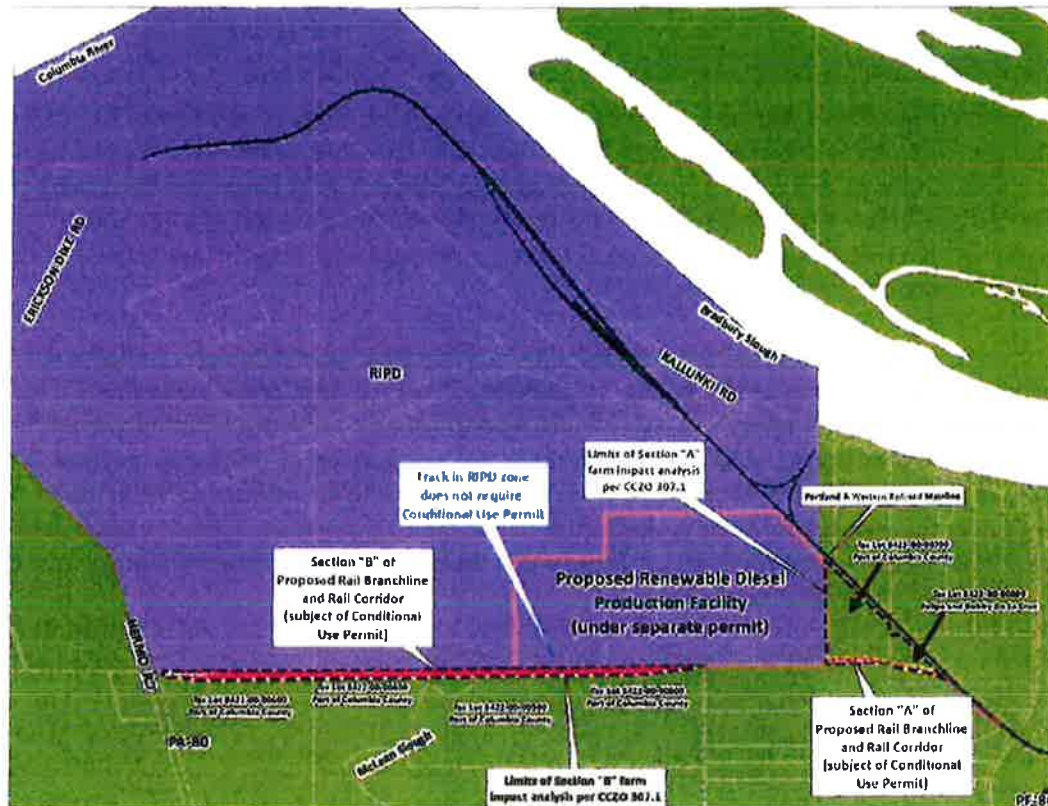
- A. *The proposed use will not force a significant change in accepted farm or forest practices on surrounding lands devoted to farm or forest use; and*

Finding 156: The application narrative provides the following rationale to address this criterion:

“As illustrated in Figure 3, Section A of the proposed rail branchline crosses two (2) parcels: one (1) owned by Felipe and Bobby De La Cruz (tax lot 8423-B0-00800) and one (1) owned by the Port of Columbia County (tax lot 8423-B0-00700). Section B of the proposed rail branchline crosses four (4) parcels owned by the Port of Columbia County (tax lots 8421-00-00600, 8422-00-00400, 8422-00-00500, and 8422-00-00600). As illustrated in Figure 3 and the zoning map in Exhibit 2, all six parcels are zoned PA-80. Adjacent resource lands include property zoned PA-80 in all directions.

Based on the location of the Portland & Western Railroad mainline, which bifurcates a small amount of resource land, the only area affected by the proposed branchline will be land north of the branchline and south and west of the existing Portland & Western mainline. Furthermore, since the proposed rail branchline will isolate a triangle bounded by the rail mainline to the northeast, the proposed rail branchline to the south, and the proposed renewable diesel production facility to the west and north (on land zoned RIPD), the impact area analyzed for this standard is limited to portions of the six parcels that will be crossed by the rail branchline. For ease of reference, the branchline site has been further broken down into two sections as depicted in Figure 1 and Figure 3 [*Figure 3 reproduced below*].

Figure 3 Area Zoning and Limits of Farm Impacts Analysis (Application Submission Figure 3)



Turning first to the analysis area for branchline Section A, totaling 14.1 acres, aerial photography and the Cropland Data Layer8 indicates that the northern tip of the De La Cruz parcel is wetland. The wetland delineation report (Exhibit 11) depicts rail branchline Section A as a wetland, but the report did not analyze the remainder of the Section A impact area. The central portion of the De La Cruz parcel (within and north of the proposed rail branchline corridor), has been farmed in recent years with hay/grassland and row crops such as mint. Similarly, the single Port parcel west of the De La Cruz parcel contains wetlands, though it appears that in recent years portions have been vegetated with grassland and mint as well. Hay and row crops are fairly resilient and are not sensitive to the sound or vibration associated with rail traffic, as evidenced by the proximity of these crops to the existing rail mainline.

Farm practices for hay production and row crops include activities such as tilling/soil preparation, planting, irrigation, spraying fertilizer, managing weeds, mowing, and harvesting. Construction and operation of the branchline could cause minor changes in access routes to fields (for instance, the branchline will cross an existing access route) and changes in patterns of cultivation, seeding, fertilizing, and harvesting near the facility.

Train traffic could also lead to increased time to access farm fields north of the branchline and east of the proposed renewable diesel production facility, though these delays would be brief and infrequent on the proposed branchline. The farming activities north of the proposed rail line could continue even with the construction of the rail branchline since the applicant (as the owner of the rail branchline) proposes to provide a private rail crossing to allow passage of farm equipment (see Exhibit 3, Sheets C1.17 and C1.18). The risk of

conflict between farm equipment and trains on the branchline would be relatively low since the trains will be infrequent and moving slowly due to their proximity to their origin and destination.

Taken individually, neither alterations to access routes nor increased time to access fields is by itself a condition that would cause farm operators to significantly change their farm practices. Furthermore, in the aggregate, the cumulative effect of these changes does not require farm operators to significantly change their practices. Based on this information, the Commission can conclude that the proposed rail branchline will not force a significant change in farm or forest practices within the Section A impact area.

Turning next to the analysis area for branchline Section B, totaling 10.7 acres, the four Port parcels south of the renewable diesel production facility are largely in tree farm use. A nominal amount of grassland is present north of McLean Slough, but this grassland would be removed to accommodate the rail branchline. The wetland delineation report (Exhibit 11) depicts the Section B impact area is classified as a wetland.

Management practices for tree farms may include site preparation and planting, weed control, pruning, harvesting, loading, transport. Elimination of the existing tree farm and grassland acreage would not cause farm operators within the impact area to significantly change their farm practices, as the owner (the Port) is willingly taking the impact area out of agricultural production within those specific boundaries to accommodate the rail branchline. As the rail branchline is proposed to replace the northern portion of the existing tree farm on Port property, it will not affect the remaining acreage to the south, which can continue to be accessed from the west and south for all required tree farm management activities. The proposed rail corridor will not isolate or split tree farm areas into smaller areas.

Based on this information, the Commission can conclude that the proposed rail branchline will not individually or cumulatively force a significant change in farm or forest practices within the Section B impact area."

Staff notes that applicant has not clearly defined the frequency of unit trains entering or leaving the site or if crossing access will be available to farming activities at times consistent with farming activity needs. Staff recommends a condition of approval for crossing access and management to address this issue. At the writing of this staff report, staff has seen no evidence the proposed rail development – the subject of the CU application – will force a significant change in farm or forest practices.

B. The proposed use will not significantly increase the cost of accepted farm or forest practices on lands devoted to farm or forest use.

Finding 157: The application narrative provides the following rationale to address this criterion:

"As discussed in the response to criterion A, only six (6) parcels are within the impact area that have the potential to be affected by the proposed rail branchline. Again, as noted above, all parcels within the impact area contain wetlands, though portions have been used for grass/hay and mint and tree farms in recent years. The Section A impact area contains one (1) parcel owned by Felipe and Bobby De La Cruz and one (1) parcel owned by the Port of Columbia County. See Figure 3. [Figure 3 reproduced above]

Farm practices for hay production and row crops include activities such as tilling/soil preparation, planting, spraying fertilizer, managing weeds, mowing, and harvesting. Construction and operation of the branchline does not interfere with these activities by increasing land values (e.g., by converting agricultural land to non-farm/residential use) or by altering the landscape in a manner that would trigger the need for farm operators to incur significant additional expenses. Trains are designed to stay on their tracks, so unlike a roadway or path, the

rail branchline would not introduce automobiles, pedestrians, or cyclists into agricultural lands where they were not previously present. As a result, no additional measures need to be taken by farmers to prevent trespassers.

Train traffic on the rail branchline will not lead to any appreciably higher level of dust than is currently present from the Portland & Western Railroad mainline which already borders the impact area (all portions of the impact area are already within 800 feet of the rail mainline). Consequently, construction of the rail branchline will not cause farmers to incur significant costs to utilize additional water or pumping equipment to suppress dust or wash their products.

The rail branchline will not increase the cost of farming inputs (seed, fertilizer, pesticides, etc.) and will not increase farmers' liability or financial exposure. The impact area is not used for grazing so there would be no need to expend funds to install fencing to prevent livestock from crossing the tracks. The applicant proposes to construct a private rail crossing at its own expense to allow passage of farm equipment to the PA-80 property that would be isolated by the rail branchline (see Exhibit 3, Sheets C1.17 and C1.18).

Based on this information, the Commission can conclude that the proposed rail branchline will not individually or cumulatively significantly increase the cost of farm or forest practices within the Section A impact area.

The Section B impact area contains four (4) parcels owned by the Port of Columbia County, and the analysis area is largely in tree farm use. Management practices for tree farms may include site preparation and planting, weed control, pruning, harvesting, loading, transport. Construction and operation of the branchline does not interfere with these activities by increasing land values or by altering the landscape in a manner that would trigger the need for farm operators to incur significant additional expenses. As the rail branchline is proposed to replace the northern portion of the existing tree farm on Port property, it will not affect the remaining acreage to the south, which can continue to be accessed from the west and south for all required tree farm management activities.

Tree farms are not sensitive to dust from nearby rail lines. Consequently, construction of the rail branchline will not cause adjoining tree farm operators to incur costs to utilize additional water or pumping equipment to suppress dust. The rail branchline will not increase the cost of farming inputs (saplings, fertilizer, pesticides, etc.) and will not increase farmers' liability or financial exposure. The impact area is in tree farm use and not used for grazing so there would be no need to expend funds to install fencing to prevent livestock from crossing the tracks.

Based on this information, the Commission can conclude that the proposed rail branchline will not individually or cumulatively significantly increase the cost of farm or forest practices within the Section B impact area."

At time of writing this staff report, staff has seen no evidence the proposed rail development will significantly increase the cost of accepted farm and forest practices.

.2 In addition to the requirements in 307.1A. and B., the applicant may demonstrate that the standards for approval will be satisfied by imposing clear and objective conditions to ensure conformance to applicable standards of the proposed PA-80 use.

Finding 158: Staff proposes a condition of approval to prepare a management plan for the rail crossing to ensure farm activities will not be significantly affected by unit train activities. Staff has not received evidence that the proposed rail branchline will cause significant impacts to farm activities at the time of writing this staff report.

308 Development Standards:

- .1 *The minimum average lot width shall be 100 feet for all activities except farming and forestry.*
- .2 *The minimum average lot depth shall be 100 feet for all activities except farming and forestry.*
- .3 *All newly created lots or parcels and those with permitted, reviewed or conditional uses, shall have a minimum of 50 foot frontage on a public or private right-of-way and an approved access in accordance with this ordinance, the Columbia County Road Standards and the Rural Transportation System Plan.*

Finding 159: The parcels included in this application are well over 100 feet deep and wide. The proposal is to develop within an easement; the proposal does not create new lots or parcels. The proposal is for a rail use – access to the use is proposed via the proposed fuel facility and the existing rail spur serving Port Westward. The site includes well over 50 feet of frontage along Hermo Road at Tax Lot 8421-00-00600. These standards are met.

- .4 *Setbacks. The following are minimum setbacks for all buildings and structures. In addition, all structures are subject to any special setback lines, where specified on designated arterial or collectors.*
 - A. *No structure shall be constructed closer than 30 feet to a property line. In the event the subject property is bordered by a zone with more restrictive setbacks, the more restrictive setback of the adjoining zone shall control on the side of the subject property adjoining the more restrictive setback.*

Finding 160: As this criterion applies to the rail branchline and not the facility, no structures subject to setback standards are proposed.

- B. *Setbacks in wetland areas shall be required in accordance with Sections 1170 and 1180 of the Columbia County Zoning Ordinance.*

Finding 161: The proposed rail development extends through the McLean Slough riparian area and traverses delineated wetlands for nearly the entire length of the proposal. To the extent Sections 1170 and 1180 are met, this standard is met. Please see responses to Section 1170 and 1180.

- .5 *Height. There shall be a height limitation of 100 feet in the PA-80 Zone for farm use structures, except for on those lands containing abandoned mill sites that were rezoned to industrial uses pursuant to ORS 197.719 or are subject to Airport Overlay Zone, or any structure which has received a conditional use or variance approval which allows a greater height of said structure. Unless otherwise prohibited, the maximum building height for all non-farm, non-forest structures shall be 50 feet or 2½ stories, whichever is less.*

Finding 162: No buildings or structures regulated by height requirements are proposed as part of the rail branchline development. This standard is met.

- .6 *Signs. The standards and requirements described in Section 1300 of the Columbia County Zoning Ordinance shall apply to all signs and name plates in the Exclusive Farm Use Zone.*

Finding 163: The application indicates that “no advertising signs are proposed” and that “signs pertaining to rail safety are not regulated by Section 1300”. A condition of approval is proposed to ensure sign standards are met.

- .7 *The Oregon Department of Fish & Wildlife shall be notified and provided with the opportunity to comment on any development within a Goal 5 protected wildlife habitat area.*
- .8 *Dwellings and other structures to be located on a parcel within designated big game habitat areas pursuant to the provisions of Section 1190 are also subject to the additional siting criteria contained in Section 1190.*

Finding 164: Columbia County Comprehensive Plan, Part XVI, Article VIII(A), Big Game Wildlife Habitat, identifies three (3) types of big game habitat. As depicted in Attachment 2f, the site is not within a Big Game Habitat area, Peripheral Big Game Habitat area, or Columbia white-tailed deer range in the County's Wildlife Game Habitat map. The map does identify the area as major waterfowl habitat and ODFW has provided comment on this application (Attachment 7b). Please see additional findings under Section 1190.

Section 1503 CONDITIONAL USE

- .1 Status: Approval of a conditional use shall not constitute a change of zoning classification and shall be granted only for the specific use requested; subject to such reasonable modifications, conditions, and restrictions as may be deemed appropriate by the Commission, or as specifically provided herein.*
- .2 Conditions: The Commission may attach conditions and restrictions to any conditional use approved. The setbacks and limitations of the underlying district shall be applied to the conditional use. Conditions and restrictions may include a specific limitation of uses, landscaping requirements, off-street parking, performance standards, performance bonds, and other reasonable conditions, restrictions, or safeguards that would uphold the intent of the Comprehensive Plan and mitigate any adverse effect upon the adjoining properties which may result by reason of the conditional use being allowed.*
- .3 Conditional Use Permit: A Conditional Use Permit shall be obtained for each conditional use before development of the use. The permit shall stipulate any modifications, conditions, and restrictions imposed by the Commission, in addition to those specifically set forth in this ordinance. On its own motion, or pursuant to a formal written complaint filed with the Planning Department, upon proper notice and hearing as provided by Sections 1603 and 1608 of this ordinance, the Commission, (or Board on appeal) may, but is not required to, amend, add to or delete some or all of the conditions applied to Conditional Use Permits issued by the Planning Commission or Board of Commissioners. The power granted by this subsection may only be exercised upon a finding such amendment, addition or deletion is reasonably necessary to satisfy the criteria established by Section 1503.5 below.*

Finding 165: Staff notes that Sections 300, 1170 and 1180 are directly relevant to Conditional Use applicability. If any of these Sections are not met, the Conditional Use cannot be permitted. These relationships are directly discussed below.

- .5 Granting a Permit: The Commission may grant a Conditional Use Permit after conducting a public hearing, provided the applicant provides evidence substantiating that all the requirements of this ordinance relative to the proposed use are satisfied and demonstrates the proposed use also satisfies the following criteria:*
 - A. The use is listed as a Conditional Use in the zone which is currently applied to the site;*

Finding 166: This standard requires a determination of consistency with Section 300. As discussed in findings under Section 306, Staff has received a letter from Portland & Western Railroad (Attachment 6h) that the proposal is a rail branchline. Should the Board find the proposed rail development is a transportation facility defined as a "rail branchline" consistent with Section 300, this standard is met.

- B. The use meets the specific criteria established in the underlying zone;*

Finding 167: This standard requires a determination of consistency with Sections 300, 1170 and 1180. Staff finds the proposed rail development is consistent with standards in Section 300, the County has received evidence from DSL that the delineated wetlands should not be considered "significant" (Attachment 7a, also see Section 1180), and the Board

can find the proposed rail development is water-related (See Section 1170). Should the Board concur the delineated wetlands are not significant and the proposed rail development is water-related, this standard is met.

C. The characteristics of the site are suitable for the proposed use considering size, shape, location, topography, existence of improvements, and natural features;

Finding 168: The land use application provides the following rationale:

“The most persuasive evidence of the site’s suitability for a rail branchline is that it will branch off the nearby existing Portland & Western Railroad mainline. The branchline alignment is suitable because it is the most direct route to the portion of the site needing rail access (the southern end) and the size of the proposed rail corridor is relatively limited, consisting of a corridor identified as the minimum necessary by Portland & Western Railroad, with a total area of approximately 12.3 acres. The branchline will be located close to the existing mainline, which has operated for many years and has not been identified as being incongruous with the adjacent farm uses.

The rail branchline site is nearly flat. The site is protected from flooding by the Beaver Drainage District’s dikes and associated stormwater conveyance and pumps, and is therefore adequately drained. Culverts are proposed where existing ditches will be crossed by the rail infrastructure. As detailed in the preliminary stormwater report (Exhibit 13), sufficient infrastructure is in place or proposed to collect, treat, and discharge runoff. While the site does contain wetlands that will be impacted by the proposed development, the applicant is seeking approval from the U.S. Army Corps of Engineers and the Oregon Department of State Lands for wetland alterations and will perform over 480 acres of off-site wetland mitigation south of the site in accordance with Federal and State law.”

Staff agrees the proposed rail development area is large, generally flat, protected from flood, and can be designed to manage stormwater. The proposed rail corridor development area also includes natural features, such as the McLean Slough riparian area regulated by Section 1170 and wetlands potentially regulated by Section 1180. To the extent the application meets Section 1170 and 1180 requirements, as discussed below, this standard is met.

D. The site and proposed development is timely, considering the adequacy of transportation systems, public facilities, and services existing or planned for the area affected by the use;

Finding 169: The land use application provides the following rationale:

“The proposed rail branchline is intended to serve a renewable diesel production facility being proposed under a separate Site Design Review application. The rail line will not in itself generate more traffic on the area roadway system as it will instead facilitate increased usage of the Portland & Western Railroad mainline to move materials that would otherwise be shipped by truck. The rail line does not create a demand for public facilities as it needs no potable water, sanitary sewer, natural gas, or other utilities. The rail line does not impede existing or planned public facilities identified for the area surrounding the Port Westward Industrial Park.”

Staff finds there is no evidence that the proposed rail development will conflict with provision of transportation, public facilities, or services for the area. County engineering has reviewed the project and has not identified concerns relating to adequacy of service for the rail development.

- E. *The proposed use will not alter the character of the surrounding area in a manner which substantially limits, impairs, or precludes the use of surrounding properties for the primary uses listed in the underlying district;*

Finding 170: The land use application provides the following rationale:

“The new rail branchline will not alter the character of the area as the surroundings are already traversed by the Portland & Western Railroad mainline serving Port Westward Industrial Park. In the RIPD zone to the west and north, the primary permitted uses include farm and forest uses and industrial operations including “Production, processing, assembling, packaging, or treatment of materials; research and development laboratories; and storage and distribution of services and facilities” (CCZO 683.1). The current character of the RIPD property includes both agricultural land and industrial uses. The proposed rail branchline will complement the RIPD zone by serving a proposed renewable diesel production facility immediately to the west and north.

In the abutting PA-80 zone, the primary permitted uses include farm and forest uses and their accessory structures, including farm dwellings. The current character of the PA-80 property includes agricultural land, which can continue to exist in proximity to the proposed branchline (e.g., a rail crossing will be installed to allow passage of farm equipment, see Exhibit 3, Sheets C1.17 and C1.18). The response to Section 307.1 provides further evidence that the proposed rail branchline will not force a significant change in accepted farm or forest practices and will not significantly increase the cost of accepted farm or forest practices on lands.

The facility will comply with all applicable Federal, state, and local regulations regarding construction and operations to ensure that off-site impacts comply with governing standards.”

Staff concurs with the applicant and finds that while approximately 12.3 acres of farmland will no longer be farmable due to the proposed rail development, staff has seen no evidence the proposed use will alter the character of the surrounding area in a manner that will substantially limit, impair or preclude the use of surrounding properties for farm or forest uses.

- F. *The proposal satisfies the goals and policies of the Comprehensive Plan which apply to the proposed use;*

Finding 171: The following findings address Comprehensive Plan goals and policies applicable to the rail branchline conditional use application.

Rail Conditional Use Goals and Policies:

PART V – AGRICULTURE

Goal: To preserve agricultural land for agricultural uses.

Finding 172: The proposed area for rail development is relatively small in size, totaling approximately 12.3 acres. Allowing this area to be developed with rail infrastructure will not result in a significant reduction in agricultural acreage. The response to Section 307.1 provides further evidence that the proposed rail development will not force a significant change in accepted farm or forest practices and will not significantly increase the cost of accepted farm or forest practices on agricultural lands.

Policies: It shall be a policy of the County to:

- 4. *Protect agricultural lands from non-farm encroachments.*

Finding 173: The proposed rail development will be located in an area already heavily impacted by the existing Portland & Western Railroad line and electrical transmission lines, corridors, and easements. Farm use can continue in the vicinity of these existing impediments, so the proposed rail development does not represent a significant encroachment onto other adjacent agricultural lands.

15. Permit non-farm/non-forest uses only when not in conflict with agricultural or forestry activities.

Finding 174: Due to its relatively small area (approximately 12.3 acres), the proposed rail branchline can be conditioned to resolve potential conflicts with agricultural activities as detailed in the response to Section 300, and there are no nearby forest zones with forestry activities. The response to Section 307.1 provides further evidence that the proposed rail branchline, with the proposed condition of approval related to the rail crossing, will not force a significant change in accepted farm or forest practices and will not significantly increase the cost of accepted farm or forest practices on nearby lands. With the proposed condition of approval, existing agricultural uses will continue to function consistent with to the current status quo of farmland adjacent to existing rail and electrical transmission lines.

16. Require that an applicant for a non-farm use record a waiver of the right to remonstrate against accepted farm or forest practices including spraying.

Finding 175: A condition of approval requiring a waiver of remonstrance is proposed to meet this standard.

17. Allow non-farm uses in accordance with ORS 215.283 and ORS 215.284.

Finding 176: As discussed in responses to Sections 303 and 306, the proposed rail development relies on a determination by the Board that it is a rail branchline – a transportation facility authorized by ORS 215.283.

PART X – ECONOMY

Goals:

1. To strengthen and diversify the economy of Columbia County and insure stable economic growth.

Finding 177: The proposed rail development will improve the efficiency and augment an adjoining renewable diesel fuel production facility, proposed under a separate site design review application. That facility will generate both construction jobs and long-term office, management, and operational positions, contributing to economic growth in the immediate area and beyond.

2. To utilize Columbia County's natural resources and advantages for expanding and diversifying the economic base.

Finding 178: The proposed rail development will facilitate efficient transportation to and from a proposed adjoining renewable diesel production facility that will rely upon on Port Westward's dock and deepwater port facilities. Port Westward is home to a 1,500-foot dock on the Columbia River and is one of only five public deepwater ports in the state of Oregon, with a 43-foot navigation channel to accommodate vessels needing deepwater port access. The production facility itself will make use of this natural resource and strategic advantage, and the rail development will augment the facility by allowing for additional transportation options of limited amounts of material.

Policies: *It shall be a policy of the County to:*

1. Encourage the creation of new and continuous employment opportunities.

Finding 179: As noted above, following construction of the renewable diesel fuel production facility, the use will provide direct employment opportunities for office, management, and operations staff. The proposed rail development will support this proposed employment opportunity.

2. Encourage a stable and diversified economy.

Finding 180: The renewable diesel fuel production facility proposed under a separate application will increase the size and value of the County's industrial sector, which is an important part of Columbia County's overall economic base. The proposed rail development will support this employment opportunity and help diversify the County's economy.

6. Preserve prime maritime industrial sites from pre-emptive uses until needed for industrial uses.

Finding 181: The applicant proposes to construct and operate a renewable diesel production facility at Port Westward, which is a unique deepwater port resource unavailable elsewhere within Columbia County. Construction of the facility will be consistent with the County's policy of utilizing the prime maritime site for an industrial use that relies upon the port and dock. The proposed rail development will support the production facility by providing additional efficient transportation options for materials and product.

8. Reserve valuable industrial sites for industrial uses.

Finding 182: The proposed renewable diesel production facility makes use of land zoned Resource Industrial - Planned Development and identified as appropriate for industrial development by the County Board of Commissioners. The proposed rail development, though located on agriculturally zoned land, is limited in size and scope and will promote a significant investment at a site zoned for industrial development.

10. Support improvements in local conditions in order to make the area attractive to private capital investment.

Consideration of such factors as the following shall be undertaken:

- A. Tax incentives*
- B. Land use controls and ordinances*
- C. Capital improvements programming*

Finding 183: This policy calls upon the County to implement strategies that make the site attractive for private development. The applicant is willing to make a sizable investment in site and infrastructure upgrades as needed to accommodate the proposed renewable diesel production facility on property west of and adjacent to the proposed rail development. As noted by the applicant, the County can help realize some of this policy direction by granting the applicant's requested conditional use permit for the rail development in accordance with State and County land use regulations.

PART XIII – TRANSPORTATION

Goal: The creation of an efficient, safe, and multi-modal transportation system to serve the needs of Columbia County residents.

Finding 184: The proposed rail development capitalizes on the proximity of the existing rail line and will allow movement of materials that would otherwise be shipped by truck to and from the planned manufacturing use adjoining to the west. Proposed conditions of approval related to transportation needs for the facility are sufficient to meet this goal.

Objectives:

- 1. To maximize efficient use of transportation infrastructure for all users and modes.*

Finding 185: The proposed rail development capitalizes on the proximity of the existing rail line and will allow movement of materials that would otherwise be shipped by truck to the proposed renewable diesel production facility. Proposed conditions of approval related to transportation needs for the facility are sufficient to meet this objective.

Policies:

5. The County shall work to enhance freight efficiency, access, capacity and reliability, including access to intermodal facilities such as ports and airports. Industrial uses shall be encouraged to locate in such a manner that they may take advantage of the water and rail transportation systems which are available to the County.

Finding 186: The proposed rail development is consistent with this policy because it will allow a proposed rural industrial use at Port Westward Industrial Park to take advantage of existing rail transportation facilities, namely Portland & Western Railroad's existing line. This will increase freight efficiency and provide added capacity to move product while minimizing impacts on roadways.

6. The County will support reducing the number of rail crossings and will support measures to enhance safety at rail crossings.

Finding 187: The project does not require a new public road crossing of any rail lines.

20. The County will coordinate transportation and land use planning and decision-making with other transportation agencies and public service providers, such as ODOT, cities within the County, and the Port, when their facilities or services may be impacted by a County decision or there may be opportunities to increase the efficiency and benefits of a potential improvement.

Finding 188: As part of its evaluation of land use applications including this one, the County coordinates with affected agencies and partners. The applicant has also coordinated with Port, County, and ODOT staff with respect to site design and transportation analysis.

Contd. Section 1503 Conditional Use:

G. The proposal will not create any hazardous conditions.

Finding 189: The applicant will be required to follow all applicable safety laws and regulations in constructing and operating the proposed rail development, as approved by Portland & Western Railroad and required by state and Federal regulations.

.6 Design Review: The Commission may require the Conditional Use be subject to a site design review by the Design Review Board or Planning Commission.

Finding 190: The proposed rail development contains no structures regulated by design review. Design review findings for the facility are found under Section 1550.

Criteria Related to Facility and Rail

Section 1100 FLOOD HAZARD OVERLAY (FH)

Finding 191: The site is protected from flooding by dikes and associated stormwater conveyance and pumps within the Beaver Drainage District. According to the Federal Emergency Management Agency's (FEMA) Flood Insurance Rate Map 41009C0050D, dated November 26, 2010, the dike system has been provisionally accredited by FEMA. See Attachments 2d & 3d. This map indicates that the site is in FEMA's shaded Zone X, corresponding to areas protected by levees from 1% annual chance flood. The proposed driveway and pipe rack are also in shaded Zone X. Therefore, the site is not in the Special Flood Hazard Area and is not subject to the standards of this chapter.

Section 1120 SENSITIVE BIRD HABITAT OVERLAY (SBH)

Finding 192: Columbia County Comprehensive Plan, Part XVI, Article VIII(F), Non-Game Wildlife Habitat, lists areas identified as significant nesting sites by the Oregon Department of Fish and Wildlife. Port Westward is not a listed area for Bald Eagle nests, Blue Heron rookeries, or Northern Spotted Owl nests. As illustrated in Attachments 2e & 3e, the site is not within any areas identified as Natural Areas, Non-Game Areas, or Sensitive Areas on the County's Threatened, Endangered and Sensitive Wildlife and Plant and Natural Areas map. Columbia County Comprehensive Plan, Part XVI, Article VIII(G), Upland Game Habitat, lists three mineral spring areas identified as habitat for band-tailed pigeons, none of which include Port Westward. As illustrated in Attachments 2f & 3f, the site is not within an identified Upland Game Habitat area in the County's Wildlife Game Habitat map.

Since the site is not within the identified habitat areas, development at the site is not subject to the Sensitive Bird Habitat Overlay Zone.

Section 1130 HISTORIC OVERLAY (HO)

Finding 193: Historic and culturally significant sites and structures are identified in Article XI of the Comprehensive Plan. None of the listed sites and structures are on or adjacent to the site. Development at the site is not subject to the Historic Overlay.

Section 1170 RIPARIAN CORRIDORS, WETLANDS, WATER QUALITY, AND FISH AND WILDLIFE HABITAT PROTECTION OVERLAY ZONE (RP)

1172 Riparian Corridor Standards:

A. *The inventory of Columbia County streams contained in the Oregon Department of Forestry Stream Classification Maps specifies which streams and lakes are fish-bearing. Fish-bearing lakes are identified on the map entitled, "Lakes of Columbia County." A copy of the most current Stream Classification Maps is attached to the Comprehensive Plan, Technical Appendix Part XVI, Article X(B) for reference. The map, "Lakes of Columbia County" is attached to the Comprehensive Plan, Technical Appendix Part XVI, Article X(B), and is incorporated therein. Based upon the stream and lake inventories, the following riparian corridor boundaries shall be established:*

1. *Lakes. Along all fish-bearing lakes, the riparian corridor boundary shall be 50-feet from the top-of-bank, except as provided in CCZO Section 1172(A)(5), below.*
2. *Fish-Bearing Streams, Rivers and Sloughs (Less than 1,000 cfs). Along all fish bearing streams, rivers, and sloughs with an average annual stream flow of less than 1,000 cubic feet per second (cfs), the riparian corridor boundary shall be 50-feet from the top-of-bank, except as provided in CCZO Section 1172(A)(5), below.*

Average annual stream flow information shall be provided by the Oregon Water Resources Department.

3. *Fish-Bearing and Non-Fish-Bearing Streams, Rivers and Sloughs (Greater than 1,000 cfs). Along all streams, rivers, and sloughs with an average annual stream flow greater than 1,000 cubic feet per second (cfs), the riparian corridor boundary shall be 75-feet upland from the top-of-bank, except as provided in CCZO Section 1172(A)(5), below. Average annual stream flow information shall be provided by the Oregon Water Resources Department.*

4. *Other rivers, lakes, streams, and sloughs. Along all other rivers, streams, and sloughs, the riparian corridor boundary shall be 25 feet upland from the top-of-bank, except as provided in CCZO Section 1172(A)(5), below.*
5. *Wetlands. Where the riparian corridor includes all or portions of a significant wetland, as identified in the State Wetlands Inventory and Local Wetlands Inventories, the standard distance to the riparian corridor boundary shall be measured from, and include, the upland edge of the wetland. Significant wetlands are also regulated under provisions in the Wetland Overlay Zone, Columbia County Zoning Ordinance, Section 1180.*

Finding 194: Proposed facility development does not enter or abut any mapped lake, river or stream areas. However, the proposed rail branchline development intersects with McLean Slough.

The wetland delineation report (Attachments 2k & 3k), which has now been approved by the Oregon department of State Lands, indicates that the wetlands in the study area are supported by precipitation, irrigation water, surface runoff, and groundwater rather than rivers, streams, or sloughs (the wetlands fall into the “flats” rather than “riverine” hydrogeomorphic class). Therefore, the distance to the riparian corridor boundary need not be measured from the edge of the wetlands since the wetlands are not riparian in nature.

Based on this information, construction of the proposed rail branchline is subject to the riparian overlay as a portion falls within McLean Slough’s 25-foot riparian buffer established by criterion (A)(4).

B. Distance Measurement.

1. *Except as provided in Subsection 1172(5) above, the measurement of distance to the riparian corridor boundary shall be from the top-of-bank. In areas where the top-of-bank is not clearly delineated, the riparian corridor boundary shall be measured from the ordinary high water level, or the line of non-aquatic vegetation, whichever is most landward.*
2. *The measurement shall be a slope distance. In areas where the predominant terrain consists of steep cliffs, the distances to the corridor boundary shall be measured as a horizontal distance until the top of the cliff is reached, and as a slope distance on from that point.*

Finding 195: The 25-foot buffer (per CCZO Section 1172(A)(4)) for McLean slough is illustrated on the plans in Attachment 3c.

1173 Activities Prohibited within the Riparian Corridor Boundary:

In addition to the prohibitions in the underlying zone, the following activities are prohibited within a riparian corridor boundary, except as provided for in Sub-sections 1175 and 1176 of this Section:

- A. *The alteration of a riparian corridor by grading, placement of fill material, and/or impervious surfaces, including paved or gravel parking areas, or paths, and/or the construction of buildings or other structures which require a building permit under the State of Oregon Uniform Building Code, as amended.*
- B. *The removal of riparian trees or vegetation.*

Finding 196: The proposed branchline will cross McLean Slough, the only identified riparian area. Riparian impacts are limited to the crossing and not a wholesale displacement of the riparian corridor. The applicant argues the proposal is water-related or water-dependent and therefore exempt from riparian protection per sub-sections 1175(A)(2) and 1175(B)(5). Should the Board find the use is water-related or water-dependent, the proposal is exempted from riparian protections and can be permitted. This is discussed under Section 1175 below.

1175 Permitted Uses and Activities:

Notwithstanding the prohibitions set forth in Subsection 1173 above, the following activities are allowed within the riparian corridor boundary:

- A. *The following riparian vegetation may be removed within the riparian corridor boundary: [...]*
 - 1. *Vegetation which is necessarily removed for the development of approved water-related or water dependent uses. Vegetation removal shall be kept to the minimum necessary to allow the water-dependent and water-related use. [...]*
- B. *The following development is allowed within the riparian corridor boundary.*
 - 5. *Water-related and water-dependent uses. [...]*

Finding 197: Proposed construction of the rail branchline will result in temporary and permanent impacts to the McLean Slough riparian corridor. This is only allowable through exemptions for “water-related” or “water-dependent” uses. The applicant argues the project as a whole (the renewable diesel production facility and associated infrastructure including the proposed rail branchline) depends upon the dock and falls under the category of water-related and water-dependent uses. The applicant’s full argument from the rail application narrative submission is provided below:

“The renewable diesel production facility (under separate application) is proposed to be located at Port Westward because of the presence of the dock and proximity to the Columbia River. As noted above, Port Westward is one of only five public deepwater ports in the state of Oregon. This invaluable resource, which was largely the basis of the County’s 1986 and 2007 Goal Exceptions for Port Westward Industrial Park, is necessary for the efficient operation of the production facility.

The 1986 Exception statement codified in the Comprehensive Plan relied in part upon Port Westward’s “unique site-specific resource” in the deep draft river port and further noted the following:

I. Proposal

The proposed use designation is Rural Industrial, and it is intended to take advantage of the location on the Columbia River, the existing dock facilities, railroad, and urban services, as well as potential linkages to the electric generating facilities.

V. Proposed Use Of The Property

Probable uses would likely be related to the existing services, including the railroad, the dock, and the tank farm.

*[***]*

Uses likely to be located here are best illustrated by four proposals submitted to the current leaseholder since 1980. Proposals have included a 200-acre oil refinery, a 150-to-200-acre coal port, an 80-acre petrochemical tank farm, and a 230-acre coal gasification plant. [...].

Similarly, the 2007 Exception statement codified in the Comprehensive Plan noted that:

The property is located adjacent to the Port Westward rural industrial area and can take advantage of the location with access to the Columbia River, and the existing dock facilities, railroad and urban services, including PGE’s Beaver Power Plant. Allowing future rural industrial development on the

Property would benefit the County's economy by bringing jobs to the area for construction of a project and then a lesser level of employment for the operation and management of any facility

Taken together, these Exception statements indicate that the intent of zoning land RIPD at Port Westward was to both accommodate and encourage industrial uses that take advantage of the dock, rail, and energy generating sources.

As explained below, the Renewable Diesel Production Facility, including its rail component, is a "water-dependent" and/or "water-related" use.

Columbia County Zoning Ordinance (CCZO) Sections 1170 and 1180 allow development within riparian areas and wetland riparian areas for projects that are either "water dependent" or "water related." The only identified riparian corridor within or near the site is McLean Slough, which will be crossed by the portion of the proposed rail branchline on PA-80 land.

Neither the CCZO nor the Columbia County Comprehensive Plan define the terms "water-related" or "water-dependent," except as relevant to the Willamette River Greenway, which is not applicable at this location. The County's riparian area and wetland regulations are a component of the County's Statewide Planning Goal 5 program, which purports to adopt a "safe harbor" approach as discussed in Article X of the Comprehensive Plan. However, the Comprehensive Plan's Goals and Policies do not categorically intend to prohibit uses conflicting with riparian areas or wetlands; rather, the Plan's stated intent is to protect such areas from "nonwater-dependent uses." See, e.g. Article X.E, Policy 9.

The Goal 5 safe harbor process essentially requires local governments to directly implement certain Goal 5 rules in Oregon Administrative Rules (OAR) 660 Division 23. Consequently, the County's riparian and wetland regulations roughly resemble the riparian rules in OAR 660-023-0090 and -0100, except that they notably do not include the variance provisions required under OAR 660-023-0100(4)(b)(B). These sections allow development of "water-dependent or water-related uses" within riparian areas and wetlands and allow removal of riparian vegetation "as necessary for development of water-related or water-dependent uses." The OARs require less strict riparian protections in farm and forest zones: OAR 660-023-0090(8)(c) provides that "(c) Notwithstanding subsection (b) [regulating removal of riparian vegetation] of this section, the ordinance need not regulate the removal of vegetation in areas zoned for farm or forest uses pursuant to statewide Goals 3 or 4."

The definition of "water-dependent" and "water-related" in the Statewide Planning Goals is helpful in interpreting those terms in the CCZO. In the current version of the Statewide Planning Goals, those terms are defined as follows:

***WATER-DEPENDENT.** A use or activity which can be carried out only on, in, or adjacent to water areas because the use requires access to the water body for water-borne transportation, recreation, energy production, or source of water.*

***WATER-RELATED.** Uses which are not directly dependent upon access to a water body, but which provide goods or services that are directly associated with water-dependent land or waterway use, and which, if not located adjacent to water, would result in a public loss of quality in the goods or services offered. Except as necessary for water-dependent or water-related uses or facilities, residences, parking lots, spoil and dump sites, roads and highways, restaurants, businesses, factories, and trailer parks are not generally considered dependent on or related to water location needs.*

The County can find that the proposed renewable diesel production facility within the existing RIPD zone is “water-dependent” because the facility requires access to the water body (namely, the Columbia River) for riverine transportation. Renewable diesel product and renewable diesel feedstocks are proposed to be imported and exported by water-borne vessels on the Columbia River, including ships and barges. This connection is reflected in Exhibit 15, which shows the piping directly connecting the facility to the Port Westward docks. Also, the facility relies on Columbia River water as part of the renewable diesel production process – namely for steam production, cooling tower process water, and fire water reserve. This is also reflected on Exhibit 15.

In summary, the facility is proposed at Port Westward entirely due to its location at one of Oregon’s few deepwater ports capable of being served by cargo ships.⁵ Therefore, the County can find that the renewable diesel facility within the existing RIPD zone “can be carried out only [...] adjacent to water areas because the use requires access to the water body for water-borne transportation” and as a “source of water.”

For the same reasons, the County can find that the proposed rail branchline located on PA-80 lands is also “water-dependent.” The purpose of the proposed rail branchline is to deliver renewable diesel feedstocks to the renewable diesel production plant for conversion into renewable diesel, to export such renewable diesel, and to remove waste products from the facility. As the branchline exists only to serve the renewable diesel production plant and is part of the overall project, it is just as river-dependent as the production plant itself. Put another way, the branchline is water-dependent because, like the renewable diesel production plant, it relies on river transportation as the other end of the renewable diesel supply/production chain. The export of waste products also makes the rail line a necessary component of the overall water-dependent use.

Although the PA-80 portion of the branchline is requested in a separate application from the renewable diesel production facility, it is exclusively associated with, part of, and entirely dependent on the renewable diesel plant. It was proposed in a separate application because a portion of the rail branchline is to be located just outside of the existing Port Westward Exception Area and within an exclusive farm use zone, and is therefore subject to the criteria of ORS 215.296; rail not located within that zone is not subject to those criteria.

If the County does not find that the renewable diesel production plant or rail branchline is “water-dependent,” the County can nonetheless find that they are “water-related.” This is because the facility as a whole is intended to provide “goods [...] that are directly associated with water-dependent land or waterway use, and which, if not located adjacent to water, would result in a public loss of quality in the goods or services offered.” There is no dispute that the Project is intended to import and export “goods” (in this case, feedstocks and renewable diesel) to and from the Port Westward Dock via pipeline, shown in Exhibit 15. As explained above, the renewable diesel facility must be located near the water because the use itself depends on river water and transportation, and would not be viable without a water-adjacent location. Put in terms of the above definition, without a water-adjacent location, the facility would “result in a public loss of quality in the goods or services offered” because it could not economically provide the proposed goods or services without a river-adjacent location. Likewise, if the PA-80 portion of the proposed branchline is not located adjacent to the renewable diesel production plant, the efficiency of the renewable diesel use would suffer substantially because a large portion of the necessary feedstocks could not be economically imported to the Project, which would make the Project itself infeasible.”

As the applicant states, “water-related” is not defined in the County’s zoning ordinance or Comprehensive Plan. The term is defined in the Statewide Planning Goals, and the Board can apply that definition here.

Staff notes that the “water-dependent” and “water-related” definitions from Statewide Planning Goals (cited by the applicant above) both indicate these uses are located “on or adjacent to” water. However, neither the fuel facility nor the rail branchline are “on or adjacent to” the Columbia River – the water body the applicant indicates the use is dependent on and related to. No portion of the project interacts with the mapped Columbia River riparian area. The County-regulated riparian area the project impacts is the McLean Slough – a water body located over ½ mile from the Columbia River that no use applied for in this application is dependent on or related to. Staff considers the applicant’s argument and use of terminology to be highly irregular.

Although staff questions whether the branchline is water-related under the State’s definition, staff concedes that an argument can be made, as the applicant has done, that it is. In light of the ambiguity, staff consulted with DLCD regarding application of State definitions of water-related and water-dependent. DLCD feedback indicated that “water-dependent” would not be a viable definition for this proposal from their perspective but “water-related” has enough uncertainty to defer to a local determination. Given the lack of a County definition and the ambiguity of the State definition, the Board can interpret water-related either way. In order to meet this standard, the Board must find the project and associated rail branchline are “water-related” uses.

1177 Requirements for new activities and development identified in Sub-section 1175 and 1176, above, shall be allowed in the riparian corridor boundary subject to the following requirements:

- A. *All applicable permits from state and federal agencies, such as the Oregon Division of State Lands (DSL) and Oregon Department of Fish and Wildlife (ODFW) must be obtained by the land owner prior to commencing the use or activity.*
- B. *For activities and development for which land use permits, building permits, grading permits, variances or stormwater/erosion control permits are required, the County shall provide notification to ODFW of the proposed development activity. The County shall consider the recommendations of ODFW, including any mitigation recommendations, prior to issuance of permits and may condition permit approval on recommended measures to mitigate loss of fish and wildlife habitat pursuant to applicable provisions of OAR Chapter 635, Division 415.*

Finding 198: The applicant is seeking approval from the U.S. Army Corps of Engineers and the Oregon Department of State Lands for wetland and waterway alterations and will perform over 480 acres of off-site wetland mitigation south of the site in accordance with Federal and State law, as permitted by this subsection. The County has provided notice to ODFW and received comments (see Attachment 7b).

Section 1180 WETLAND AREA OVERLAY (WA)

1182 Definition:

A significant wetland is an area that is inundated or saturated by surface water or ground water at a frequency and duration sufficient to support, and that under normal circumstances does support, a prevalence of vegetation typically adapted for life in saturated soil conditions. In case of dispute over whether an area is of biological value and should be considered a significant wetland, the County shall obtain the recommendation of the Oregon Department of Fish and Wildlife, the Columbia County Soil and Water Conservation District, and the Division of State Lands.

Finding 199: Columbia County Comprehensive Plan, Part XVI, Article X(A), Wetlands, provides the following clarification on the County’s determination of wetland significance:

2. **INVENTORY AND SIGNIFICANCE:** *Columbia County will apply the “safe harbor” provisions of Goal 5 to significant wetlands. The adopted inventory of wetlands for Columbia County is the State Wetlands Inventory*

(SWI), as amended. A current copy of the SWI is contained in the Technical Appendix Part XVI, Article X(A), for reference. All wetlands inventoried on the SWI or any more detailed inventories such as the Local Wetlands Inventories (LWI) produced by individual cities are considered significant for the purposes of Goal 5. The State Wetlands Inventory incorporates wetlands identified on the National Wetlands Inventory (NWI). The Wetland Overlay Zone shall be applied to locations of wetlands as shown on the SWI or LWIs. However, a wetland not listed in an inventory may still be protected by relevant Oregon Administrative Rules (OAR) and policies set forth by the Oregon Division of State Lands. It shall be the responsibility of individual landowners to verify the existence or nonexistence of wetlands on any property prior to any development activity or other impact.

Essentially, the County's Goal 5 program begins with the assumption that all wetlands mapped on the SWI are significant. The definition for "significant wetland" provided in Section 1182 is verbatim the national (EPA, Corps) and state (DSL) definition of "wetland". However, the definition also provides a method for determining whether the wetland should be considered significant if there is a dispute over an area's biological value.

The applicant's conditional use (rail) narrative indicates the wetlands are not significant:

"Potential wetlands exist within the vicinity of the rail branchline site as illustrated in the Statewide Wetlands Inventory excerpt in Exhibit 10 and in the County's map in Exhibit 7. The applicant therefore engaged a wetlands consultant to perform a site-specific wetland delineation, with the resulting report attached as Exhibit 11. As discussed in Exhibit 14, based on the wetland delineation report approved by DSL, the presence of plants adapted solely to wetlands is very low, as most of the plants consist of species that grow in wetlands and non-wetlands. Since the vegetation within the delineated wetland does not constitute a prevalence of plants "adapted for life in saturated soil conditions," the wetlands do not meet the County's adopted definition of significant wetlands.

In addition to the vegetation profile, the biological value of the delineated wetlands is limited. Exhibit 14 notes that the wetland delineation report analyzed 17 functions, of which only four received higher ratings, while five received moderate ratings, and seven received lower ratings. Since the wetland delineation report has been approved by DSL so there does not appear to be any dispute by subject matter experts on whether these wetlands have little biological value. The Applicant expects DSL to issue a written statement explaining the non-significance of affected wetlands in December, 2021. This further supports the contention that the wetlands do not meet the County's adopted definition of "significant" wetlands."

Because there is a reasonable dispute over the significance of the wetlands, consistent with Section 1182, the County requested and received recommendations of DSL, ODFW, and the Columbia SWCD related to significance of the delineated wetland areas proposed for development. These materials are provided in Attachment 7. While there was some variance in feedback between agencies, as one might expect given different mandates, DSL provided a definitive statement regarding significance of the wetlands impacted by the proposed facility and rail development:

"Based on the finding of the OFWAM Assessment tool, the wetlands located behind the levee (inside the levee within the Beaver Drainage District and associated with the propose NEXT Project) in the Resource Industrial Planned Development area at Port Westwards are NOT significant, nor are the wetlands that continue off the project site that were converted for farming and are zoned Primary Agriculture."

Staff finds the evidence presented is persuasive and recommends the Board find the impacted wetlands are not significant based on the recommendation of DSL.

1183 Permitted Uses:

Uses and development activities permitted outright or conditionally in the underlying zone shall be permitted in the Wetland Area Overlay Zone if they will not result in filling, drainage, removal of vegetation, or other alteration which would destroy or degrade a significant wetland as defined in Section 1182. Minor drainage improvements necessary to ensure effective drainage on surrounding agricultural lands under Oregon Department of Agriculture wetland rules shall be allowed where such an action has been fully coordinated with the Oregon Department of Fish and Wildlife, the Columbia County Soil and Water Conservation District, and the Division of State Lands. Existing drainage ditches may be cleared to original specifications without County review.

Finding 200: The applicant is proposing a renewable diesel production facility as permitted in the RIPD zone, and a rail branchline as permitted through the Conditional Use process in the PA-80 zone. No development is allowed that will impact significant wetlands. If the Commission finds the wetlands are not significant consistent with DSL's recommendation, the proposed facility and rail development are allowed. If the Commission finds the wetlands are significant, the proposed facility and rail development are not allowed. As noted under Section 1182 findings, Staff finds that based on DSL's recommendation, the wetlands lack the biological value to be considered significant.

While Section 1180 prohibits development that will destroy or degrade significant wetlands, it allows limited development within riparian corridors – essentially mirroring the riparian corridor development standards of Section 1170.

1184 Development Standards:

- A. *Riparian Corridor Standards for Wetlands. For the purposes of this Section, "Fish-bearing streams" shall mean all streams identified as being fish-bearing, by the Oregon Department Forestry in the Stream Classification Maps, as amended, and "Fish-bearing lakes" shall mean those streams identified in "Lakes of Columbia County". The current Oregon Department of Forestry Stream Classification Map is attached to the Comprehensive Plan, Technical Appendix, Part XVI, Article X(B), for reference. The Map, "Lakes of Columbia County" is also attached to the Comprehensive Plan, Technical Appendix, Part XVI, Article X(B), and is incorporated therein. Significant Wetlands are identified on the State Wetlands Inventory (SWI), and Local Wetlands Inventories (LWI's).*

The SWI is attached to the Comprehensive Plan, Part XVI, Article X(A), for reference.

1. *Fish-Bearing Lakes. Along all wetlands associated with fish-bearing lakes, the riparian corridor boundary shall be 50 feet from the upland edge of the wetland.*
2. *Streams, Rivers, and Sloughs (Greater than 1,000 cfs). Along all wetlands associated with all fish-bearing rivers, streams and sloughs, with an average annual stream flow greater than 1,000 cubic feet per second (cfs), the riparian corridor boundary shall be 75 feet from the upland edge of the wetland. Average annual stream flow information shall be provided by the Oregon Water Resources Department.*
3. *Fish-Bearing Streams, Rivers and Sloughs (Less than 1,000 cfs). Along all wetlands associated with fish bearing streams, rivers, and sloughs, with an average annual stream flow less than 1,000 cubic feet per second (cfs), the riparian corridor boundary shall be 50 feet from the upland edge of the wetland. Average annual stream flow information shall be provided by the Oregon Water Resources Department.*

4. *Other Rivers and Streams, or Sloughs. For all other wetlands associated with streams, rivers, or sloughs, the riparian corridor boundary shall be 25 feet from the upland edge of the wetland.*

Finding 201: As discussed under Section 1170, delineated wetlands are adjacent to McLean Slough. The application narrative indicates these wetlands are not associated with the slough. Staff finds the protections of Section 1170 apply to riparian areas, but non-significant wetlands are not regulated by Section 1180. Therefore, the riparian protections of 1170 are the extent of riparian protection on the development site. Please see findings under Section 1170.

5. *Wetlands not associated with Streams, Rivers, Sloughs, or Fish-Bearing Lakes. Along all wetlands not associated with a stream, river, slough, or non-fish-bearing lake, there shall not be a protective riparian corridor boundary. However, development is prohibited from encroaching within a delineated wetland boundary.*

Finding 202: As discussed above, the proposed facility and rail development impact delineated wetlands. However, if these wetlands are not considered to be significant, this standard does not apply.

- B. *Corridor Boundary Measurement: The riparian corridor boundary begins at the upland edge of the wetland and is measured outward, further upland, the required riparian corridor boundary distance.*

Finding 203: As noted above, Staff finds Section 1180 applies only to significant wetlands; should the Board concur with DSL's recommendation that the delineated wetlands are not significant, this standard does not apply. Riparian corridors not associated with significant wetlands are addressed in Section 1170.

- C. *Activities Prohibited within the Wetland Riparian Corridor Boundary. In addition to the prohibitions of the underlying zone, the following development activities are prohibited in wetland riparian corridor boundaries, except as provided for in Sub-sections 1184(E) and (F) of this Sub-section:*
 1. *The alteration of the wetland riparian corridor by grading, the placement of fill material, and/or impervious surfaces, including paved or gravel parking areas or paths, and/or the construction of buildings or other structures which require a building permit under the State of Oregon Uniform Building Code, as amended, or other land use permit.*
 2. *The removal of riparian trees or vegetation.*

Finding 204: Staff finds the riparian corridor regulation in Section 1180 applies only to significant wetlands; should the Board concur with DSL's recommendation that the delineated wetlands are not significant, this standard does not apply.

- D. *Exempted Activities. This Overlay Zone does not apply to land legally used for commercial forestry operations or standard farm practices, both of which are exempt from the riparian corridor protection standards of this Section. The use of land for commercial forestry is regulated by the Oregon Department of Forestry. The use of land for standard farm practices is regulated by the Oregon Department of Agriculture, with riparian area and water quality issues governed specifically by ORS 568.210 to ORS 568.805.*

Finding 205: The applicant is not proposing commercial forestry operations or standard farm practices. This standard does not apply.

- E. *Exceptions to prohibited activities. Notwithstanding the prohibitions set forth in sub-section (C), above, the following development activities are allowed within the wetland riparian corridor boundary:*
 1. *The following wetland riparian vegetation may be removed:*
 - a. *Non-native vegetation, invasive species, and noxious weeds, if replaced with native plant species. The replacement vegetation shall cover, at a minimum, the area from which*

- vegetation was removed, and shall provide for maximum soil retention and shade cover. Replacement vegetation shall, upon maturity, maintain 75%-100% canopy and ground cover.*
- b. Vegetation which is necessarily removed for the development of water related and water dependent uses. Vegetation removal shall be kept to the minimum necessary to allow the water dependent and/or water related use.*
- c. Trees and vegetation in danger of falling and/or posing a hazard to life or property. If no hazard will be created, the trees, once felled, shall be left in place in the riparian area.*
- 2. The following development is allowed within the riparian corridor boundary:**
 - a. Streets, roads, and driveways, if:**
 - i It is not possible to locate the street, road or driveway outside of the riparian corridor boundary; and*
 - ii The street, road or driveway is designed to minimize intrusion into the riparian corridor boundary;*
 - b. Pedestrian walkways, paths and trails;*
 - c. Fencing and signs, not including billboards;*
 - d. Drainage facilities, utilities and irrigation pumps;*
 - e. Water-related and water-dependent uses;*
 - f. New or expanded shoreline stabilization and flood control grading and structures;*
 - g. Portable furniture, and other portable outdoor equipment for the private use of the property owner/resident. For purposes of this subsection, "portable" shall mean that the item is not affixed to the ground, other than with a chain or other lock which is capable of being removed at any time.*

Finding 206: Staff finds the riparian protections relating to Section 1180 are only applicable to significant wetlands. If the Board finds the delineated wetlands are not significant, proposed development is not regulated by Section 1180.

- F. Legal non-conforming uses are allowed to continue within the wetland riparian corridor boundary subject to the requirements in Section 1506, ORS 215.130, applicable state laws, and the following additional requirements:**
 - 1. For replacement of legal non-conforming structures with new structures, any new structure shall be located in the same location and in the same footprint as the existing structure, and shall not disturb additional riparian surface area within the wetland riparian corridor boundary.*
 - 2. For expansion or alteration of legal non-conforming structures existing fully or partially within the riparian corridor, the expansion or alteration shall not occur within the wetland riparian corridor boundary. If the pre-existing structure is completely within the riparian corridor, expansion is allowed only on the side opposite the water resource.*
 - 3. Legal non-conforming lawn within the riparian corridor boundary may be maintained. However, such lawn shall not be expanded within the riparian corridor boundary.*
 - 4. Legal non-conforming shoreline stabilization and flood control structures may be maintained.*

Finding 207: There are no existing non-conforming structures, lawns, or shoreline stabilization and flood control structures on site. This standard does not apply.

- G. New activities and development identified in Sub-section 1184(E) and 1184(F), above, shall be allowed in the wetland riparian corridor boundary subject to the following requirements:**

1. *All applicable permits from state and federal agencies, such as the Oregon Division of State Lands (DSL) and Oregon Department of Fish and Wildlife (ODFW) must be obtained by the land owner prior to commencing the use or activity.*
2. *For activities and development for which land use permits, building permits, grading permits, variances or stormwater/erosion control permits are required, the County shall provide notification to ODFW of the proposed development activity. The County shall consider the recommendations of ODFW, including any mitigation recommendations, prior to issuance of permits and may condition permit approval on recommended measures to mitigate loss of fish and wildlife habitat pursuant to applicable provisions of OAR Chapter 635, Division 415.*

Finding 208: The applicant is pursuing DSL and Corps approval for removal of approximately 109 acres of delineated wetlands for facility, driveway, and rail development. The applicant shall obtain all applicable permits and approvals from the Oregon Department of Fish and Wildlife and the Department of State Lands regarding all new activities and development within all identified wetland areas. These approvals include, but are not limited to, mitigation recommendations to mitigate the loss of fish and wildlife habitat pursuant to applicable provisions of OAR Chapter 635, Division 415. A condition of approval is proposed requiring approval of all applicable state and federal permits.

H. Variance Provisions

1. *In cases where encroachment into the riparian corridor boundary by activities and development not otherwise allowed by Sub-section 1184(E), or 1184(F) cannot be avoided, a property owner may request a Variance to the riparian corridor boundary prohibition. In addition to the criteria found in Section 1504, and the requirements in Sub-section 1184(G), a variance to the riparian corridor boundary prohibitions shall not be granted unless all of the following criteria are met:*

Finding 209: The applicant is not requesting a variance to riparian corridor protections.

Section 1185 NATURAL AREA OVERLAY (NA)

Finding 210: The Oregon State Register of Natural Heritage Resources (Attachments 2l & 3l), does not include any sites in the vicinity of Port Westward. Furthermore, the Nature Conservancy does not own any natural areas within Columbia County. Finally, the inventory of natural areas in Columbia County Comprehensive Plan, Part XVI, Article IX, Natural Areas, does not identify any sites in the vicinity of Port Westward. Therefore, development at the site is not subject to the Natural Area Overlay Zone.

Section 1190 BIG GAME HABITAT OVERLAY (BGR)

Finding 211: Columbia County Comprehensive Plan, Part XVI, Article VIII(A), Big Game Wildlife Habitat, identifies three types of big game habitat. As depicted in Attachments 2f & 3f, the site is not within a Big Game Habitat area, Peripheral Big Game Habitat area, or Columbia white-tailed deer range in the County's Wildlife Game Habitat map. Therefore, development at the site is not subject to the Big Game Habitat Overlay Zone.

Section 1603 QUASIJUDICIAL PUBLIC HEARINGS

- .1 *The applicant shall submit an application and any necessary supplemental information as required by this ordinance to the Planning Department. The application shall be reviewed for completeness and the applicant notified in writing of any deficiencies. The application shall be deemed complete upon receipt of all pertinent information. If an application for a permit or zone change is incomplete, the Planning Department shall notify the applicant of exactly what information is missing within 5 days of receipt of the application and allow the applicant to submit the missing information. The application shall be*

deemed complete for the purpose of this section upon receipt by the Planning Department of the missing information.

- .2 Once an application is deemed complete, it shall be scheduled for the earliest possible hearing before the Planning Commission or Hearings Officer. The Director will publish a notice of the request in a paper of general circulation not less than 10 calendar days prior to the scheduled public hearing. Notices will also be mailed to adjacent individual property owners in accordance with ORS 197.763*

Finding 212: The review and process for DR 21-03, CU 21-04, and V 21-05 has been lengthy with several iterations of application materials. In order to meet process requirements and statutory review timeframes, the County Board of Commissioners took jurisdiction of the hearing consistent with Ordination 91-02. Process dates from pre-application conference to the first Board of Commissioners hearing are identified below:

- NEXT Pre-Application Conference: February 6, 2020
- NEXT Application Submissions: January 19, 2021
- County Incompleteness Letters: February 17, 2021
- NEXT Updated Application Submissions: July 13, 2021
 - Including significant changes to rail location and rail volume.
- NEXT ORS 215.427 Completeness: July 15, 2021
- NEXT Updated Application Submissions: August 12, 2021
- NEXT Memorandum on Interpretation of CCZO 1175.B, 1184.E and OAR 660-012-0065: September 30, 2021
- County Board of Commissioners took jurisdiction consistent with Ordinance 91-2: October 20, 2021
- County Memo Identifying Critical Issues: sent October 25, 2021
- County Board Hearing Scheduled: December 6, 2021
- NEXT Updated Application Submissions: December 14, 2021
- Notice provided to Clatskanie Chief newspaper for December 29, 2021 publication: December 22, 2021
- Notice sent to adjacent property owners: December 23, 2021
- County Staff Report published: January 12, 2022
- County Board Hearing Date: January 19, 2022

Columbia County Stormwater and Erosion Control Ordinance

I. INTRODUCTION B. Applicability

1. Provisions of this ordinance apply to:

- a. Building permits for residential, commercial, industrial and accessory uses that involve disturbing more than 2000 square feet of land or activities disturbing more than 1000 square feet of land on sites with known and apparent erosion problems;*

Finding 213: The proposal requested for DR 21-03 involves disturbing over 100 acres of land. Attachments 2m & 3m include the applicant's Preliminary Storm Report.

1. The submittal generally meets the Intent of the Columbia County Stormwater and Erosion Control Ordinance, however a Final Stormwater Plan is required and a Building Permit will not be issued until the plan is approved by the county.
2. For the "Oily Water Sewer Basin and "Main Plant Stormwater Basin" (45.16 acres and 57.30 acres, respectively or 72% of the total existing site area) it appears that the applicant is meeting or exceeding the standards set forth in the Ordinance. Specific areas of stormwater are being intercepted and directed by pipeline to an onsite treatment plant to then be discharged into the Columbia River (a tidal waterbody) using the Port of Columbia County's existing outfall. The intercepted and treated runoff is exempt from the peak runoff control measures by Ordinance because of its discharge into a tidal waterbody.

The overall result of this is the applicant is proposing to intercept stormwater that was infiltrating or otherwise making it to conveyances, thereby reducing the overall amount of runoff leaving the site once developed. It is assumed that the treated stormwater will meet or exceed water quality standards.

3. The "Pipeline Maintenance and Rail Spur Basins" are proposed to maintain "existing drainage paths" including sheet flow over land, therefore causing no difference between pre-development and post-development conditions and no need for specific conveyance system sizing. The applicant is however proposing water filter strips along the roadway and rail for water quality and sizing them to meet the 9-minute residence time.
4. The "Access Road Basin" (10.44 acres) is the only stormwater basin that will need to have peak runoff control measures. The applicant is proposing to use drainage swales with weirs and check dams to address both water quality and quantity requirements. The proposed design appears to meet or exceed the water quality and quantity requirements of the Ordinance. The Final Stormwater Plan should include specific swale design plan and profile details for review by the County.
5. Erosion Control Plan. Looking at the Site Design Review Plans (Attachment 2c), the applicant has met the intent of the Ordinance. A Final Erosion Control Plan will be required and a Building Permit will not be issued until the plan is approved by the county.

Staff finds the proposal can be conditioned to be consistent with the County's Stormwater and Erosion Control Ordinance.

Agency Comments

County Building Official: Obtain all permits for construction. Engineered plans with Code Summary is required.

County Sanitarian: No comments have been received.

County Engineering Technician: Has reviewed the proposal and has no objections to its approval.

County Assessor: No comments have been received.

Clatskanie Rural Fire and Protection District: No comments have been received as of the date of this report.

Clatskanie-Quincy CPAC: No comments have been received.

CONCLUSION, RECOMMENDATION & CONDITIONS

Based on the above findings, if the Board finds:

1. The delineated wetlands on the site are not “significant” consistent with DSL recommendation;
2. The proposed renewable fuel facility and associated development (including the rail branchline) are “water-related” uses consistent with the applicant’s definition; and
3. The proposed rail development meets the definition of a “rail branchline” consistent with Portland & Western Railroad’s definition.

Planning Staff recommends **APPROVAL** of this Type II Site Design Review and Variance (**DR 21-03**) and Type III Conditional Use (**CU 21-04**) to allow the development of the proposed renewable fuel facility and associated development (including the rail branchline) on properties within the RIPD Zone and PA-80 Zone associated with the Tax Lot numbers:

Facility

- Port of Columbia County: 8422-00-00100, 8422-00-00200, 8422-00-01100, 8421-00-00700, 8416-00-00200, 8416-00-00300
- NEXT Renewable Fuels, Inc.: 8422-00-00300

Branch Line

- Port of Columbia County: 8421-00-00600, 8422-00-00400, 8422-00-00500, 8422-00-00600, 8423-80-00700
- De La Cruz: 8423-80-00800

Subject to the following conditions:

CONDITIONS OF APPROVAL

- 1) This Design Review, Variance and Conditional Use shall remain valid for two (2) years from the date of the final decision. This permit shall become void, unless the proposal has commenced in conformance with all conditions and restrictions established herein within the two-year validity period. Extensions of time may be granted by the Planning Director if requested in writing with the appropriate fee before the expiration date, given the applicant is not responsible for failure to develop.
- 2) All applicable permits from state and federal agencies, such as the Oregon Division of State Lands (DSL) and Oregon Department of Fish and Wildlife (ODFW) must be obtained by the land owner prior to commencing site clearing or development activities.
- 3) Applicant shall prepare a management plan for the rail crossing providing clear timeframes for unobstructed use of the rail crossing consistent with farm activity requirements and a means to resolve conflicts.
- 4) The property owner shall sign and record, in the deed records of Columbia County, a Waiver of Remonstrance regarding past, current or future accepted farm or forest operations of adjacent and nearby lands. A copy of this recorded document shall be submitted to LDS.

- 5) The applicant shall obtain all applicable permits for any proposed future signage. These proposals shall meet all requirements in Section 1300 as well as any other applicable sections of the Columbia County Zoning Ordinance.
- 6) The proposed development area shall be sited as presented in the applicant's submitted site plans and specifications reviewed and approved by the Board. This shall include all improvements including the proposed stormwater retention areas.
- 7) The applicant shall obtain approval from Clatskanie Rural Fire Protection District prior to the authorization of the Final Site Plan.
- 8) The applicant shall prepare a Final Stormwater Plan including specific swale design plan and profile details; a Building Permit will not be issued until the plan is approved by the county.
- 9) The applicant shall prepare a Final Erosion Control Plan; a Building Permit will not be issued until the plan is approved by the county.
- 10) Any changes to approved plan(s) and/or elevations shall be reviewed and approved by the County prior to implementation in compliance with the applicable provisions of the Oregon Structural Specialty and Fire Codes. All work shall accurately reflect County approved plans.

Prior to the Issuance of Occupancy:

- 11) The applicant shall complete the following road improvements: The complete reconstruction of approximately 1.65 miles of Hermo Road between Quincy-Mayger Road to the entrance to the Port Westward Industrial site to include two 12-foot travel lanes, rock shoulders, safety slopes, and roadside ditches then paving of the entire length of Hermo Road to final grade between Quincy-Mayger Road to Kallunki Road to bring the entire road up to current County road standards. This work includes final design, permitting, and construction.
- 12) Planning Staff shall review all proposed parking and landscaping improvements in order to conduct a site visit to ensure that all requirements have been constructed as proposed. This site visit is required prior to final planning approval.

ATTACHMENTS

- 1) Site Design Review Application Form, Variance Application Form, Conditional Use Application Form, and Owner Authorization Letters
- 2) Applicant Prescribed Use, Site Design Review, and Variance Submission Package January 19, 2021
 - a. Prescribed Use, Site Design Review, and Variance Narrative
 - b. Exhibit 02 SDR Vicinity Map and Zoning Map
 - c. Exhibit 03 Site Design Review Plans
 - d. Exhibit 04 Flood Insurance Rate Map 41009C0050D, dated November 26, 2010 (annotated)
 - e. Exhibit 05 Clatskanie-Quincy CPAC Threatened, Endangered and Sensitive Wildlife and Plant and Natural Areas map, Beak Consultants Inc., June 1995 (annotated)
 - f. Exhibit 06 Clatskanie-Quincy CPAC Wildlife Game Habitat map, Beak Consultants Inc., June 1995 (annotated)

- g. Exhibit 07 Clatskanie-Quincy CPAC Wetland and Hydric Soils map, Beak Consultants Inc., June 1995 (annotated)
 - h. Exhibit 08 Stream Data Map
 - i. Exhibit 09 Excerpt from Lakes of Oregon, Volume 1, Clatsop, Columbia, and Tillamook Counties, U.S. Geological Survey, 1973
 - j. Exhibit 10 Statewide Wetland Inventory (annotated)
 - k. Exhibit 11 Anderson Perry Wetland Delineation Report
 - l. Exhibit 12 Oregon State Register of Natural Heritage Resources
 - m. Exhibit 13 Preliminary Stormwater Report
 - n. Exhibit 14 Transportation Impact Analysis
 - o. Exhibit 15 Architectural Rendering
- 3) Applicant Conditional Use Submission Package January 19, 2021
- a. Conditional Use Narrative
 - b. Exhibit 02 CUP Vicinity Map and Zoning Map
 - c. Exhibit 03 Conditional Use Permit Plans
 - d. Exhibit 04 Flood Insurance Rate Map 41009C0050D, dated November 26, 2010 (annotated)
 - e. Exhibit 05 Clatskanie-Quincy CPAC Threatened, Endangered and Sensitive Wildlife and Plant and Natural Areas map, Beak Consultants Inc., June 1995 (annotated)
 - f. Exhibit 06 Clatskanie-Quincy CPAC Wildlife Game Habitat map, Beak Consultants Inc., June 1995 (annotated)
 - g. Exhibit 07 Clatskanie-Quincy CPAC Wetland and Hydric Soils map, Beak Consultants Inc., June 1995 (annotated)
 - h. Exhibit 08 Stream Data Map
 - i. Exhibit 09 Excerpt from Lakes of Oregon, Volume 1, Clatsop, Columbia, and Tillamook Counties, U.S. Geological Survey, 1973
 - j. Exhibit 10 Statewide Wetland Inventory (annotated)
 - k. Exhibit 11 Anderson Perry Wetland Delineation Report
 - l. Exhibit 12 Oregon State Register of Natural Heritage Resources
 - m. Exhibit 13 Preliminary Stormwater Report
- 4) Applicant Prescribed Use, Site Design Review, and Variance Submission Package August 12, 2021
- a. Prescribed Use, Site Design Review, and Variance Narrative
 - b. Exhibit 02 SDR Vicinity Map and Zoning Map
 - c. Exhibit 03 Site Design Review Plans
 - d. Exhibit 04 Flood Insurance Rate Map 41009C0050D, dated November 26, 2010 (annotated)
 - e. Exhibit 05 Clatskanie-Quincy CPAC Threatened, Endangered and Sensitive Wildlife and Plant and Natural Areas map, Beak Consultants Inc., June 1995 (annotated)
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 - j. Exhibit 10 Statewide Wetland Inventory (annotated)
 - k. Exhibit 11 Anderson Perry Wetland Delineation Report

- l. Exhibit 12 Oregon State Register of Natural Heritage Resources
 - m. Exhibit 13 Preliminary Stormwater Report
 - n. Exhibit 14 Transportation Impact Analysis
 - o. Exhibit 15 Architectural Rendering
 - p. Exhibit 16 Port of Columbia County Utility Service Letter
 - q. Exhibit 17 Portland General Electric Correspondence Regarding Trees Near Transmission Lines
- 5) Applicant Conditional Use Submission Package August 12, 2021
- a. Conditional Use Narrative
 - b. Exhibit 02 CUP Vicinity Map and Zoning Map
 - c. Exhibit 03 Conditional Use Permit Plans
 - d. Exhibit 04 Flood Insurance Rate Map 41009C0050D, dated November 26, 2010 (annotated)
 - e. Exhibit 05 Clatskanie-Quincy CPAC Threatened, Endangered and Sensitive Wildlife and Plant and Natural Areas map, Beak Consultants Inc., June 1995 (annotated)
 - f. Exhibit 06 Clatskanie-Quincy CPAC Wildlife Game Habitat map, Beak Consultants Inc., June 1995 (annotated)
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 - j. Exhibit 10 Statewide Wetland Inventory (annotated)
 - k. Exhibit 11 Anderson Perry Wetland Delineation Report
 - l. Exhibit 12 Oregon State Register of Natural Heritage Resources
 - m. Exhibit 13 Preliminary Stormwater Report
- 6) NEXT Memorandum on Interpretation of CCZO 1175.B, 1184.E and OAR 660-012-0065 (September 30, 2021)
- 7) County Memo Identifying Critical Issues (sent October 25, 2021)
- 8) NEXT Supplemental Fence Height Evidence (November 2, 2021)
- 9) NEXT Supplemental Landscape Buffer and Screening Variance Evidence (November 2, 2021)
- 10) Applicant Submission Package December 14, 2021
- a. Prescribed Use, Site Design Review, and Variance Narrative (December 14, 2021)
 - b. Exhibit 18 PIP Chain Link Fence and Gates Installation Specification (December 2016)
 - c. Exhibit 19 Anderson Perry Wetland Memo (December 8, 2021)
 - d. Exhibit 20 Pipeline and Water Intake Map
 - e. CUP Narrative (December 14, 2021)
 - f. Exhibit 14 Anderson Perry Wetland Memo (December 8, 2021)
 - g. Exhibit 15 Pipeline and Water Intake Map
 - h. Exhibit 16 Portland and Western Railroad Letter (November 19, 2021)
- 11) Agency Comments
- a. Department of State Lands (December 15, 2021)
 - b. Oregon Department of Fish & Wildlife (December 21, 2021)
 - c. Columbia Soil & Water Conservation District (January 5, 2022)
- 12) Waiver of Remonstrance