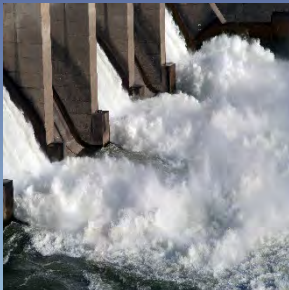


Oregon Utility Statistics



2021

Errata for the 2021 Oregon Utility Statistics book

8/7/2023 – Bar Chart on Page 10, had an error, the data for Net Operating Income was pointed to incorrect data, this has been corrected.

8/31/2023 – There was a calculation error and a number of footnotes have been removed or changed, affecting the following pages: 40, 42-45, 47, 50, and 54.



2021

Oregon Utility Statistics

Megan Decker, Chair

Letha Tawney, Commissioner

Mark Thompson, Commissioner

Bryan Conway, Utility Program Director



Oregon Public Utility Commission

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For this report and additional information, visit
www.oregon.gov/puc

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Data included throughout this document are provided by utility service providers and not edited by the Commission.

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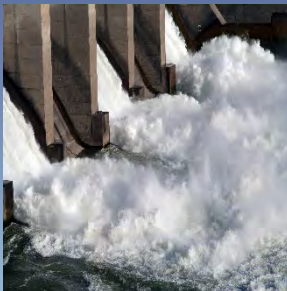
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Electricity



Foreword to Electric Utilities

Three investor-owned electric utilities operate in Oregon. Investor-owned electric utilities provide service to approximately 74 percent of the customers in the state.

The average annual kilowatt hour (kWh) consumption of residential customers for Oregon operations of investor-owned electric utilities is as follows:

	<u>2021</u>	<u>2020</u>	<u>2019</u>	<u>2018</u>	<u>2017</u>
Investor-Owned Electric Utilities	10,554	10,304	10,205	10,151	10,848

The following types of electric suppliers served electric customers in Oregon on December 31, 2019:

<u>Type of Electricity Supplier</u>	<u>Number</u>	<u>MWh Sales in Oregon (%)^[3]</u>	<u>Customers in Oregon (%)^[3]</u>
Investor-Owned	3	60.4	74.2
Electricity Service Suppliers (ESS) ^[1]	6	4.9	< 0.1
Cooperative ^[2]	19	16.8	10.4
Municipal-Owned ^[2]	12	8.9	9.6
People's Utility District ^[2]	6	9.0	5.8

[1] Since March 1, 2002, all retail electricity consumers of Portland General Electric Company and PacifiCorp, except residential consumers, may elect to purchase electricity from an entity other than the distribution utility. (See ORS 757.600 et seq.)

[2] Cooperatives, Municipal-Owned Utilities, and People's Utility Districts (PUDs), are not regulated by the Oregon Public Utility Commission, except for safety, area allocation, transmission lines, and curtailment. Reports submitted by Cooperatives, Municipal-Owned Utilities, and PUDs are not audited by the Commission. Some companies may report duplicate customers. An example of a duplicate is a customer whose household service is billed under a residential rate schedule and whose security lighting outside the home is billed under a lighting schedule. When duplicate customers are known and measurable, they have been footnoted. Summary data are provided for informational purposes only.

[3] Percentages are subject to rounding.

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Emerald PUD

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Investor-Owned Electric Utilities in Oregon

**Ten-Year Summary
Selected Statistics**

	Oregon Total ^[A]					Residential Averages in Oregon			
	Revenue From Retail Energy Customers	Energy Sold to Retail Customers (MWh) ^[B]	Delivery To ESS Customers (MWh) ^[B]	Average ^[C]		Number of Customers	Revenue Per kWh (Cents)	Per Customer	
				Number of Customers	Revenue Per kWh (Cents)			Revenue	kWh
2012	\$2,845,462,888	31,344,390	1,433,512	1,405,964	9.08	1,210,579	10.52	\$1,138	10,818
2013	\$2,924,315,692	31,411,592	1,815,820	1,412,363	9.31	1,218,887	10.75	\$1,185	11,022
2014	\$3,038,020,136	31,192,213	1,841,583	1,421,604	9.74	1,234,156	11.40	\$1,197	10,495
2015	\$3,053,660,000	31,212,875	1,894,078	1,434,833	9.78	1,248,341	11.55	\$1,184	10,253
2016	\$3,032,034,287	30,784,510	2,012,115	1,452,375	9.85	1,263,988	11.43	\$1,176	10,292
2017	\$3,146,019,433	31,636,729	2,321,960	1,469,762	9.94	1,279,266	11.44	\$1,240	10,848
2018	\$3,055,246,891	30,731,768	2,428,515	1,488,185	9.94	1,295,377	11.63	\$1,180	10,151
2019	\$3,111,691,988	31,058,126	2,519,939	1,505,111	10.02	1,310,486	11.77	\$1,201	10,205
2020	\$3,191,040,456	31,085,346	2,502,859	1,525,594	10.27	1,329,436	11.97	\$1,233	10,304
2021	\$3,344,921,759	32,491,956	2,641,124	1,542,108	10.29	1,344,065	12.12	\$1,279	10,554

[A] Oregon Total excludes Sales for Resale and Other Electric Revenue.

[B] 1 Megawatt hour (MWh) = 1,000 Kilowatt hours (kWh).

[C] These figures exclude ESS customers.

Idaho Power Company – Oregon Electric

**Ten-Year Summary
Selected Statistics**

	Oregon Total ^[A]					Residential Averages in Oregon			
	Revenue From Retail Energy Customers	Energy Sold to Retail Customers (MWh) ^[B]	Delivery To ESS Customers (MWh) ^[B]	Average		Number of Customers	Revenue Per kWh (Cents)	Per Customer	
				Number of Customers	Revenue Per kWh (Cents)			Revenue	kWh
2012	\$44,091,768	621,174	N/A	18,398	7.10	13,319	8.83	\$1,227	13,899
2013	\$51,331,642	648,176	N/A	18,490	7.92	13,350	9.80	\$1,453	14,819
2014	\$50,867,962	630,290	N/A	18,561	8.07	13,347	10.08	\$1,367	13,561
2015	\$52,335,507	654,028	N/A	18,706	8.00	13,369	10.08	\$1,306	12,954
2016	\$53,271,855	667,363	N/A	18,848	7.98	13,396	10.08	\$1,349	13,386
2017	\$53,834,004	682,167	N/A	18,937	7.89	13,423	9.99	\$1,437	14,388
2018	\$55,724,734	678,532	N/A	19,054	8.21	13,435	10.16	\$1,337	13,163
2019	\$51,990,825	664,771	N/A	19,259	7.82	13,543	9.48	\$1,261	13,300
2020	\$51,246,472	668,084	N/A	19,403	7.67	13,628	9.19	\$1,228	13,364
2021	\$54,337,652	685,578	N/A	19,586	7.93	13,742	9.43	\$1,287	13,653

[A] Oregon Total excludes Sales for Resale and Other Electric Revenue.

[B] 1 Megawatt hour (MWh) = 1,000 Kilowatt hours (kWh).

PacifiCorp – Oregon Electric

**Ten-Year Summary
Selected Statistics**

	Oregon Total ^[A]					Residential Averages in Oregon			
	Revenue From Retail Energy Customers	Energy Sold to Retail Customers (MWh) ^[B]	Delivery To ESS Customers (MWh) ^[B]	Average ^[C]		Number of Customers	Revenue Per kWh (Cents)	Per Customer	
				Number of Customers	Revenue Per kWh (Cents)			Revenue	kWh
2012	\$1,144,278,862	12,778,781	186,804	560,099	8.95	473,820	10.29	\$1,174	11,409
2013	\$1,251,008,728	13,089,969	205,342	560,744	9.56	477,056	11.20	\$1,299	11,602
2014	\$1,266,158,363	12,958,736	178,909	562,050	9.77	485,307	11.49	\$1,258	10,940
2015	\$1,265,741,624	12,862,461	208,372	567,603	9.84	492,505	11.60	\$1,249	10,763
2016	\$1,274,834,790	12,868,974	289,867	574,131	9.91	498,227	11.50	\$1,266	11,003
2017	\$1,317,990,019	13,200,282	358,780	580,492	9.98	503,632	11.50	\$1,325	11,525
2018	\$1,239,371,197	12,867,234	393,021	587,365	9.63	509,553	11.17	\$1,218	10,904
2019	\$1,270,397,389	13,088,664	364,384	595,833	9.71	517,270	11.17	\$1,236	11,062
2020	\$1,293,711,531	12,993,459	383,647	603,954	9.96	524,689	11.33	\$1,244	10,978
2021	\$1,251,099,183	13,510,324	404,703	610,313	9.26	529,951	10.71	\$1,217	11,359

[A] Oregon Total excludes Sales for Resale and Other Electric Revenue.

[B] 1 Megawatt hour (MWh) = 1,000 Kilowatt hours (kWh).

[C] These figures exclude ESS customers.

Portland General Electric Company

**Ten-Year Summary
Selected Statistics**

	Oregon Total ^[A]					Residential Averages in Oregon			
	Revenue From Retail Energy Customers	Energy Sold to Retail Customers (MWh) ^[B]	Delivery to ESS Customers (MWh) ^[B]	Average ^[C]		Number of Customers	Revenue Per kWh (Cents)	Per Customer	
				Number of Customers	Revenue Per kWh (Cents)			Revenue	kWh
2012	\$1,657,092,258	17,944,435	1,246,708	827,467	9.23	723,440	10.72	\$1,113	10,375
2013	\$1,621,975,322	17,673,447	1,610,478	833,129	9.18	728,481	10.46	\$1,106	10,572
2014	\$1,720,993,811	17,603,187	1,662,674	840,993	9.78	735,502	11.37	\$1,154	10,145
2015	\$1,735,582,869	17,696,386	1,685,706	848,524	9.81	742,467	11.55	\$1,139	9,866
2016	\$1,703,927,642	17,248,173	1,722,248	859,396	9.88	752,365	11.40	\$1,114	9,766
2017	\$1,774,195,410	17,754,280	1,963,180	870,333	9.99	762,211	11.42	\$1,181	10,338
2018	\$1,760,150,960	17,186,002	2,035,494	881,766	10.24	772,389	12.01	\$1,153	9,601
2019	\$1,789,303,774	17,304,691	2,155,555	890,019	10.34	779,673	12.28	\$1,177	9,582
2020	\$1,846,082,453	17,423,803	2,119,212	902,237	10.60	791,119	12.50	\$1,226	9,804
2021	\$2,039,484,924	18,296,054	2,236,421	912,209	11.15	800,372	13.24	\$1,320	9,968

[A] Oregon Total excludes Sales for Resale and Other Electric Revenue.

[B] 1 Megawatt hour (MWh) = 1,000 Kilowatt hours (kWh).

[C] These figures exclude ESS customers.

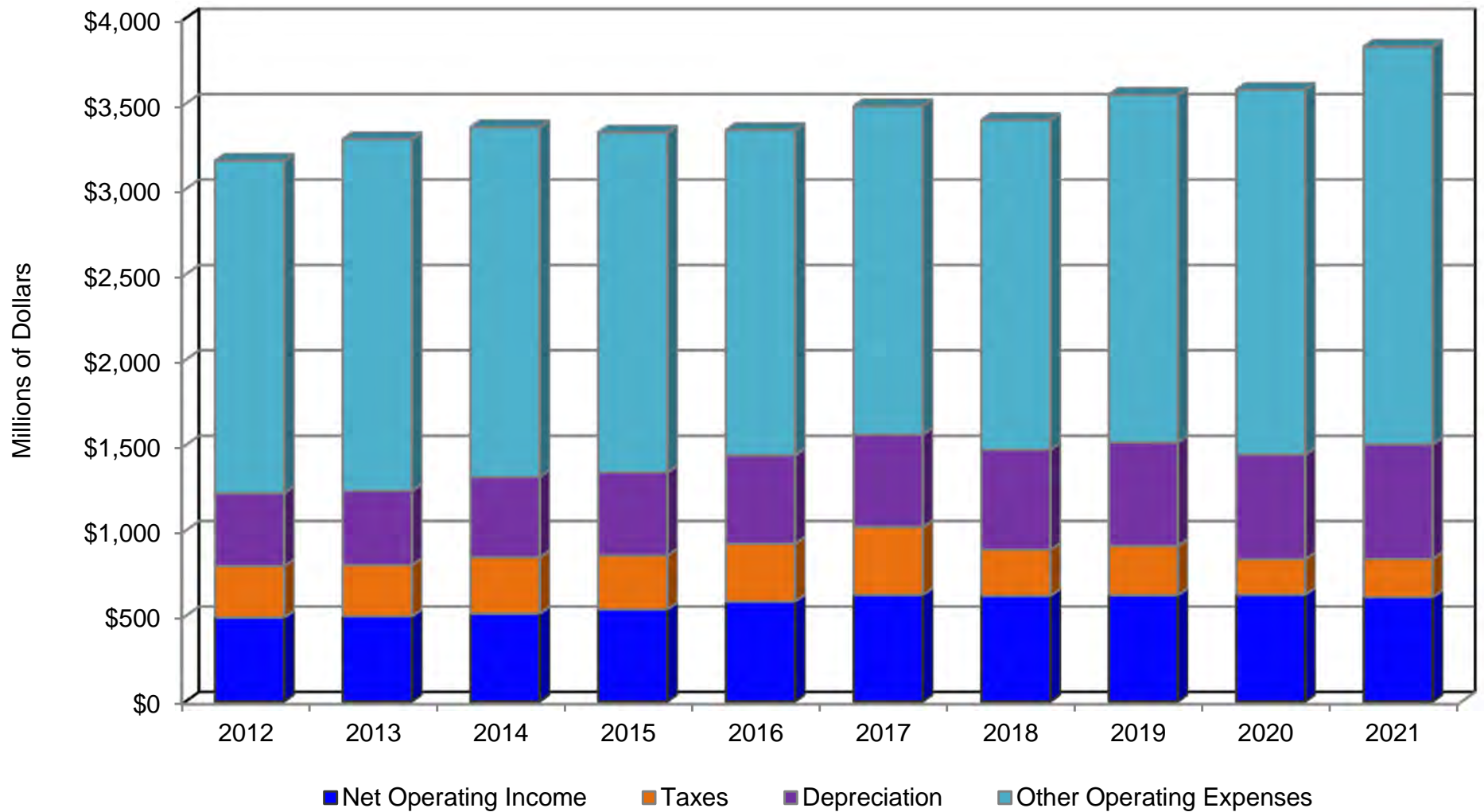
2021 MWh Sales to Ultimate Customers^{[A][B]}
Oregon

	<u>MWh Sales</u>	<u>Percent of MWh Sales</u>	<u>Average No. of Customers</u>		<u>MWh Sales</u>	<u>Percent of MWh Sales</u>	<u>Average No. of Customers</u>
Investor-Owned Utilities:				Municipal-Owned Utilities:			
Idaho Power	685,578	1.3%	19,586	Ashland	169,449	0.31%	12,193
PacifiCorp	13,510,324	25.1%	610,313	Bandon	69,977	0.13%	4,045
Portland General Electric	18,296,054	34.0%	912,209	Canby	188,224	0.35%	8,011
Total	32,491,956	60.4%	1,542,108	Cascade Locks	35,085	0.07%	957
Total Electricity Service Suppliers (ESS)				Drain	15,826	0.03%	759
	2,641,124	4.9%	81	Eugene	2,301,228	4.28%	96,088
Cooperatives:				Forest Grove	263,550	0.49%	10,563
Blachly-Lane County	178,746	0.33%	3,665	Hermiston	109,127	0.20%	5,426
Central Electric	774,591	1.44%	36,400	McMinnville	704,397	1.31%	18,238
Clear Water Power	1,760	0.00%	175	Milton-Freewater	102,316	0.19%	4,988
Columbia Basin Electric	122,431	0.23%	3,945	Monmouth	74,029	0.14%	4,814
Columbia Power	25,365	0.05%	1,975	Springfield	755,471	1.40%	32,730
Columbia Rural Electric	6,650	0.01%	130	Total	4,788,680	8.9%	198,812
Consumers Power, Inc.	411,691	0.76%	22,777	People's Utility Districts:			
Coos-Curry Electric	341,275	0.63%	18,269	Central Lincoln	1,272,594	2.36%	40,584
Douglas Electric	154,934	0.29%	10,439	Clatskanie	953,940	1.77%	4,349
Harney Electric	108,489	0.20%	2,425	Columbia River	494,258	0.92%	20,201
Hood River Electric	127,506	0.24%	3,931	Emerald	487,505	0.91%	22,309
Lane Electric	243,438	0.45%	13,203	Northern Wasco Co.	1,152,073	2.14%	11,476
Midstate Electric	436,765	0.81%	20,410	Tillamook	496,854	0.92%	21,833
Oregon Trail Electric	677,519	1.26%	31,495	Total	4,857,224	9.0%	120,752
Salem Electric	329,730	0.61%	20,631	Total Oregon			
Surprise Valley Electrification	40,065	0.07%	1,930		53,819,955	100%	2,078,794
Umatilla Electric	4,886,784	9.08%	15,920				
Wasco Electric	102,972	0.19%	4,709				
West Oregon	70,259	0.13%	4,612				
Total	9,040,972	16.8%	217,041				

[A] Ultimate Customer Totals exclude Sales for Resale.

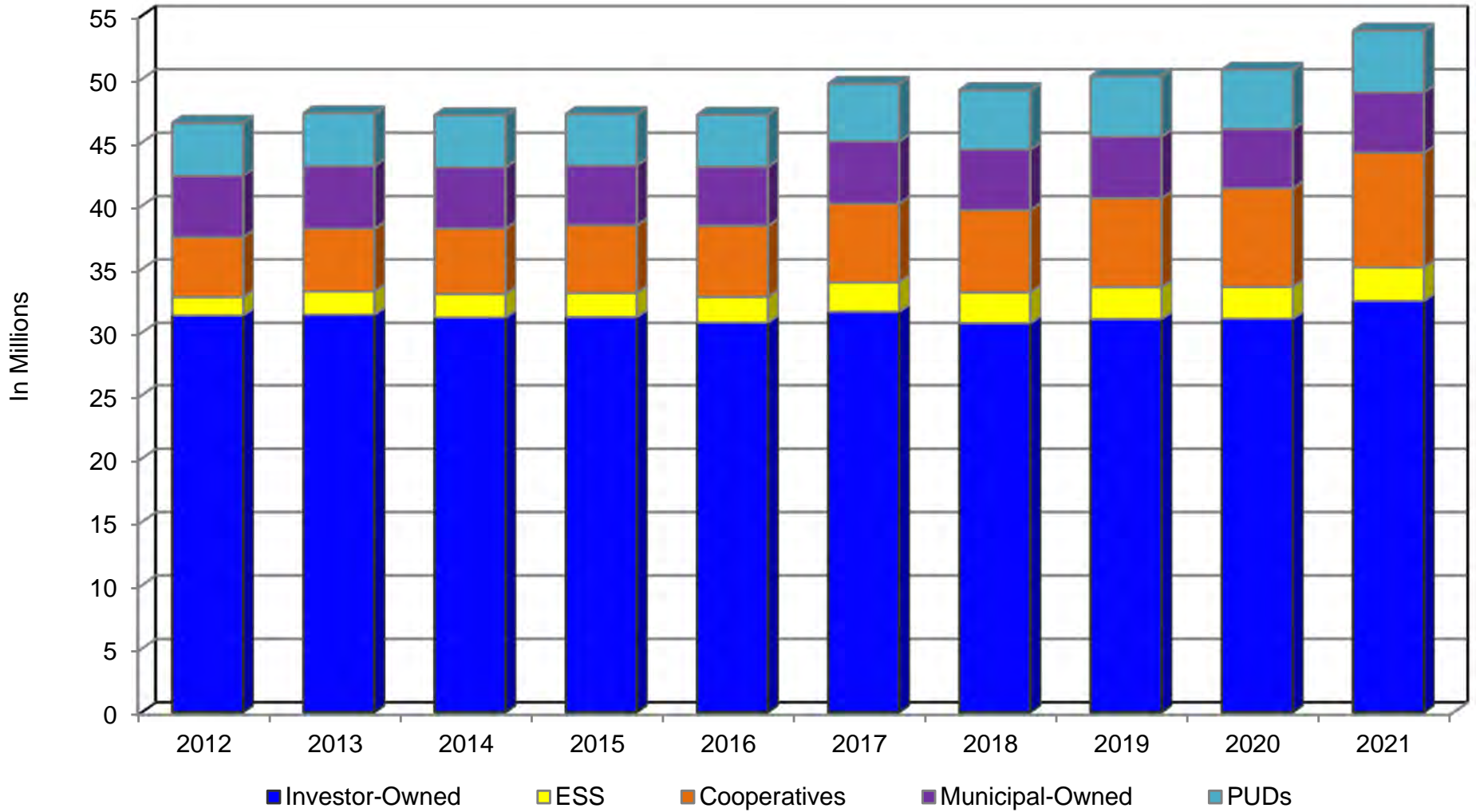
[B] Percentages and totals are subject to rounding.

Investor-Owned Electric Utilities in Oregon
Ten-Year Summary
Distribution of Operating Revenues^[A]

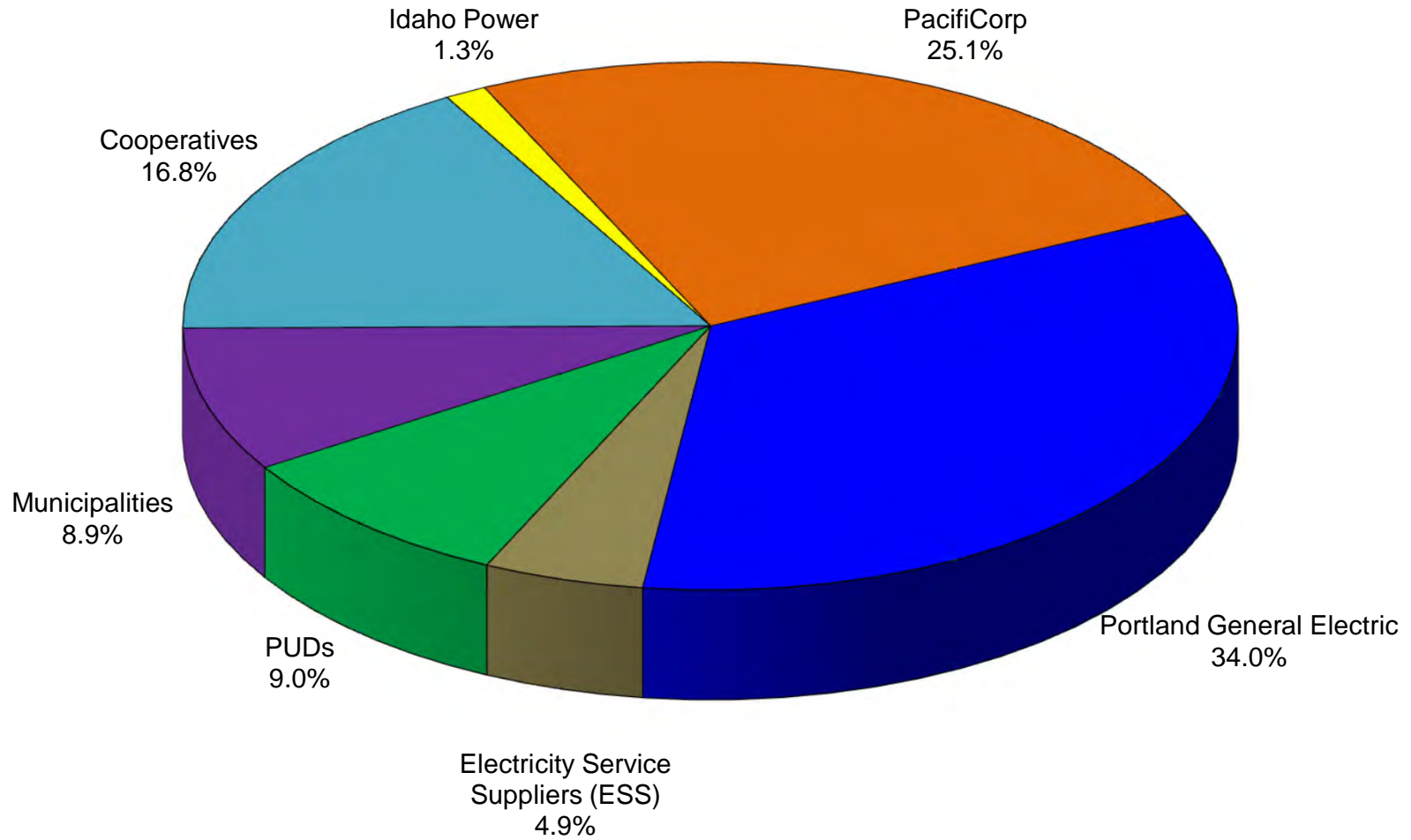


[A] Operating Revenues include revenue from Ultimate Customers, Sales for Resale, and Other Electric Operations.

Electric Suppliers in Oregon
Ten-Year Summary
Total Sales to Ultimate Customers (MWh)

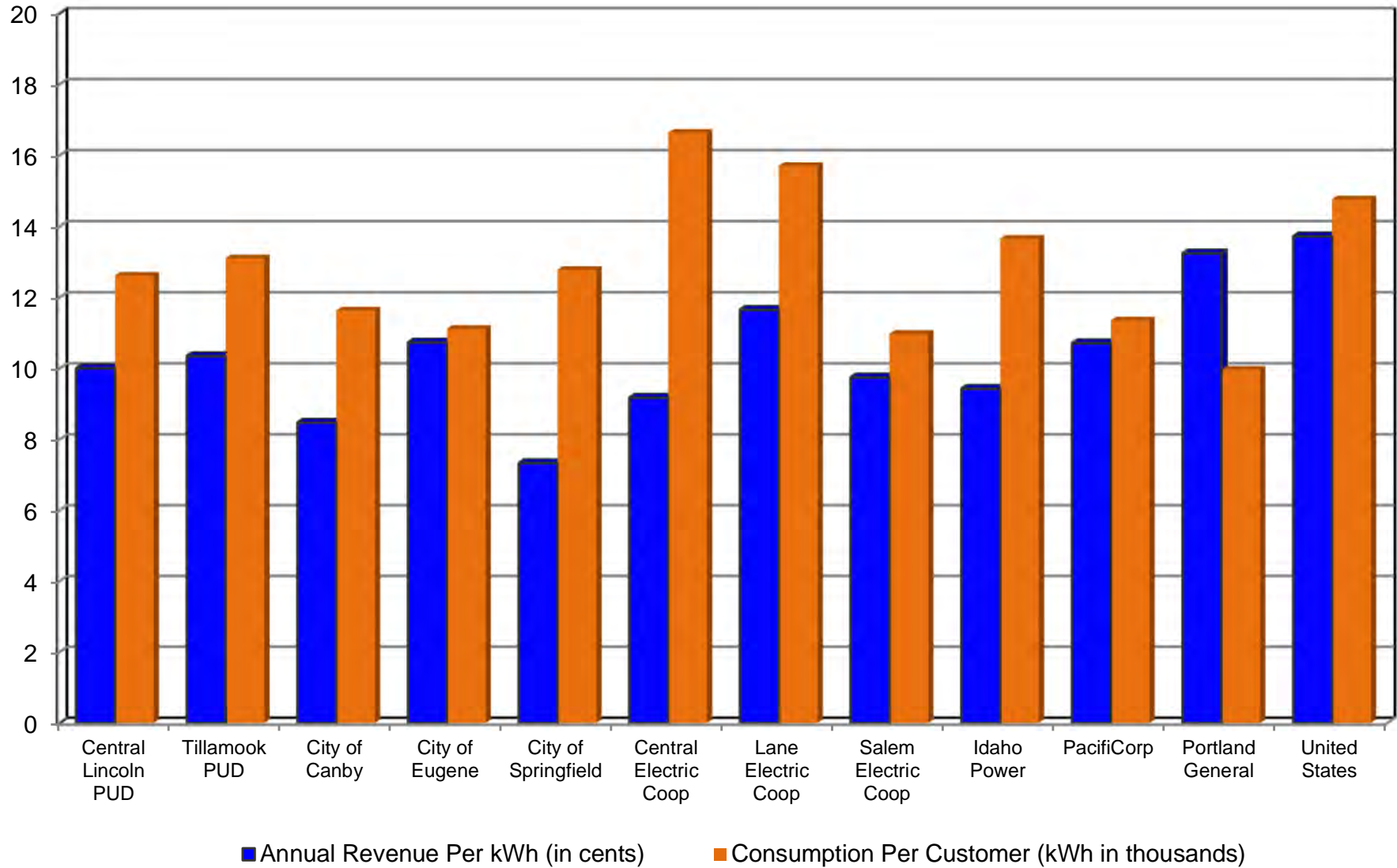


Electric Utilities – Total Oregon
Sales to Ultimate Customers During 2021 (MWh)^[A]



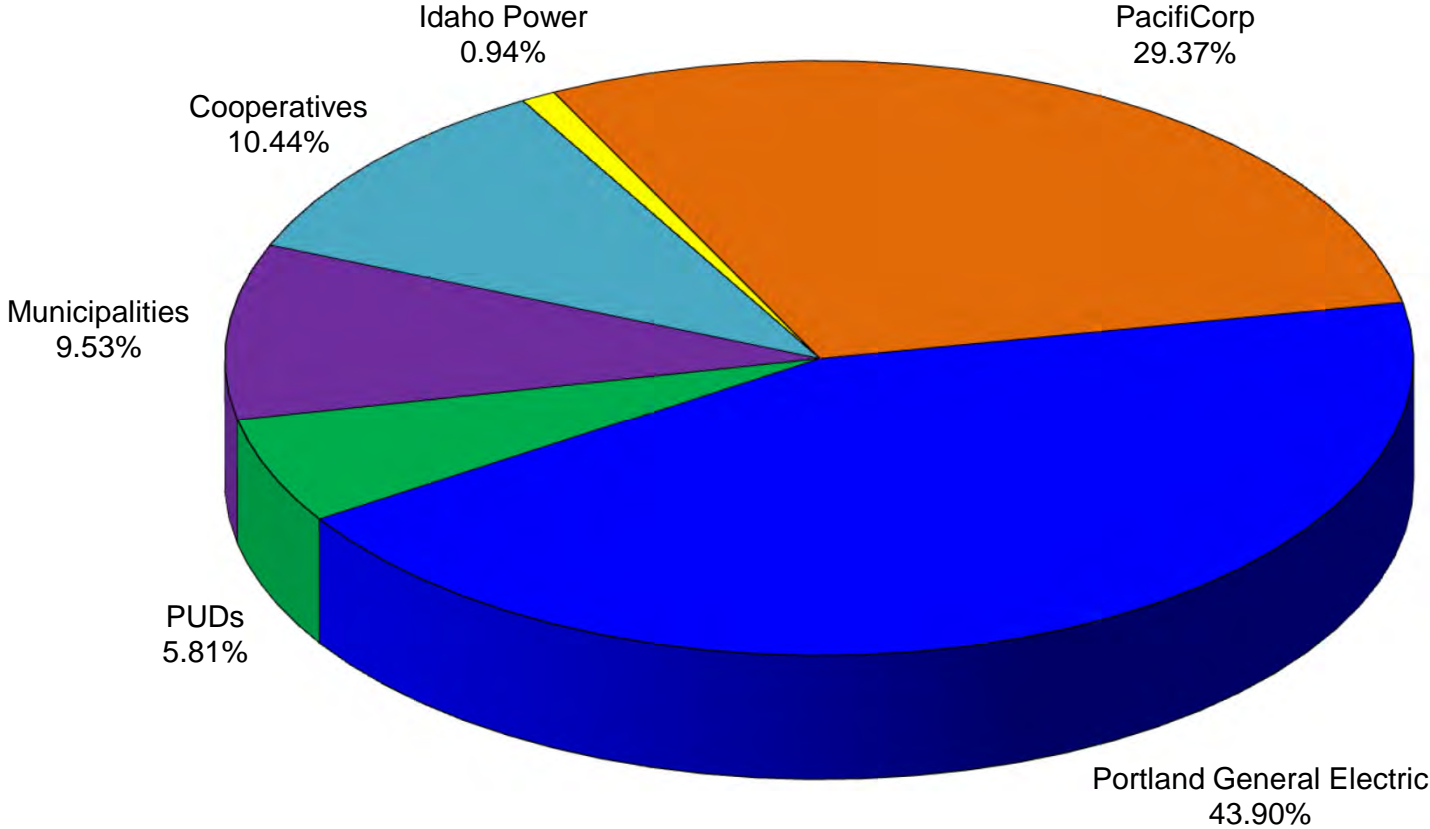
[A] Percentages are subject to rounding.

Selected Electric Utilities in Oregon and United States Averages^[A]
Residential Averages for 2021



[A] United States data for residential averages is from the Energy Information Administration, Department of Energy.

Electric Utilities – Total Oregon
Customers in Oregon for 2021^{[A][B]}



[A] ESS customers are less than 1% of total Oregon customers.
[B] Percentages are subject to rounding.

Investor-Owned Electric Utilities in Oregon

Balance Sheet – Total System

Year Ending December 31, 2021

	<u>Idaho Power</u>	<u>PacifiCorp</u>	<u>Portland General Electric</u>	<u>Investor-Owned Electric Utilities</u>
ASSETS AND OTHER DEBITS				
Utility Plant	\$6,514,123,678	\$32,293,100,959	\$11,855,629,261	\$50,662,853,898
Construction Work in Progress	671,424,756	1,131,734,692	317,489,515	2,120,648,963
Less: Depreciation & Amortization Reserve	2,483,620,791	11,632,340,710	5,168,097,757	19,284,059,258
Net Utility Plant	\$4,701,927,643	\$21,792,494,941	\$7,005,021,019	\$33,499,443,603
Other Property & Investments	88,586,958	377,465,712	221,523,103	687,575,773
Current & Accrued Assets	359,603,508	1,617,378,455	671,251,504	2,648,233,467
Deferred Debits	1,992,156,025	2,141,569,355	1,245,977,707	5,379,703,087
Total Assets & Other Debits	<u>\$7,142,274,134</u>	<u>\$25,928,908,463</u>	<u>\$9,143,773,333</u>	<u>\$42,214,955,930</u>
LIABILITIES AND OTHER CREDITS				
Common Stock	\$97,877,030	\$3,417,945,896	\$1,245,720,283	\$4,761,543,209
Preferred Stock	0	2,397,600	0	2,397,600
Premium (Less Disc.) on Capital Stock	712,257,435	0	0	712,257,435
Other Paid-in Capital	0	1,102,063,956	18,789,718	1,120,853,674
Installments Received on Capital Stock	0	0	0	0
Less: Capital Stock Expense	(2,096,925)	(41,101,061)	(23,113,532)	(66,311,518)
Retained Earnings	1,670,857,887	5,387,352,868	1,471,363,440	8,529,574,195
Unappropriated Undist. Sub. Earnings	25,446,384	61,817,828	5,661,231	92,925,443
Less: Reacquired Capital Stock	0	0	0	0
Accumulated Other Comprehensive Income	(40,039,894)	(17,132,153)	(9,929,713)	(67,101,760)
Total Proprietary Capital	\$2,464,301,917	\$9,913,344,934	\$2,708,491,427	\$15,086,138,278
Long-Term Debt	2,015,981,718	8,772,659,756	3,298,445,738	14,087,087,212
Other Noncurrent Liabilities	753,716,655	605,063,078	996,575,827	2,355,355,560
Current & Accrued Liabilities	288,811,029	1,124,196,518	662,004,378	2,075,011,925
Customer Advances for Construction	8,350,901	120,471,243	0	128,822,144
Accumulated Deferred Investment Tax Cr.	109,459,666	11,945,656	0	121,405,322
Other Deferred Credits	9,055,170	237,702,175	19,581,112	266,338,457
Other Regulatory Liabilities	311,088,834	1,563,255,203	433,439,910	2,307,783,947
Unamortized Gain on Required Debt	0	0	10,065	10,065
Accumulated Deferred Income Taxes	1,181,508,244	3,580,269,900	1,025,224,876	5,787,003,020
Total Liabilities & Other Credits	<u>\$7,142,274,134</u>	<u>\$25,928,908,463</u>	<u>\$9,143,773,333</u>	<u>\$42,214,955,930</u>

Investor-Owned Electric Utilities in Oregon
Income Statement – Total System
Year Ending December 31, 2021

	<u>Idaho Power</u>	<u>PacifiCorp</u>	<u>Portland General Electric</u>	<u>Investor-Owned Electric Utilities</u>
NET INCOME				
Operating Revenues	\$1,456,168,287	\$5,292,889,125	\$2,415,154,366	\$9,164,211,778
Operation & Maintenance Expenses	\$917,515,192	\$2,905,907,427	\$1,501,217,925	\$5,324,640,544
Depreciation & Amortization Expenses	174,200,732	1,048,253,393	381,491,275	1,603,945,400
Taxes Other Than Income	37,164,401	224,808,642	169,011,406	430,984,449
Income Taxes	38,473,229	(85,091,440)	23,390,783	(23,227,428)
Other Operating Expenses	(201,786)	(47)	(11,424,850)	(11,626,683)
Total Operating Expenses	<u>\$1,167,151,768</u>	<u>\$4,093,877,975</u>	<u>\$2,063,686,539</u>	<u>\$7,324,716,282</u>
Net Operating Income	\$289,016,519	\$1,199,011,150	\$351,467,827	\$1,839,495,496
Net Other Income & Deductions	40,872,447	93,940,078	19,839,836	154,652,361
Income Before Interest Charges	<u>\$329,888,966</u>	<u>\$1,292,951,228</u>	<u>\$371,307,663</u>	<u>\$1,994,147,857</u>
Interest Charges	74,671,037	381,170,909	117,424,291	573,266,237
AFUDC-Credit	11,992,630	23,737,375	8,492,618	44,222,623
Income Before Extraordinary Items	<u>\$243,225,299</u>	<u>\$888,042,944</u>	<u>\$245,390,754</u>	<u>\$1,376,658,997</u>
Extraordinary Items	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
Net Income	<u><u>\$243,225,299</u></u>	<u><u>\$888,042,944</u></u>	<u><u>\$245,390,754</u></u>	<u><u>\$1,376,658,997</u></u>
RETAINED EARNINGS				
Balance, January 1	\$1,585,881,488	\$4,657,297,637	\$1,388,853,819	\$7,632,032,944
Net Income	243,225,300	888,042,944	245,390,754	1,376,658,998
Other Credits	0	0	0	0
Dividends	(146,075,623)	(150,161,902)	(152,405,001)	(448,642,526)
Other Debits/Charges	0	0	(8,667,694)	(8,667,694)
Appropriated Retained Earnings	<u>13,273,106</u>	<u>53,992,017</u>	<u>3,852,793</u>	<u>71,117,916</u>
Balance, December 31	<u><u>\$1,696,304,271</u></u>	<u><u>\$5,449,170,696</u></u>	<u><u>\$1,477,024,671</u></u>	<u><u>\$8,622,499,638</u></u>

Investor-Owned Electric Utilities in Oregon
Financial Data – Oregon and Total System
Year Ending December 31, 2021

	Idaho Power		PacifiCorp		Portland General Electric	Investor-Owned Electric Utilities
	Oregon	System	Oregon	System	Oregon	Oregon
OPERATING REVENUES						
Residential	\$17,686,023	\$584,718,584	\$644,699,754	\$1,958,953,927	\$1,056,368,675	\$1,718,754,452
Commercial & Industrial	36,503,261	677,737,873	601,326,993	2,871,069,762	971,193,358	1,609,023,612
Public Street and Highway Lighting	148,368	3,946,139	5,072,436	14,615,254	11,922,891	17,143,695
Other Public Authorities	0	0	0	0	0	0
Revenue from Retail Energy Customers	\$54,337,652 [B]	\$1,266,402,596	\$1,251,099,183 [D]	\$4,844,638,943	\$2,039,484,924	\$3,344,921,759
Sales for Resale	3,995,288	90,426,613	48,684,161	193,761,115	287,282,619	339,962,068
Total Revenue from Electric Sales	\$58,332,940	\$1,356,829,209 [C]	\$1,299,783,344	\$5,038,400,058 [E]	\$2,326,767,543 [F]	\$3,684,883,827
(Less) Provision for Rate Refunds	369,171	9,348,898	0	0	17,402,956	17,772,127
Other Electric Revenue	5,009,475	108,687,976	67,900,532	254,489,067	105,789,779	178,699,786
Total Operating Revenue	\$62,973,244	\$1,456,168,287	\$1,367,683,876	\$5,292,889,125	\$2,415,154,366	\$3,845,811,486
Revenue from ESS ^[A] Deliveries	N/A	N/A	\$6,888,965	N/A	\$47,318,952	\$54,207,917
OPERATING EXPENSES						
Production	\$28,869,680	\$614,556,294	\$547,837,127	\$2,078,399,632	\$897,929,832	\$1,474,636,639
Transmission	1,196,194	29,224,438	62,244,254	232,301,840	111,907,966	175,348,414
Distribution	2,755,421	54,208,113	90,345,072	237,330,221	159,848,932	252,949,425
Customer Accounts	1,005,052	19,077,480	21,131,768	70,217,992	70,923,056	93,059,876
Customer Service & Information	2,300,313	38,406,390	5,191,665	114,011,672	18,493,251	25,985,229
Administrative & General	9,363,624	162,042,477	54,240,476	173,646,070	242,114,888	305,718,988
Total Operating Expenses	\$45,490,284	\$917,515,192	\$780,990,362	\$2,905,907,427	\$1,501,217,925	\$2,327,698,571
OTHER REVENUE DEDUCTIONS						
Depreciation & Amortization	\$7,082,245	\$174,200,732	\$282,529,975	\$1,048,253,393	\$381,491,275	\$671,103,495
Taxes	2,988,317	69,420,489	52,954,414	128,315,291	167,280,221	223,222,952
Miscellaneous Debits & Credits	0	6,217,141	0	11,401,911	25,121,968	25,121,968
Net Gains (Loss) from Disposition of Utility Plant	0	(201,786)	(354,111)	(47)	(11,424,850)	(11,778,961)
Total Revenue Deductions	\$10,070,562	\$249,636,576	\$335,130,278	\$1,187,970,548	\$562,468,614	\$907,669,454
Total Expenses and Deductions	\$55,560,846	\$1,167,151,768	\$1,116,120,640	\$4,093,877,975	\$2,063,686,539	\$3,235,368,025
NET OPERATING INCOME (or Loss)	\$7,412,398	\$289,016,519	\$251,563,236	\$1,199,011,150	\$351,467,827	\$610,443,461

[A] ESS - Electricity Service Suppliers.
[B] Includes \$86,231 of unbilled revenues.
[C] Includes \$1,041,859 of unbilled revenues.

[D] Includes \$76,225,000 of unbilled revenues.
[E] Includes \$263,654,000 of unbilled revenues.
[F] Includes \$20,543,000 of unbilled revenues.

Investor-Owned Electric Utilities in Oregon
Source and Disposition of Electric Energy
Oregon and Total System (MWh)^[A]
Year Ending December 31, 2021

	Idaho Power		PacifiCorp		Portland General Electric	Investor-Owned Electric Utilities
	Oregon	System	Oregon	System	Oregon	Oregon
GENERATION (MWh)						
Steam	0	2,980,808	8,894,434	36,120,706	2,059,539	10,953,973
Hydro	2,094,613	5,381,734	687,963	2,789,322	1,073,224	3,855,800
Other	0	2,765,791	3,860,337	15,681,531	11,621,337	15,481,674
Total Generation	2,094,613	11,128,333	13,442,734	54,591,559	14,754,100	30,291,447
PURCHASED ENERGY	[C]	6,829,255	3,794,375	14,523,353	11,053,274	14,847,649
INTERCHANGES – NET	[C]	(135,845)	(954,235)	(3,264,418)	3,479	(950,756)
Grand Total Available	[C]	17,821,743	16,282,874	65,850,494	25,810,853	44,188,340 [K]
SALES (MWh)						
Residential	187,618	5,644,996	6,019,655	17,904,789	7,978,099	14,185,372
Commercial & Industrial	497,201	9,732,741	7,455,115	38,255,017	10,268,960	18,221,276
Public Street and Highway Lighting	759	28,062	35,554	114,128	48,995	85,308
Other Public Authorities	0	0	0	0	0	0
Sales to Retail Energy Customers	685,578 [D]	15,405,799	13,510,324 [H]	56,273,934	18,296,054	32,491,956
Sales for Resale	59,165	1,339,089	1,276,469	5,112,797	6,483,976	7,819,610
Total All Sales	744,743	16,744,888 [F]	14,786,793	61,386,731 [I]	24,780,030 [J]	40,311,566
Percentage of Oregon Sales	4%	N/A	24%	N/A	100%	N/A
ENERGY NOT REPORTED AS SOLD						
Furnished Without Charge	[C]	0	0	0	0	0
Used by Company	[C]	0 [G]	16,841	127,333	26,630	43,471
Total Accounted For	744,743	16,744,888	14,803,634	61,514,064	24,806,660	40,355,037
BALANCE LOST	[C]	1,076,855	1,479,240	4,336,430	1,004,193	2,483,433
Grand Total Disposition	[C]	17,821,743	16,282,874	65,850,494	25,810,853	42,093,727 [K]
ESS^[B] Deliveries	N/A	N/A	404,703	N/A	2,236,421	2,641,124
GENERATION CAPACITY (Total Installed Year End)						
Steam	0	920,110	1,704,739	6,326,290	311,200	2,015,939
Hydro	581,501	1,789,580	271,199	1,006,420	978,600	1,831,300
Other	0	762,150	772,651	2,867,310	2,080,700	2,853,351
Total Installed (kW)	581,501 [E]	3,471,840	2,748,589	10,200,020	3,370,500	6,700,590

[A] 1 Megawatt hour (MWh) = 1,000 Kilowatt hours (kWh).

[B] ESS - Electricity Service Suppliers.

[C] Data unavailable.

[D] Includes 2,544 MWh relating to unbilled revenues.

[E] Oregon situs.

[F] Includes (15,068) MWh relating to unbilled revenues.

[G] Included in energy losses.

[H] Includes 787,082,805 MWh relating to unbilled revenues.

[I] Includes 3,273,707 MWh relating to unbilled revenues.

[J] Includes 138,369 MWh relating to unbilled revenues.

[K] Grand Total Disposition does not equal Grand Total Available due to unavailable data from Idaho Power.

Investor-Owned Electric Utilities in Oregon
Sales Statistics – Oregon and Total System
Year Ending December 31, 2021

	<u>Idaho Power</u>		<u>PacifiCorp</u>		<u>Portland General Electric Oregon</u>	<u>Investor-Owned Electric Utilities Oregon</u>
	<u>Oregon</u>	<u>System</u>	<u>Oregon</u>	<u>System</u>		
AVERAGE NUMBER OF CUSTOMERS						
Residential	13,742	499,216	529,951	1,744,648	800,372	1,344,065
Commercial & Industrial	5,810	93,059	79,853	254,555	111,637	197,300
Public Street and Highway Lighting	34	4,118	509	3,577	200	743
Other Public Authorities	0	0	0	0	0	0
Total	<u>19,586</u>	<u>596,393</u>	<u>610,313 [A]</u>	<u>2,002,780</u>	<u>912,209 [A]</u>	<u>1,542,108 [A]</u>
AVERAGE REVENUE PER kWh SOLD (Cents)						
Residential	9.43	10.36	10.71	10.94	13.24	12.12
Commercial & Industrial	7.34	6.96	8.07	7.51	9.46	8.83
Public Street and Highway Lighting	19.55	14.06	14.27	12.81	24.33	20.10
Other Public Authorities	0.00	0.00	0.00	0.00	0.00	0.00
Total Sales - Retail Energy Customers	<u>7.93</u>	<u>8.22</u>	<u>9.26 [B]</u>	<u>8.61</u>	<u>11.15 [B]</u>	<u>10.29 [B]</u>
Sales for Resale	<u>6.75</u>	<u>6.75</u>	<u>3.81</u>	<u>3.79</u>	<u>4.43</u>	<u>4.35</u>
Total	7.83	8.10	8.79	8.21	9.39	9.14
RESIDENTIAL AVERAGE PER CUSTOMER						
Revenue	\$1,287	\$1,171	\$1,217	\$1,123	\$1,320	\$1,279
Sales (kWh)	13,653	11,308	11,359	10,263	9,968	10,554

[A] Oregon excludes ESS (Electricity Service Suppliers) customers.

[B] Oregon excludes revenues from ESS customers and MWh of ESS deliveries.

Electric Cooperatives in Oregon
Operating Revenues, Expenses, and Income
Year Ending December 31, 2021

	<u>Blachly- Lane</u>	<u>Central Electric</u>	<u>Clearwater Power</u>	<u>Columbia Basin Electric</u>	<u>Columbia Power</u>	<u>Columbia Rural Electric</u>
OPERATING REVENUES						
Residential	\$7,479,104	\$49,260,237	\$184,287	\$4,343,552	\$1,687,956	\$107,463
Commercial & Industrial	7,742,936	13,445,528	46,216	3,516,488	466,780	98,900
Public Street and Highway Lighting	8,763	71,365	0	59,549	15,784	0
Other Public Authorities	0	0	0	0	0	0
Interdepartmental Sales	0	0	0	0	0	0
Irrigation Sales	98,333	4,304,576	4,308	2,147,215	457,165	406,355
Other Sales to Ultimate Customers	0	0	0	0	0	0
Total Revenue from Ultimate Customers	<u>\$15,329,137</u>	<u>\$67,081,706</u>	<u>\$234,811</u>	<u>\$10,066,804</u>	<u>\$2,627,685</u>	<u>\$612,718</u>
Sales for Resale	0	0	0	0	0	331,908
Total Revenue – Sales of Electric Energy	<u>\$15,329,137</u>	<u>\$67,081,706</u>	<u>\$234,811</u>	<u>\$10,066,804</u>	<u>\$2,627,685</u>	<u>\$944,626</u>
Miscellaneous Revenues	(65,453)	515,429	6,829	193,485	1,705,149	158
Total Operating Revenues	<u>\$15,263,684</u>	<u>\$67,597,135</u>	<u>\$241,640</u>	<u>\$10,260,289</u>	<u>\$4,332,834</u>	<u>\$944,784</u>
OPERATING EXPENSES						
Production	\$0	\$0	\$0	\$0	\$0	\$0
Purchase	7,277,675	33,186,455	76,383	4,913,307	889,654	291,453 [A]
Transmission	0	104,801	0	94,866	132,878	0
Distribution	2,400,790	4,221,671	45,008	2,073,777	1,225,476	117,672
Customer Accounts	475,829	1,489,096	8,823	346,235	184,295	15,086
Customer Service & Information	154,795	447,197	2,003	37,388	(727)	3,303
Administrative & General	1,478,719	6,700,988	26,293	883,274	425,255	59,788
Total Operating Expenses	<u>\$11,787,808</u>	<u>\$46,150,208</u>	<u>\$158,510</u>	<u>\$8,348,847</u>	<u>\$2,856,831</u>	<u>\$487,302</u>
OTHER REVENUE DEDUCTIONS						
Depreciation & Amortization Expenses	\$1,102,293	\$7,660,406	\$28,486	\$1,240,857	\$378,760	\$79,392
Taxes	395,665	2,507,482	6,610	223,068	77,653	22,702
Other Expenses	676,336	2,489,275	11,987	311,530	574,661	88,810
Non-operating (Gain) or Loss	(216,401)	37,455,189	0	(137,259)	72,581	(10,107)
Total Other Revenue Deductions	<u>\$1,957,894</u>	<u>\$50,112,352</u>	<u>\$47,083</u>	<u>\$1,638,196</u>	<u>\$1,103,655</u>	<u>\$180,796</u>
Net Operating Income or (Loss)	<u>\$1,517,981</u>	<u>(\$28,665,425)</u>	<u>\$36,047</u>	<u>\$273,246</u>	<u>\$372,348</u>	<u>\$276,685</u>
Fixed Capital	\$43,068,055	\$0	\$1,224,780	\$41,453,648	\$33,566,422	\$1,647,192
Depreciation Reserve	15,142,361	0	380,130	19,511,699	13,681,284	641,503

[A] Includes the transmission part of the bill.

Electric Cooperatives in Oregon
Operating Revenues, Expenses, and Income
Year Ending December 31, 2021

	<u>Consumers Power</u>	<u>Coos-Curry Electric</u>	<u>Douglas Electric</u>	<u>Harney Electric</u>	<u>Hood River Electric</u>	<u>Lane Electric</u>
OPERATING REVENUES						
Residential	\$28,380,946	\$23,685,599	\$14,277,158	\$1,594,832	\$4,561,128	\$22,031,629
Commercial & Industrial	13,476,751	14,633,369	2,768,908	1,121,628	4,514,805	5,128,630
Public Street and Highway Lighting	117,635	164,952	10,150	0	0	94,302
Other Public Authorities	0	0	0	0	0	0
Interdepartmental Sales	0	0	0	0	0	0
Irrigation Sales	765,009	840,374	201,577	4,682,344	200,896	12,672
Other Sales to Ultimate Customers	0	0	0	0	0	0
Total Revenue from Ultimate Customers	<u>\$42,740,341</u>	<u>\$39,324,294</u>	<u>\$17,257,793</u>	<u>\$7,398,804</u>	<u>\$9,276,829</u>	<u>\$27,267,233</u>
Sales for Resale	0	0	0	0	0	0
Total Revenue – Sales of Electric Energy	<u>\$42,740,341</u>	<u>\$39,324,294</u>	<u>\$17,257,793</u>	<u>\$7,398,804</u>	<u>\$9,276,829</u>	<u>\$27,267,233</u>
Miscellaneous Revenues	330,863	369,878	139,394	399,242	137,392	570,285
Total Operating Revenues	<u>\$43,071,204</u>	<u>\$39,694,172</u>	<u>\$17,397,187</u>	<u>\$7,798,046</u>	<u>\$9,414,221</u>	<u>\$27,837,518</u>
OPERATING EXPENSES						
Production	\$0	\$0	\$0	\$0	\$0	\$0
Purchase	17,906,049	13,876,082	6,774,189	2,982,643	4,974,643	10,378,657
Transmission	157,825	89,465	45,585	660,594	613,719	0
Distribution	11,021,737	9,122,766	4,706,362	1,363,227	1,070,193	5,429,037
Customer Accounts	975,327	1,540,410	449,187	(13,025)	234,037	1,184,485
Customer Service & Information	245,724	716,842	266,066	92,933	113,081	713,062
Administrative & General	2,732,485	2,836,179	2,198,363	204,566	1,221,327	2,558,766
Total Operating Expenses	<u>\$33,039,147</u>	<u>\$28,181,744</u>	<u>\$14,439,752</u>	<u>\$5,290,938</u>	<u>\$8,227,000</u>	<u>\$20,264,007</u>
OTHER REVENUE DEDUCTIONS						
Depreciation & Amortization Expenses	\$4,738,273	\$4,258,389	\$1,843,971	\$1,064,755	\$488,283	\$2,721,478
Taxes	1,308,235	1,112,391	496,182	176,580	109,975	963,151
Other Expenses	2,851,718	1,816,247	757,331	160,798	97,425	1,228,859
Non-operating (Gain) or Loss	(2,249,890)	1,075,125	0	(426,340)	(5,577,910)	(295,132)
Total Other Revenue Deductions	<u>\$6,648,336</u>	<u>\$8,262,152</u>	<u>\$3,097,484</u>	<u>\$975,793</u>	<u>(\$4,882,227)</u>	<u>\$4,618,356</u>
Net Operating Income or (Loss)	<u>\$3,383,721</u>	<u>\$3,250,276</u>	<u>(\$140,049)</u>	<u>\$1,531,315</u>	<u>\$6,069,448</u>	<u>\$2,955,155</u>
Fixed Capital	\$198,760,550	\$148,506,476	\$72,712,631	\$37,009,129	\$13,439,596	\$91,602,690
Depreciation Reserve	81,178,772	58,966,581	32,591,632	12,910,349	8,399,265	32,433,399

Electric Cooperatives in Oregon
Operating Revenues, Expenses, and Income
Year Ending December 31, 2021

	Midstate Electric	Oregon Trail Electric	Salem Electric	Surprise Valley Electrification	Umatilla Electric	Wasco Electric	West Oregon Electric
OPERATING REVENUES							
Residential	\$24,809,483	\$31,426,033	\$19,480,316	\$1,618,368	\$15,502,750	\$6,618,244	\$10,474,039
Commercial & Industrial	8,349,289	22,070,144	11,115,046	767,018	212,665,819	3,328,958	2,837,601
Public Street and Highway Lighting	1,440	345,421	259,779	3,276	59,457	22,333	46,837
Other Public Authorities	0	0	0	0	0	0	0
Interdepartmental Sales	0	0	0	0	0	0	6,676
Irrigation Sales	3,302,339	4,475,360	0	1,384,618	20,383,814	1,758,423	5,756
Other Sales to Ultimate Customers	0	0	0	0	0	0	0
Total Revenue from Ultimate Customers	<u>\$36,462,551</u>	<u>\$58,316,958</u>	<u>\$30,855,141</u>	<u>\$3,773,280</u>	<u>\$248,611,840</u>	<u>\$11,727,958</u>	<u>\$13,370,908</u>
Sales for Resale	0	0	0	0	0	0	0
Total Revenue – Sales of Electric Energy	<u>\$36,462,551</u>	<u>\$58,316,958</u>	<u>\$30,855,141</u>	<u>\$3,773,280</u>	<u>\$248,611,840</u>	<u>\$11,727,958</u>	<u>\$13,370,908</u>
Miscellaneous Revenues	(224,991)	739,586	269,264	6,210	2,699,505	766,876	85,670
Total Operating Revenues	<u>\$36,237,560</u>	<u>\$59,056,544</u>	<u>\$31,124,405</u>	<u>\$3,779,490</u>	<u>\$251,311,345</u>	<u>\$12,494,833</u>	<u>\$13,456,579</u>
OPERATING EXPENSES							
Production	\$0	\$0	\$0	\$0	\$502,243	\$0	\$0
Purchase	17,182,364	27,257,003	12,236,175	1,284,355	201,107,827	4,156,428	3,012,577
Transmission	125,342	230,975	1,632,622	182,452	1,270,051	106,654	25,978
Distribution	4,736,704	7,356,994	3,126,275	0	7,731,416	2,993,363	5,648,570
Customer Accounts	1,824,113	1,457,140	1,441,084	0	1,358,908	481,625	444,623
Customer Service & Information	583,843	166,449	717,309	0	596,597	200,032	2,550
Administrative & General	3,594,423	8,074,524	4,206,547	0	7,661,658	1,656,485	1,166,493
Total Operating Expenses	<u>\$28,046,789</u>	<u>\$44,543,085</u>	<u>\$23,360,012</u>	<u>\$1,466,807</u>	<u>\$220,228,700</u>	<u>\$9,594,587</u>	<u>\$10,300,790</u>
OTHER REVENUE DEDUCTIONS							
Depreciation & Amortization Expenses	\$3,295,564	\$5,043,673	\$2,038,531	\$0	\$6,893,283	\$1,202,169	\$1,198,826
Taxes	834,014	1,874,175	1,684,798	0	2,265,707	370,409	537,188
Other Expenses	1,283,210	2,229,530	173,541	0	3,164,008	507,136	836,166
Non-operating (Gain) or Loss	(405,145)	(326,614)	431,368	0	(24,001,167)	(594,990)	(71,732)
Total Other Revenue Deductions	<u>\$5,007,643</u>	<u>\$8,820,764</u>	<u>\$4,328,238</u>	<u>\$0</u>	<u>(\$11,678,169)</u>	<u>\$1,484,724</u>	<u>\$2,500,448</u>
Net Operating Income or (Loss)	<u>\$3,183,128</u>	<u>\$5,692,695</u>	<u>\$3,436,155</u>	<u>\$2,312,683</u>	<u>\$42,760,814</u>	<u>\$1,415,522</u>	<u>\$655,341</u>
Fixed Capital	\$132,076,492	\$169,624,603	\$87,092,248	\$38,424,830	\$280,036,708	\$44,601,330	\$0
Depreciation Reserve	66,037,245	67,842,853	(35,525,814)	11,329,762	85,552,540	16,252,480	0

Electric Cooperatives in Oregon
Source and Disposition of Electric Energy (kWh)
Year Ending December 31, 2021

	<u>Blachly- Lane</u>	<u>Central Electric</u>	<u>Clearwater Power</u>	<u>Columbia Basin Electric</u>	<u>Columbia Power</u>	<u>Columbia Rural Electric</u>
GENERATED OUTPUT FROM OWN PLANTS						
Hydroelectric	0	0	0	0	0	0
Steam, Internal Combustion, & Other	0	281024	0	0	0	0
Total	<u>0</u>	<u>281024</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
PURCHASED ENERGY						
From Privately Owned Electric Utilities	0	0	0	0	0	0
From Publicly Owned Electric Utilities	0	0	0	0	0	0
From Other Sources (Non-Utility)	186,194,656	823,165,759	1,882,286	128,142,616	27,907,245	8,851,917
Total Purchases	<u>186,194,656</u>	<u>823,165,759</u>	<u>1,882,286</u>	<u>128,142,616</u>	<u>27,907,245</u>	<u>8,851,917</u>
Grand Total Available	<u><u>186,194,656</u></u>	<u><u>823,446,783</u></u>	<u><u>1,882,286</u></u>	<u><u>128,142,616</u></u>	<u><u>27,907,245</u></u>	<u><u>8,851,917</u></u>
SALES TO ULTIMATE CUSTOMERS						
Residential	53,725,391	536,822,275	1,377,222	40,398,808	14,555,823	894,259
Commercial & Industrial	124,473,668	181,635,225	360,829	44,134,667	4,373,222	424,808
Public Street and Highway Lighting	33,608	308,285	0	281,000	82,800	0
Other Public Authorities	0	0	0	0	0	0
Interdepartmental Sales	0	0	0	0	0	0
Irrigation Sales	512,973	55,825,581	21,625	37,617,007	6,353,034	5,331,181
Other Sales to Ultimate Customers	0	0	0	0	0	0
Total Sales to Ultimate Customers	<u>178,745,640</u>	<u>774,591,366</u>	<u>1,759,676</u>	<u>122,431,482</u>	<u>25,364,879</u>	<u>6,650,248</u>
Sales for Resale	0	0	0	0	0	2,051,900
Total All Sales	<u>178,745,640</u>	<u>774,591,366</u>	<u>1,759,676</u>	<u>122,431,482</u>	<u>25,364,879</u>	<u>8,702,148</u>
Percentage of Oregon Sales	100%	100%	1.06%	100%	100%	2.2138%
ENERGY NOT REPORTED AS SOLD						
Used by Utility	300,633	730,914	0	174,297	96,481	5,323
Supplied Without Charge	0	48,124,503	0	0	0	0
Loss	7,148,383	0	122,610	5,536,837	2,445,885	144,446
Total Unsold	<u>7,449,016</u>	<u>48,855,417</u>	<u>122,610</u>	<u>5,711,134</u>	<u>2,542,366</u>	<u>149,769</u>
Grand Total Disposition	<u><u>186,194,656</u></u>	<u><u>823,446,783</u></u>	<u><u>1,882,286</u></u>	<u><u>128,142,616</u></u>	<u><u>27,907,245</u></u>	<u><u>8,851,917</u></u>

Electric Cooperatives in Oregon
Source and Disposition of Electric Energy (kWh)
Year Ending December 31, 2021

	<u>Consumers Power</u>	<u>Coos-Curry Electric</u>	<u>Douglas Electric</u>	<u>Harney Electric</u>	<u>Hood River Electric</u>	<u>Lane Electric</u>
GENERATED OUTPUT FROM OWN PLANTS						
Hydroelectric	0	0	0	0	0	0
Steam, Internal Combustion, & Other	0	0	0	0	0	0
Total	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
PURCHASED ENERGY						
From Privately Owned Electric Utilities	0	0	0	0	0	0
From Publicly Owned Electric Utilities	0	0	0	0	0	0
From Other Sources (Non-Utility)	443,572,881	359,376,831	166,986,097	118,361,014	132,113,175	258,119,421
Total Purchases	<u>443,572,881</u>	<u>359,376,831</u>	<u>166,986,097</u>	<u>118,361,014</u>	<u>132,113,175</u>	<u>258,119,421</u>
Grand Total Available	<u><u>443,572,881</u></u>	<u><u>359,376,831</u></u>	<u><u>166,986,097</u></u>	<u><u>118,361,014</u></u>	<u><u>132,113,175</u></u>	<u><u>258,119,421</u></u>
SALES TO ULTIMATE CUSTOMERS						
Residential	259,499,424	190,163,489	129,138,940	18,813,525	55,005,118	189,056,309
Commercial & Industrial	144,925,033	144,790,716	23,710,492	12,126,780	70,603,102	54,059,879
Public Street and Highway Lighting	319,109	416,008	74,693	0	0	272,534
Other Public Authorities	0	0	0	0	0	0
Interdepartmental Sales	0	0	0	0	0	0
Irrigation Sales	6,947,544	5,905,213	2,009,754	77,548,879	1,897,733	49,665
Other Sales to Ultimate Customers	0	0	0	0	0	0
Total Sales to Ultimate Customers	<u>411,691,110</u>	<u>341,275,426</u>	<u>154,933,879</u>	<u>108,489,184</u>	<u>127,505,953</u>	<u>243,438,387</u>
Sales for Resale	0	0	0	0	0	0
Total All Sales	<u>411,691,110</u>	<u>341,275,426</u>	<u>154,933,879</u>	<u>108,489,184</u>	<u>127,505,953</u>	<u>243,438,387</u>
Percentage of Oregon Sales	100%	100%	100%	47.5534%	100%	100%
ENERGY NOT REPORTED AS SOLD						
Used by Utility	1,312,567	718,421	114,561	126,530	116,405	0
Supplied Without Charge	0	0	0	0	0	0
Loss	30,569,204	17,382,984	11,937,657	9,745,300	4,490,817	14,681,034
Total Unsold	<u>31,881,771</u>	<u>18,101,405</u>	<u>12,052,218</u>	<u>9,871,830</u>	<u>4,607,222</u>	<u>14,681,034</u>
Grand Total Disposition	<u><u>443,572,881</u></u>	<u><u>359,376,831</u></u>	<u><u>166,986,097</u></u>	<u><u>118,361,014</u></u>	<u><u>132,113,175</u></u>	<u><u>258,119,421</u></u>

Electric Cooperatives in Oregon
Source and Disposition of Electric Energy (kWh)
Year Ending December 31, 2021

	Midstate Electric	Oregon Trail Electric	Salem Electric	Surprise Valley Electrification	Umatilla Electric	Wasco Electric	West Oregon Electric
GENERATED OUTPUT FROM OWN PLANTS							
Hydroelectric	0	0	0	0	0	0	0
Steam, Internal Combustion, & Other	0	0	0	0	502,713	0	0
Total	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>502,713</u>	<u>0</u>	<u>0</u>
PURCHASED ENERGY							
From Privately Owned Electric Utilities	0	0	0	0	0	0	0
From Publicly Owned Electric Utilities	0	0	0	0	0	0	0
From Other Sources (Non-Utility)	462,596,486	711,157,928	325,781,578	45,041,642	5,037,047,380	109,952,708	75,921,175 [A]
Total Purchases	<u>462,596,486</u>	<u>711,157,928</u>	<u>325,781,578</u>	<u>45,041,642</u>	<u>5,037,047,380</u>	<u>109,952,708</u>	<u>75,921,175</u>
Grand Total Available	<u>462,596,486</u>	<u>711,157,928</u>	<u>325,781,578</u>	<u>45,041,642</u>	<u>5,037,550,093</u>	<u>109,952,708</u>	<u>75,921,175</u>
SALES TO ULTIMATE CUSTOMERS							
Residential	278,879,878	303,368,338	199,809,926	16,299,973	175,385,399	51,394,219	51,883,110
Commercial & Industrial	105,268,623	302,049,140	128,407,581	7,685,815	4,342,053,878	34,594,959	18,181,736
Public Street and Highway Lighting	6,480	1,657,733	1,512,840	20,160	385,457	79,416	3,282
Other Public Authorities	0	0	0	0	0	0	0
Interdepartmental Sales	0	0	0	0	0	0	169,166
Irrigation Sales	52,610,310	70,443,737	0	16,058,797	368,959,666	16,903,183	21,480
Other Sales to Ultimate Customers	0	0	0	0	0	0	0
Total Sales to Ultimate Customers	<u>436,765,291</u>	<u>677,518,948</u>	<u>329,730,347</u>	<u>40,064,745</u>	<u>4,886,784,400</u>	<u>102,971,777</u>	<u>70,258,774</u>
Sales for Resale	0	0	0	0	0	0	0
Total All Sales	<u>436,765,291</u>	<u>677,518,948</u>	<u>329,730,347</u>	<u>40,064,745</u>	<u>4,886,784,400</u>	<u>102,971,777</u>	<u>70,258,774</u>
Percentage of Oregon Sales	100%	100%	100%	24.0348%	100%	100%	100%
ENERGY NOT REPORTED AS SOLD							
Used by Utility	1,199,259	1,118,966	0	0	2,916,918	54,053	0
Supplied Without Charge	0	0	0	0	0	0	0
Loss	24,631,936	32,520,014	(3,948,769)	4,976,897	147,848,775	6,926,878	5,662,401
Total Unsold	<u>25,831,195</u>	<u>33,638,980</u>	<u>(3,948,769)</u>	<u>4,976,897</u>	<u>150,765,693</u>	<u>6,980,931</u>	<u>5,662,401</u>
Grand Total Disposition	<u>462,596,486</u>	<u>711,157,928</u>	<u>325,781,578</u>	<u>45,041,642</u>	<u>5,037,550,093</u>	<u>109,952,708</u>	<u>75,921,175</u>

[A] Energy is purchased from PNGC, which combines purchases from BPA, PPL, and PGE.

Electric Cooperatives in Oregon
Sales Statistics
Year Ending December 31, 2021

	<u>Blachly- Lane</u>	<u>Central Electric</u>	<u>Clearwater Power</u>	<u>Columbia Basin Electric</u>	<u>Columbia Power</u>	<u>Columbia Rural Electric</u>
AVERAGE NUMBER OF CUSTOMERS						
Residential	3,272	32,264	144	3,155	1,453	44
Commercial & Industrial	313	2,922	30	552	248	25
Public Street and Highway Lighting	10	130	0	9	4	0
Other Public Authorities	0	0	0	0	0	0
Interdepartmental	0	0	0	0	0	0
Irrigation	70	1,084	1	229	270	61
Other Sales to Ultimate Customers	0	0	0	0	0	0
Total Customers	<u>3,665 [A]</u>	<u>36,400 [B]</u>	<u>175</u>	<u>3,945 [C]</u>	<u>1,975 [D]</u>	<u>130 [E]</u>
Sales for Resale	0	0	0	0	0	1
Total	<u>3,665 [A]</u>	<u>36,400 [B]</u>	<u>175</u>	<u>3,945 [C]</u>	<u>1,975 [D]</u>	<u>131 [E]</u>
AVERAGE REVENUE PER KWH SOLD (Cents)						
Residential	13.92	9.18	13.38	10.75	11.60	12.02
Commercial & Industrial	6.22	7.40	12.81	7.97	10.67	23.28
Public Street and Highway Lighting	26.08	23.15	0.00	21.19	19.06	0.00
Other Public Authorities	0.00	0.00	0.00	0.00	0.00	0.00
Interdepartmental Sales	0.00	0.00	0.00	0.00	0.00	0.00
Irrigation Sales	19.17	7.71	19.92	5.71	7.20	7.62
Other Sales to Ultimate Customers	0.00	0.00	0.00	0.00	0.00	0.00
Total Sales to Ultimate Customers	<u>8.58</u>	<u>8.66</u>	<u>13.34</u>	<u>8.22</u>	<u>10.36</u>	<u>9.21</u>
Sales for Resale	0.00	0.00	0.00	0.00	0.00	16.18
Total	<u>8.58</u>	<u>8.66</u>	<u>13.34</u>	<u>8.22</u>	<u>10.36</u>	<u>10.86</u>
RESIDENTIAL AVERAGE PER CUSTOMER						
Revenue	\$2,286	\$1,527	\$1,280	\$1,377	\$1,162	\$2,442
Sales (kWh)	16,420	16,638	9,564	12,805	10,018	20,324
PLANT OUTPUT CAPACITY (kW)						
Hydroelectric	0	0	0	0	0	0
Steam, Internal Combustion, & Other	0	0	0	0	0	0

[A] Includes the following duplicates: 558 Residential; 197 Commercial/Industrial; 8 Public Street and Highway Lighting; and 14 Irrigation Sales.

[B] Includes the following duplicates: 3,033 Residential; 427 Commercial/Industrial; 4 Public Street and Highway Lighting; and 163 Irrigation Sales.

[C] Includes the following duplicates: 903 Residential; 182 Commercial/Industrial; and 174 Irrigation Sales.

[D] Includes the following duplicates: 525 Residential; 135 Commercial/Industrial; and 115 Irrigation Sales.

[E] Includes the following duplicates: 4 Residential; 11 Commercial/Industrial; and 45 Irrigation Sales.

Electric Cooperatives in Oregon

Sales Statistics

Year Ending December 31, 2021

	Consumers Power	Coos-Curry Electric	Douglas Electric	Harney Electric	Hood River Electric	Lane Electric
AVERAGE NUMBER OF CUSTOMERS						
Residential	17,964	15,628	9,603	922	3,459	12,038
Commercial & Industrial	4,260	2,199	740	885	329	1,117
Public Street and Highway Lighting	13	3	9	0	0	28
Other Public Authorities	0	0	0	0	0	0
Interdepartmental	0	0	0	0	0	0
Irrigation	540	439	87	618	144	20
Other Sales to Ultimate Customers	0	0	0	0	0	0
Total Customers	<u>22,777</u> [A]	<u>18,269</u>	<u>10,439</u> [B]	<u>2,425</u> [C]	<u>3,931</u> [D]	<u>13,203</u> [E]
Sales for Resale	0	0	0	0	0	0
Total	<u>22,777</u> [A]	<u>18,269</u>	<u>10,439</u> [B]	<u>2,425</u> [C]	<u>3,931</u> [D]	<u>13,203</u> [E]
AVERAGE REVENUE PER KWH SOLD (Cents)						
Residential	10.94	12.46	11.06	8.48	8.29	11.65
Commercial & Industrial	9.30	10.11	11.68	9.25	6.39	9.49
Public Street and Highway Lighting	36.86	39.65	13.59	0.00	0.00	34.60
Other Public Authorities	0.00	0.00	0.00	0.00	0.00	0.00
Interdepartmental Sales	0.00	0.00	0.00	0.00	0.00	0.00
Irrigation Sales	11.01	14.23	10.03	6.04	10.59	25.51
Other Sales to Ultimate Customers	0.00	0.00	0.00	0.00	0.00	0.00
Total Sales to Ultimate Customers	<u>10.38</u>	<u>11.52</u>	<u>11.14</u>	<u>6.82</u>	<u>7.28</u>	<u>11.20</u>
Sales for Resale	0.00	0.00	0.00	0.00	0.00	0.00
Total	<u>10.38</u>	<u>11.52</u>	<u>11.14</u>	<u>6.82</u>	<u>7.28</u>	<u>11.20</u>
RESIDENTIAL AVERAGE PER CUSTOMER						
Revenue	\$1,580	\$1,516	\$1,487	\$1,730	\$1,319	\$1,830
Sales (kWh)	14,446	12,168	13,448	20,405	15,904	15,705
PLANT OUTPUT CAPACITY (kW)						
Hydroelectric	0	0	0	0	0	0
Steam, Internal Combustion, & Other	0	0	0	0	0	0

[A] Includes the following duplicates: 1,546 Residential; 2,468 Commercial/Industrial; and 417 Irrigation Sales.

[B] Includes the following duplicates: 2,157 Residential; 449 Commercial/Industrial; and 7 Irrigation Sales.

[C] Includes the following duplicates: 282 Residential; 588 Commercial/Industrial; and 524 Irrigation Sales.

[D] Includes the following duplicates: 868 Residential; 135 Commercial/Industrial; and 39 Irrigation Sales.

[E] Includes the following duplicates: 16 Public Street and Highway Lighting.

Electric Cooperatives in Oregon

Sales Statistics

Year Ending December 31, 2021

	Midstate Electric	Oregon Trail Electric	Salem Electric	Surprise Valley Electrification	Umatilla Electric	Wasco Electric	West Oregon Electric
AVERAGE NUMBER OF CUSTOMERS							
Residential	17,704	25,733	18,203	1,188	12,027	3,813	4,270
Commercial & Industrial	2,212	4,417	2,351	465	2,385	572	322
Public Street and Highway Lighting	1	52	77	1	7	6	6
Other Public Authorities	0	0	0	0	0	0	0
Interdepartmental	0	0	0	0	0	0	5
Irrigation	493	1,293	0	276	1,501	318	10
Other Sales to Ultimate Customers	0	0	0	0	0	0	0
Total Customers	20,410	31,495	20,631	1,930	15,920	4,709 [A]	4,612 [B]
Sales for Resale	0	0	0	0	0	0	0
Total	20,410	31,495	20,631	1,930	15,920	4,709 [A]	4,612 [B]
AVERAGE REVENUE PER KWH SOLD (Cents)							
Residential	8.90	10.36	9.75	9.93	8.84	12.88	20.19
Commercial & Industrial	7.93	7.31	8.66	9.98	4.90	9.62	15.61
Public Street and Highway Lighting	22.22	20.84	17.17	16.25	15.43	28.12	1427.10
Other Public Authorities	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Interdepartmental Sales	0.00	0.00	0.00	0.00	0.00	0.00	3.95
Irrigation Sales	6.28	6.35	0.00	8.62	5.52	10.40	26.79
Other Sales to Ultimate Customers	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Sales to Ultimate Customers	8.35	8.61	9.36	9.42	5.09	11.39	19.03
Sales for Resale	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total	8.35	8.61	9.36	9.42	5.09	11.39	19.03
RESIDENTIAL AVERAGE PER CUSTOMER							
Revenue	\$1,401	\$1,221	\$1,070	\$1,362	\$1,289	\$1,736	\$2,453
Sales (kWh)	15,752	11,789	10,977	13,721	14,583	13,479	12,152
PLANT OUTPUT CAPACITY (kW)							
Hydroelectric	0	0	0	0	0	0	0
Steam, Internal Combustion, & Other	0	0	0	0	1,057 [C]	0	0

[A] Includes the following duplicates: 1,178 Residential; 350 Commercial/Industrial; and 151 Irrigation Sales.

[B] Includes the following duplicates: 377 Residential; 141 Commercial/Industrial; 2 Public Street and Highway Lighting; and 4 Interdepartmental Sales.

[C] Name plate capacity of their two solar sites.

Municipal-Owned Electric Utilities in Oregon
Operating Revenues, Expenses, and Income
Year Ending December 31, 2021

	City of Ashland	City of Bandon	Canby Utility	City of Cascade Locks	City of Drain Light & Power ^[A]	Eugene Water & Electric Board
OPERATING REVENUES						
Residential	\$9,331,894	\$3,394,457	\$7,029,311	\$882,547	\$757,203	\$102,528,959
Commercial & Industrial	5,102,197	2,049,089	6,150,267	1,324,806	775,167	91,193,067
Public Street and Highway Lighting	0	42,385	44,580	28,862	3,897	974,313
Other Public Authorities	2,296,063	257,304	168,469	213,086	0	33,692
Interdepartmental Sales	0	199,883	186,277	0	0	1,295,644
Irrigation Sales	0	219,325	0	0	0	0
Other Sales to Ultimate Customers	0	0	34,147	0	9,788	0
Total Revenue from Ultimate Customers	<u>\$16,730,154</u>	<u>\$6,162,443</u>	<u>\$13,613,051</u>	<u>\$2,449,301</u>	<u>\$1,546,055</u>	<u>\$196,025,675</u>
Sales for Resale	0	0	0	0	0	51,476,450
Total Revenue – Sales of Electric Energy	<u>\$16,730,154</u>	<u>\$6,162,443</u>	<u>\$13,613,051</u>	<u>\$2,449,301</u>	<u>\$1,546,055</u>	<u>\$247,502,125</u>
Miscellaneous Revenues	549,477	437,435	756,457	22,375	36,528	19,308,669
Total Operating Revenues	<u>\$17,279,631</u>	<u>\$6,599,878</u>	<u>\$14,369,508</u>	<u>\$2,471,676</u>	<u>\$1,582,583</u>	<u>\$266,810,793</u>
OPERATING EXPENSES						
Production	\$0	\$0	\$0	\$0	\$0	\$13,481,492
Purchase	8,476,108	2,537,326	7,078,665	1,220,477	731,235	141,720,706
Transmission	894,193	472,502	807,110	185,250	0	20,348,884
Distribution	11,433,108	1,778,622	616,013	652,706	247,573	20,498,007
Customer Accounts	0	478,486	0	14,724	133,385	7,189,222
Customer Service & Information	522,616	125,116	585,875	0	0	5,041,038
Administrative & General	328,500	0	1,586,075	346,716	98,238	22,879,062
Total Operating Expenses	<u>\$21,654,525</u>	<u>\$5,392,052</u>	<u>\$10,673,738</u>	<u>\$2,419,873</u>	<u>\$1,210,431</u>	<u>\$231,158,411</u>
OTHER REVENUE DEDUCTIONS						
Depreciation & Amortization Expenses	\$296,613	\$0	\$969,561	\$150,076	\$33,888	\$24,491,728
Taxes	0	369,746	681,309	122,521	107,802	352,337
Other Expenses	0	30,000	366,837	0	0	7,366,467
Non-operating (Gain) or Loss	0	0	(1,464,538)	0	0	(961,577)
Total Other Revenue Deductions	<u>\$296,613</u>	<u>\$399,746</u>	<u>\$553,169</u>	<u>\$272,597</u>	<u>\$141,690</u>	<u>\$31,248,955</u>
Net Operating Income or (Loss)	<u>(\$4,671,507)</u>	<u>\$808,080</u>	<u>\$3,142,601</u>	<u>(\$220,794)</u>	<u>\$230,462</u>	<u>\$4,403,427</u>
Fixed Capital	\$0	\$19,213,644	\$39,249,647	\$2,592,315	\$0	\$913,664,980
Depreciation Reserve	0	11,544,416	(15,235,189)	2,663,298	0	0

[A] Company did not file an annual report in time to be included, 2020 report is used to maintain totals.

Municipal-Owned Electric Utilities in Oregon
Operating Revenues, Expenses, and Income
Year Ending December 31, 2021

	<u>City of Forest Grove Light & Power</u>	<u>Hermiston Energy Services</u>	<u>City of McMinnville Water & Light</u>	<u>Milton-Freewater City Light & Power</u>	<u>City of Monmouth</u>	<u>Springfield Utility Board</u>
OPERATING REVENUES						
Residential	\$10,361,937	\$5,008,482	\$14,849,003	\$4,644,689	\$4,298,086	\$26,979,999
Commercial & Industrial	9,967,860	4,220,895	27,986,783	2,868,203	2,109,731	24,508,576
Public Street and Highway Lighting	229,330	130,608	255,896	37,349	56,087	211,686
Other Public Authorities	0	0	37,020	83,048	0	1,787,466
Interdepartmental Sales	0	0	0	0	0	511,503
Irrigation Sales	5,788	55,436	149,533	620,734	0	0
Other Sales to Ultimate Customers	115,182	0	129,694	92,453	0	0
Total Revenue from Ultimate Customers	<u>\$20,680,097</u>	<u>\$9,415,421</u>	<u>\$43,407,929</u>	<u>\$8,346,476</u>	<u>\$6,463,904</u>	<u>\$53,999,230</u>
Sales for Resale	0	0	0	0	0	0
Total Revenue – Sales of Electric Energy	<u>\$20,680,097</u>	<u>\$9,415,421</u>	<u>\$43,407,929</u>	<u>\$8,346,476</u>	<u>\$6,463,904</u>	<u>\$53,999,230</u>
Miscellaneous Revenues	1,542,416	667,616	3,670,851	1,195,687	533,968	3,504,635
Total Operating Revenues	<u>\$22,222,513</u>	<u>\$10,083,038</u>	<u>\$47,078,780</u>	<u>\$9,542,163</u>	<u>\$6,997,872</u>	<u>\$57,503,865</u>
OPERATING EXPENSES						
Production	\$0	\$0	\$0	\$0	\$0	\$0
Purchase	9,861,538	4,549,645	28,913,827	3,879,362	3,066,258	29,114,581
Transmission	1,329,581	547,868	3,436,588	502,938	427,282	3,776,114
Distribution	1,810,170	1,188,798	3,634,472	851,751	1,387,821	6,116,305
Customer Accounts	365,248	537,418	649,338	534,436	465,421	3,011,585
Customer Service & Information	100,874	0	0	402,937	0	1,933,239
Administrative & General	4,821,109	693,573	1,752,179	1,417,138	94,153	3,556,046
Total Operating Expenses	<u>\$18,288,520</u>	<u>\$7,517,302</u>	<u>\$38,386,404</u>	<u>\$7,588,562</u>	<u>\$5,440,935</u>	<u>\$47,507,870</u>
OTHER REVENUE DEDUCTIONS						
Depreciation & Amortization Expenses	\$896,423	\$574,632	\$2,271,435	\$217,944	\$546,343	\$3,417,476
Taxes	1,140,346	671,556	2,062,981	681,504	452,289	2,232,926
Other Expenses	67,575	1,691,654	929,477	647,285	1,747,308	(192,303)
Non-operating (Gain) or Loss	(20,800)	0	613,763	0	(50,708)	(1,626,447)
Total Other Revenue Deductions	<u>\$2,083,544</u>	<u>\$2,937,842</u>	<u>\$5,877,656</u>	<u>\$1,546,733</u>	<u>\$2,695,232</u>	<u>\$3,831,652</u>
Net Operating Income or (Loss)	<u>\$1,850,449</u>	<u>(\$372,107)</u>	<u>\$2,814,720</u>	<u>\$406,868</u>	<u>(\$1,138,295)</u>	<u>\$6,164,343</u>
Fixed Capital	\$40,256,503	\$24,072,312	\$77,436,806	\$13,652,040	\$18,404,790	\$151,027,953
Depreciation Reserve	(15,013,701)	8,986,880	31,965,950	0	6,633,528	62,737,257

Municipal-Owned Electric Utilities in Oregon
Source and Disposition of Electric Energy (kWh)
Year Ending December 31, 2021

	<u>City of Ashland</u>	<u>City of Bandon</u>	<u>Canby Utility</u>	<u>City of Cascade Locks</u>	<u>City of Drain Light & Power</u> ^[A]	<u>Eugene Water & Electric Board</u>
GENERATED OUTPUT FROM OWN PLANTS						
Hydroelectric	0	0	0	0	0	243,870,000
Steam, Internal Combustion, & Other	0	0	0	0	0	172,985,180
Total	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>416,855,180</u>
PURCHASED ENERGY						
From Privately Owned Electric Utilities	0	0	0	0	0	82,188,000
From Publicly Owned Electric Utilities	0	0	0	0	0	49,475,000
From Other Sources (Non-Utility)	169,449,037	70,991,423	194,239,340	38,674,516	16,330,270	3,183,932,000
Total Purchases	<u>169,449,037</u>	<u>70,991,423</u>	<u>194,239,340</u>	<u>38,674,516</u>	<u>16,330,270</u>	<u>3,315,595,000</u>
Grand Total Available	<u><u>169,449,037</u></u>	<u><u>70,991,423</u></u>	<u><u>194,239,340</u></u>	<u><u>38,674,516</u></u>	<u><u>16,330,270</u></u>	<u><u>3,732,450,180</u></u>
SALES TO ULTIMATE CUSTOMERS						
Residential	93,307,331	41,356,527	82,975,288	10,777,653	7,592,150	955,352,784
Commercial & Industrial	47,439,180	21,898,604	98,809,747	22,086,733	8,137,255	1,319,405,812
Public Street and Highway Lighting	0	1,187	863,629	139,644	38,957	9,738,352
Other Public Authorities	28,702,526	2,784,491	2,700,455	2,081,090	0	452,544
Interdepartmental Sales	0	2,318,307	2,747,510	0	0	16,278,987
Irrigation Sales	0	1,618,091	0	0	0	0
Other Sales to Ultimate Customers	0	0	126,958	0	57,946	0
Total Sales to Ultimate Customers	<u>169,449,037</u>	<u>69,977,207</u>	<u>188,223,587</u>	<u>35,085,120</u>	<u>15,826,308</u>	<u>2,301,228,479</u>
Sales for Resale	0	0	0	0	0	1,351,164,036
Total All Sales	<u>169,449,037</u>	<u>69,977,207</u>	<u>188,223,587</u>	<u>35,085,120</u>	<u>15,826,308</u>	<u>3,652,392,515</u>
Percentage of Oregon Sales	100%	100%	100%	100%	100%	100%
ENERGY NOT REPORTED AS SOLD						
Used by Utility	0	107,951	0	0	0	0
Supplied Without Charge	0	0	0	0	0	11,866,144
Loss	0	906,265	6,015,753	3,589,396	503,962	68,191,521
Total Unsold	<u>0</u>	<u>1,014,216</u>	<u>6,015,753</u>	<u>3,589,396</u>	<u>503,962</u>	<u>80,057,665</u>
Grand Total Disposition	<u><u>169,449,037</u></u>	<u><u>70,991,423</u></u>	<u><u>194,239,340</u></u>	<u><u>38,674,516</u></u>	<u><u>16,330,270</u></u>	<u><u>3,732,450,180</u></u>

[A] Company did not file an annual report in time to be included, 2020 report is used to maintain totals.

Municipal-Owned Electric Utilities in Oregon
Source and Disposition of Electric Energy (kWh)
Year Ending December 31, 2021

	<u>City of Forest Grove Light & Power</u>	<u>Hermiston Energy Services</u>	<u>City of McMinnville Water & Light</u>	<u>Milton-Freewater City Light & Power</u>	<u>City of Monmouth</u>	<u>Springfield Utility Board</u>
GENERATED OUTPUT FROM OWN PLANTS						
Hydroelectric	0	0	0	0	0	0
Steam, Internal Combustion, & Other	0	0	0	0	0	0
Total	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
PURCHASED ENERGY						
From Privately Owned Electric Utilities	0	0	0	0	0	0
From Publicly Owned Electric Utilities	0	0	0	0	0	0
From Other Sources (Non-Utility)	272,415,931	109,578,445	722,098,428	109,837,312	76,499,092	784,516,147
Total Purchases	<u>272,415,931</u>	<u>109,578,445</u>	<u>722,098,428</u>	<u>109,837,312</u>	<u>76,499,092</u>	<u>784,516,147</u>
Grand Total Available	<u><u>272,415,931</u></u>	<u><u>109,578,445</u></u>	<u><u>722,098,428</u></u>	<u><u>109,837,312</u></u>	<u><u>76,499,092</u></u>	<u><u>784,516,147</u></u>
SALES TO ULTIMATE CUSTOMERS						
Residential	121,092,435	55,572,971	204,383,085	56,132,115	47,737,075	367,968,000
Commercial & Industrial	141,489,632	51,865,538	495,114,351	35,818,446	26,072,435	383,703,000
Public Street and Highway Lighting	817,681	741,209	1,917,615	416,784	219,164	3,025,000
Other Public Authorities	0	0	458,950	1,446,640	0	775,000
Interdepartmental Sales	0	0	0	0	0	0
Irrigation Sales	68,896	947,272	1,613,215	7,973,914	0	0
Other Sales to Ultimate Customers	81,450	0	909,479	528,428	0	0
Total Sales to Ultimate Customers	<u>263,550,094</u>	<u>109,126,990</u>	<u>704,396,695</u>	<u>102,316,327</u>	<u>74,028,674</u>	<u>755,471,000</u>
Sales for Resale	0	0	0	0	0	0
Total All Sales	<u>263,550,094</u>	<u>109,126,990</u>	<u>704,396,695</u>	<u>102,316,327</u>	<u>74,028,674</u>	<u>755,471,000</u>
Percentage of Oregon Sales	100%	100%	100%	100%	100%	0%
ENERGY NOT REPORTED AS SOLD						
Used by Utility	0	0	0	0	0	5,298,469
Supplied Without Charge	0	0	0	0	0	0
Loss	8,865,837	451,455	17,701,733	7,520,985	2,470,418	23,746,678
Total Unsold	<u>8,865,837</u>	<u>451,455</u>	<u>17,701,733</u>	<u>7,520,985</u>	<u>2,470,418</u>	<u>29,045,147</u>
Grand Total Disposition	<u><u>272,415,931</u></u>	<u><u>109,578,445</u></u>	<u><u>722,098,428</u></u>	<u><u>109,837,312</u></u>	<u><u>76,499,092</u></u>	<u><u>784,516,147</u></u>

Municipal-Owned Electric Utilities in Oregon

Sales Statistics

Year Ending December 31, 2021

	City of Ashland	City of Bandon	Canby Utility	City of Cascade Locks	City of Drain Light & Power ^[A]	Eugene Water & Electric Board
AVERAGE NUMBER OF CUSTOMERS						
Residential	10,626	3,185	7,133	759	539	85,931
Commercial & Industrial	1,358	658	761	112	99	10,145
Public Street and Highway Lighting	0	0	1	0	59	10
Other Public Authorities	209	53	46	86	0	1
Interdepartmental	0	34	14	0	0	1
Irrigation	0	115	0	0	0	0
Other Sales to Ultimate Customers	0	0	56	0	62	0
Total Customers	12,193	4,045	8,011 ^[B]	957 ^[C]	759	96,088
Sales for Resale	0	0	0	0	0	0
Total	12,193	4,045	8,011 ^[B]	957 ^[C]	759	96,088
AVERAGE REVENUE PER KWH SOLD (Cents)						
Residential	10.00	8.21	8.47	8.19	9.97	10.73
Commercial & Industrial	10.76	9.36	6.22	6.00	9.53	6.91
Public Street and Highway Lighting	0.00	3,570.77	5.16	N/A	10.00	10.00
Other Public Authorities	8.00	9.24	6.24	10.24	0.00	7.44
Interdepartmental Sales	0.00	8.62	6.78	0.00	0.00	7.96
Irrigation Sales	0.00	13.55	0.00	0.00	0.00	0.00
Other Sales to Ultimate Customers	0.00	0.00	N/A	0.00	16.89	0.00
Total Sales to Ultimate Customers	9.87	8.81	7.23	6.98	9.77	8.52
Sales for Resale	0.00	0.00	0.00	0.00	0.00	3.81
Total	9.87	8.81	7.23	6.98	9.77	6.78
RESIDENTIAL AVERAGE PER CUSTOMER						
Revenue	\$878	\$1,066	\$985	\$1,163	\$1,405	\$1,193
Sales (kWh)	8,781	12,985	11,633	14,200	14,086	11,118
PLANT OUTPUT CAPACITY (kW)						
Hydroelectric	0	0	0	0	0	0
Steam, Internal Combustion, & Other	0	0	0	0	0	0

[A] Company did not file an annual report in time to be included, 2020 report is used to maintain totals.

[B] Includes the following duplicates: 6 Commercial/Industrial; 1 Public Street and Highway Lighting; 39 Other Public Authorities; 12 Interdepartmental Sales; and 56 Other Sales to Ultimate Customers.

[C] Includes the following duplicates: 66 Residential; 49 Commercial/Industrial; and 72 Other Public Authorities.

Municipal-Owned Electric Utilities in Oregon

Sales Statistics

Year Ending December 31, 2021

	<u>City of Forest Grove Light & Power</u>	<u>Hermiston Energy Services</u>	<u>City of McMinnville Water & Light</u>	<u>Milton-Freewater City Light & Power</u>	<u>City of Monmouth</u>	<u>Springfield Utility Board</u>
AVERAGE NUMBER OF CUSTOMERS						
Residential	9,638	4,599	15,529	3,543	4,453	28,792
Commercial & Industrial	912	821	2,331	545	360	3,371
Public Street and Highway Lighting	1	1	1	3	1	91
Other Public Authorities	0	0	2	6	0	476
Interdepartmental	0	0	0	0	0	0
Irrigation	12	5	54	263	0	0
Other Sales to Ultimate Customers	0	0	321	628	0	0
Total Customers	<u>10,563</u>	<u>5,426</u>	<u>18,238 [A]</u>	<u>4,988</u>	<u>4,814</u>	<u>32,730</u>
Sales for Resale	0	0	0	0	0	0
Total	<u>10,563</u>	<u>5,426</u>	<u>18,238 [A]</u>	<u>4,988</u>	<u>4,814</u>	<u>32,730</u>
AVERAGE REVENUE PER KWH SOLD (Cents)						
Residential	8.56	9.01	7.27	8.27	9.00	7.33
Commercial & Industrial	7.04	8.14	5.65	8.01	8.09	6.39
Public Street and Highway Lighting	28.05	17.62	13.34	8.96	25.59	7.00
Other Public Authorities	0.00	0.00	8.07	5.74	0.00	N/A
Interdepartmental Sales	0.00	0.00	0.00	0.00	0.00	0.00
Irrigation Sales	8.40	5.85	9.27	7.78	0.00	0.00
Other Sales to Ultimate Customers	141.41	0.00	14.26	17.50	0.00	0.00
Total Sales to Ultimate Customers	<u>7.85</u>	<u>8.63</u>	<u>6.16</u>	<u>8.16</u>	<u>8.73</u>	<u>7.15</u>
Sales for Resale	0.00	0.00	0.00	0.00	0.00	0.00
Total	<u>7.85</u>	<u>8.63</u>	<u>6.16</u>	<u>8.16</u>	<u>8.73</u>	<u>7.15</u>
RESIDENTIAL AVERAGE PER CUSTOMER						
Revenue	\$1,075	\$1,089	\$956	\$1,311	\$965	\$937
Sales (kWh)	12,564	12,084	13,161	15,843	10,720	12,780
PLANT OUTPUT CAPACITY (kW)						
Hydroelectric	0	0	0	0	0	0
Steam, Internal Combustion, & Other	0	0	0	0	0	0

[A] Includes the following duplicates: 101 Residential and 241 Commercial/Industrial.

People's Utility Districts in Oregon
Operating Revenues, Expenses, and Income
Year Ending December 31, 2021

	Central Lincoln	Clatskanie	Columbia River	Emerald	Northern Wasco County	Tillamook
OPERATING REVENUES						
Residential	\$44,185,504	\$5,685,700	\$19,743,230	\$30,274,068	\$10,337,794	\$26,511,559
Commercial & Industrial	47,491,448	44,162,677	16,155,270	16,491,402	48,320,862	16,366,108
Public Street and Highway Lighting	850,419	29,195	205,795	118,752	408,391	464,560
Other Public Authorities	0	0	0	0	0	0
Interdepartmental Sales	0	0	0	0	0	0
Irrigation Sales	0	0	194,824	859,558	234,507	0
Other Sales to Ultimate Customers	0	0	0	1,021,136	0	0
Total Revenue from Ultimate Customers	<u>\$92,527,371</u>	<u>\$49,877,572</u>	<u>\$36,299,119</u>	<u>\$48,764,916</u>	<u>\$59,301,554</u>	<u>\$43,342,227</u>
Sales for Resale	0	7,037,327	0	1,843,730	0	0
Total Revenue – Sales of Electric Energy	<u>\$92,527,371</u>	<u>\$56,914,899</u>	<u>\$36,299,119</u>	<u>\$50,608,646</u>	<u>\$59,301,554</u>	<u>\$43,342,227</u>
Miscellaneous Revenues	4,717,640	1,473,214	230,387	161,031	135,559	645,464
Total Operating Revenues	<u>\$97,245,011</u>	<u>\$58,388,113</u>	<u>\$36,529,506</u>	<u>\$50,769,677</u>	<u>\$59,437,113</u>	<u>\$43,987,691</u>
OPERATING EXPENSES						
Production	\$0	\$0	\$0	\$851,211	\$1,062,090	\$0
Purchase	52,925,850	45,977,040	21,416,548	25,554,162	40,921,306	18,826,122
Transmission	0	4,576,596	0	0	532,913	2,285,818
Distribution	11,701,478	2,533,698	2,429,338	5,975,917	3,015,570	9,284,657
Customer Accounts	2,020,785	1,077,492	954,306	1,424,148	824,096	1,257,453
Customer Service & Information	403,134	114,467	292,113	727,422	748,598	1,201,397
Administrative & General	9,983,514	3,436,850	5,173,538	4,472,781	4,832,329	4,322,090
Total Operating Expenses	<u>\$77,034,761</u>	<u>\$57,716,143</u>	<u>\$30,265,843</u>	<u>\$39,005,641</u>	<u>\$51,936,902</u>	<u>\$37,177,537</u>
OTHER REVENUE DEDUCTIONS						
Depreciation & Amortization Expenses	\$9,084,146	\$3,088,900	\$1,994,938	\$5,349,240	\$3,264,380	\$3,252,596
Taxes	3,742,206	581,069	1,296,672	1,497,436	2,324,508	1,027,029
Other Expenses	1,224,756	257,366	0	744,154	609,539	925,435
Non-operating (Gain) or Loss	0	(1,337,821)	(383,022)	(222,795)	(656,818)	(108,776)
Total Other Revenue Deductions	<u>\$14,051,108</u>	<u>\$2,589,514</u>	<u>\$2,908,588</u>	<u>\$7,368,035</u>	<u>\$5,541,609</u>	<u>\$5,096,284</u>
Net Operating Income or (Loss)	<u>\$6,159,142</u>	<u>(\$1,917,544)</u>	<u>\$3,355,075</u>	<u>\$4,396,001</u>	<u>\$1,958,602</u>	<u>\$1,713,870</u>
Fixed Capital	\$308,373,382	\$83,409,782	\$77,923,222	\$0	\$106,830,797	\$120,060,847
Depreciation Reserve	159,214,739	(44,723,959)	38,449,491	0	(49,533,588)	39,032,688

People's Utility Districts in Oregon
Source and Disposition of Electric Energy (kWh)
Year Ending December 31, 2021

	<u>Central Lincoln</u>	<u>Clatskanie</u>	<u>Columbia River</u>	<u>Emerald</u>	<u>Northern Wasco County</u>	<u>Tillamook</u>
GENERATED OUTPUT FROM OWN PLANTS						
Hydroelectric	0	44,600,000	0	0	80,772,130	0
Steam, Internal Combustion, & Other	0	0	0	17,685,399	0	0
Total	<u>0</u>	<u>44,600,000</u>	<u>0</u>	<u>17,685,399</u>	<u>80,772,130</u>	<u>0</u>
PURCHASED ENERGY						
From Privately Owned Electric Utilities	0	8,977,000	0	23,949,000	46,085,900	0
From Publicly Owned Electric Utilities	1,276,222,077	18,367,000	0	35,814,000	383,495,300	2,742,400
From Other Sources (Non-Utility)	0	1,008,674,706	514,021,477	433,030,000	659,934,038	518,259,051
Total Purchases	<u>1,276,222,077</u>	<u>1,036,018,706</u>	<u>514,021,477</u>	<u>492,793,000</u>	<u>1,089,515,238</u>	<u>521,001,451</u>
Grand Total Available	<u><u>1,276,222,077</u></u>	<u><u>1,080,618,706</u></u>	<u><u>514,021,477</u></u>	<u><u>510,478,399</u></u>	<u><u>1,170,287,368</u></u>	<u><u>521,001,451</u></u>
SALES TO ULTIMATE CUSTOMERS						
Residential	441,566,459	74,360,936	232,645,904	294,790,702	140,813,327	256,089,772
Commercial & Industrial	828,719,594	879,456,128 [A]	257,936,625	183,924,661	1,007,711,532	237,565,430
Public Street and Highway Lighting	2,307,838	122,748	1,490,620	422,616	1,025,744	3,198,823
Other Public Authorities	0	0	0	0	0	0
Interdepartmental Sales	0	0	0	0	0	0
Irrigation Sales	0	0	2,184,394	8,367,232	2,522,662	0
Other Sales to Ultimate Customers	0	0	0	0	0	0
Total Sales to Ultimate Customers	<u>1,272,593,891</u>	<u>953,939,812</u>	<u>494,257,543</u>	<u>487,505,211</u>	<u>1,152,073,265</u>	<u>496,854,025</u>
Sales for Resale	0	108,076,000	0	18,973,000	0	0
Total All Sales	<u>1,272,593,891</u>	<u>1,062,015,812</u>	<u>494,257,543</u>	<u>506,478,211</u>	<u>1,152,073,265</u>	<u>496,854,025</u>
Percentage of Oregon Sales	100%	93.07%	100%	100%	96.39%	100%
ENERGY NOT REPORTED AS SOLD						
Used by Utility	0	447,312	432,846	0	530,130	943,085
Supplied Without Charge	0	0	0	0	0	0
Loss	3,628,186	18,155,582	19,331,088	4,000,188	17,683,973	23,204,341
Total Unsold	<u>3,628,186</u>	<u>18,602,894</u>	<u>19,763,934</u>	<u>4,000,188</u>	<u>18,214,103</u>	<u>24,147,426</u>
Grand Total Disposition	<u><u>1,276,222,077</u></u>	<u><u>1,080,618,706</u></u>	<u><u>514,021,477</u></u>	<u><u>510,478,399</u></u>	<u><u>1,170,287,368</u></u>	<u><u>521,001,451</u></u>

[A] Includes 73,611,200 kWh of sales to a customer in Washington state.

People's Utility Districts in Oregon
Sales Statistics
Year Ending December 31, 2021

	<u>Central Lincoln</u>	<u>Clatskanie</u>	<u>Columbia River</u>	<u>Emerald</u>	<u>Northern Wasco County</u>	<u>Tillamook</u>
AVERAGE NUMBER OF CUSTOMERS						
Residential	35,002	3,812	17,636	19,594	9,751	19,545
Commercial & Industrial	5,582	535	1,993	2,112	647	2,288
Public Street and Highway Lighting	N/A	2	523	94	1,025	N/A
Other Public Authorities	0	0	0	0	0	0
Interdepartmental	0	0	0	0	0	0
Irrigation	0	0	49	509	53	0
Other Sales to Ultimate Customers	0	0	0	0	0	0
Total Customers	<u>40,584</u>	<u>4,349</u>	<u>20,201</u> [A]	<u>22,309</u>	<u>11,476</u> [B]	<u>21,833</u>
Sales for Resale	0	0	0	0	0	0
Total	<u>40,584</u>	<u>4,349</u>	<u>20,201</u> [A]	<u>22,309</u>	<u>11,476</u> [B]	<u>21,833</u>
AVERAGE REVENUE PER KWH SOLD (Cents)						
Residential	10.01	7.65	8.49	10.27	7.34	10.35
Commercial & Industrial	5.73	5.02	6.26	8.97	4.80	6.89
Public Street and Highway Lighting	N/A	23.78	13.81	28.10	39.81	N/A
Other Public Authorities	0.00	0.00	0.00	0.00	0.00	0.00
Interdepartmental Sales	0.00	0.00	0.00	0.00	0.00	0.00
Irrigation Sales	0.00	0.00	8.92	10.27	9.30	0.00
Other Sales to Ultimate Customers	0.00	0.00	0.00	0.00	0.00	N/A
Total Sales to Ultimate Customers	<u>7.27</u>	<u>5.23</u>	<u>7.34</u>	<u>10.00</u>	<u>5.15</u>	<u>8.72</u>
Sales for Resale	0.00	6.51	0.00	9.72	0.00	0.00
Total	<u>7.27</u>	<u>5.36</u>	<u>7.34</u>	<u>9.99</u>	<u>5.15</u>	<u>8.72</u>
RESIDENTIAL AVERAGE PER CUSTOMER						
Revenue	\$1,262	\$1,492	\$1,119	\$1,545	\$1,060	\$1,356
Sales (kWh)	12,615	19,507	13,192	15,045	14,441	13,103
PLANT OUTPUT CAPACITY (kW)						
Hydroelectric	0	18,000	0	0	0	0
Steam, Internal Combustion, & Other	0	0	0	3,200	0	0

[A] Includes the following duplicates: 1,696 Residential; 1,007 Commercial/Industrial; 522 Public Street and Highway Lighting; and 28 Irrigation Sales.

[B] Includes the following duplicates: 1,328 Residential; 198 Commercial/Industrial; 1,023 Public Street and Highway Lighting; and 17 Irrigation Sales.

Electric Utilities in Oregon
Selected Statistics
Year Ending December 31, 2021

	<u>Cooperatives^[A]</u>	<u>Municipalities</u>	<u>PUDs</u>	<u>Investor-Owned Utilities</u>	<u>Total</u>
OPERATING REVENUES					
Residential	\$267,523,124	\$190,066,568	\$136,737,855	\$1,718,754,452	\$2,313,081,998
Commercial & Industrial	328,094,814	178,256,640	188,987,766	1,609,023,612	2,304,362,832
Public Street and Highway Lighting	1,281,044	2,014,994	2,077,113	17,143,695	22,516,845
Other Public Authorities	0	4,876,148	0	0	4,876,148
Interdepartmental Sales	6,676	2,193,307	0	0	2,199,983
Irrigation Sales	45,431,134	1,050,816	1,288,889	[B]	47,770,839
Other Sales to Retail Energy Customers	0	381,264	1021136	N/A	1,402,400
Revenue from Retail Energy Customers	<u>\$642,336,791</u>	<u>\$378,839,736</u>	<u>\$330,112,759</u>	<u>\$3,344,921,759</u>	<u>\$4,696,211,045</u>
Sales for Resale	331,908	51,476,450	8,881,057	339,962,068	400,651,483
Total Revenue – Sales of Electric Energy	<u>\$642,668,699</u>	<u>\$430,316,186</u>	<u>\$338,993,816</u>	<u>\$3,684,883,827</u>	<u>\$5,096,862,528</u>
(Less) Provision for Rate Refunds	0	0	0	17,772,127	17,772,127
Miscellaneous Revenues	8,644,771	32,226,114	7,363,295	178,699,786	226,933,966
Total Operating Revenues	<u>\$651,313,470</u>	<u>\$462,542,300</u>	<u>\$346,357,111</u>	<u>\$3,845,811,486</u>	<u>\$5,306,024,366</u>
Revenue from ESS ^[C] Deliveries	0	0	0	54,207,917	54,207,917
OPERATING EXPENSES^[A]					
Production	\$502,243	\$13,481,492	\$1,913,301	\$1,474,636,639	\$1,490,533,675
Purchase	369,763,920	241,149,728	205,621,028	0	816,534,676
Transmission	5,473,807	32,728,310	7,395,327	175,348,414	220,945,857
Distribution	74,391,038	50,215,346	34,940,658	252,949,425	412,496,467
Customer Accounts	13,897,278	13,379,264	7,558,280	93,059,876	127,894,697
Customer Service & Information	5,058,447	8,711,695	3,487,131	25,985,229	43,242,501
Administrative & General	47,686,132	37,572,789	32,221,102	305,718,988	423,199,012
Total Operating Expenses	<u>\$516,772,864</u>	<u>\$397,238,623</u>	<u>\$293,136,827</u>	<u>\$2,327,698,571</u>	<u>\$3,534,846,886</u>
OTHER REVENUE DEDUCTIONS					
Depreciation and Amortization Expenses	\$45,277,389	\$33,866,119	\$26,034,200	\$671,103,495	\$776,281,203
Taxes	14,965,986	8,875,317	10,468,920	223,222,952	257,533,175
Other Expenses ^[D]	19,258,568	12,654,300	3,761,250	25,121,968	60,796,086
Non-operating (Gain) or Loss	4,721,577	(3,510,307)	(2,709,232)	(11,778,961)	(13,276,924)
Total Revenue Deductions	<u>\$84,223,519</u>	<u>\$51,885,429</u>	<u>\$37,555,138</u>	<u>\$907,669,454</u>	<u>\$1,081,333,540</u>
Net Operating Income or (Loss)	<u><u>\$50,317,087</u></u>	<u><u>\$13,418,248</u></u>	<u><u>\$15,665,146</u></u>	<u><u>\$610,443,461</u></u>	<u><u>\$689,843,941</u></u>

[A] Cooperatives: Operating Expenses exclude Surprise Valley Electrification.

[B] Irrigation Revenues included in Commercial & Industrial.

[C] ESS - Electricity Service Suppliers.

[D] Includes Interest Expenses.

Electric Utilities in Oregon
Selected Statistics
Year Ending December 31, 2021

	<u>Cooperatives</u>	<u>Municipalities</u>	<u>PUDs</u>	<u>Investor-Owned Utilities</u>	<u>Total</u>
AVERAGE NUMBER OF CUSTOMERS					
Residential	182,883	174,727	105,340	1,344,065	1,807,015
Commercial & Industrial	26,344	21,473	13,157	197,300	258,274
Public Street and Highway Lighting	356	168	1,644	743	2,911
Other Public Authorities	0	879	0	0	879
Interdepartmental	5	49	0	0	54
Irrigation	7,454	449	611	[A]	8,514
Other Sales to Retail Energy Customers	0	1,067	0	N/A	1,067
Total Customers	<u>217,041</u>	<u>198,812</u>	<u>120,752</u>	<u>1,542,108</u>	<u>2,078,713 [B]</u>
SALES (MWh)					
Residential	2,566,471	2,044,247	1,440,267	14,185,372	20,236,358
Commercial & Industrial	5,743,860	2,651,841	3,395,314	18,221,276	30,012,291
Public Street and Highway Lighting	5,453	17,919	8,568	85,308	117,249
Other Public Authorities	0	39,402	0	0	39,402
Interdepartmental Sales	169	21,345	0	0	21,514
Irrigation Sales	725,017	12,221	13,074	[A]	750,313
Other Sales to Retail Energy Customers	0	1,704	0	N/A	1,704
Total Sales	<u>9,040,972</u>	<u>4,788,680</u>	<u>4,857,224</u>	<u>32,491,956</u>	<u>51,178,831</u>
ESS ^[P] Deliveries	0	0	0	2,641,124	2,641,124
AVERAGE REVENUE PER KWH SOLD (Cents)					
Residential	10.42	9.30	9.49	12.12	11.43
Commercial & Industrial	5.71	6.72	5.57	8.83	7.68
Public Street and Highway Lighting	23.49	11.24	24.24	20.10	19.20
Other Public Authorities	0	12.38	0	0.00	12.38
Interdepartmental Sales	0	10.28	0	0	10.23
Irrigation Sales	6.27	8.60	9.86	[A]	6.37
Other Sales to Retail Energy Customers	0.00	22.37	N/A	N/A	82.29
Total Sales	<u>7.10</u>	<u>7.91</u>	<u>6.80</u>	<u>10.29</u>	<u>9.18</u>
RESIDENTIAL AVERAGE PER CUSTOMER					
Revenue	\$1,463	\$1,088	\$1,298	\$1,279	\$1,280
Sales (kWh)	14,033	11,700	13,673	10,554	11,199

[A] Irrigation customers and sales included in Commercial & Industrial.

[B] ESS - Electricity Service Suppliers. ESS not included in Total Customers.

Natural Gas



Foreword to Natural Gas Utilities

There are three investor-owned natural gas utilities operating in Oregon. They reported sales of approximately 884 million therms in Oregon during 2021 resulting in total operating revenues of approximately \$940.9 million.

Northwest Natural Gas Company, dba NW Natural, is the largest natural gas distribution utility operating in Oregon. During 2021, NW Natural's Oregon total operating revenues comprised approximately 75 percent of the total for the state. The company's operating expenses, excluding depreciation, amortization, and taxes, represented approximately 73 percent of the total expenses for the three utilities. NW Natural's delivered therm volumes, excluding transportation, accounted for approximately 79 percent of Oregon natural gas utility therm sales.

Index to Natural Gas Utilities

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Investor-Owned Natural Gas Utilities in Oregon

**Ten-Year Summary
Selected Statistics**

	Total			Residential			
	Revenue from Natural Gas Sales	Therms of Natural Gas Sold	Average Number of Customers	Average Number of Customers	Revenue Per Therm	Average Per Customer	
						Revenue	Therms
2012	\$882,023,575	812,588,503	772,512	693,508	\$1.12	\$701	628
2013	\$926,451,881	857,528,034	780,249	700,211	\$1.08	\$716	663
2014	\$950,030,913	806,261,086	789,688	708,368	\$1.15	\$679	590
2015	\$887,146,489	735,308,605	799,627	717,999	\$1.18	\$645	545
2016	\$827,239,737	766,477,413	810,301	727,887	\$1.08	\$627	579
2017	\$902,856,815	928,179,604	822,919	739,604	\$0.99	\$685	690
2018	\$811,179,898	848,006,134	836,280	752,272	\$0.99	\$602	605
2019	\$839,952,672	924,853,643	848,999	764,000	\$0.94	\$623	662
2020	\$847,517,725	1,097,247,811	862,000	776,893	\$1.04	\$641	619
2021	\$940,933,212	884,431,751	868,966	784,658	\$1.09	\$680	626

Avista Utilities – Oregon Natural Gas

**Ten-Year Summary
Selected Statistics**

	Total			Residential			
	Revenue from Natural Gas Sales	Therms of Natural Gas Sold	Average Number of Customers	Average Number of Customers	Revenue Per Therm	Average Per Customer	
						Revenue	Therms
2012	\$165,553,559 [A]	79,968,736	95,864	84,645	\$1.31	\$728	556
2013	\$188,283,342 [A]	86,806,399	96,434	85,145	\$1.20	\$722	601
2014	\$201,089,425 [A]	73,456,644	97,174	85,798	\$1.26	\$618	490
2015	\$166,153,077 [A]	74,327,462	99,078	87,590	\$1.32	\$650	493
2016	\$156,148,758 [A]	78,262,472	99,343	87,644	\$1.27	\$649	511
2017	\$160,211,059 [A]	90,439,615	100,620	88,820	\$1.21	\$716	591
2018	\$145,242,892 [A]	83,914,563	101,966	90,119	\$1.19	\$634	534
2019	\$144,734,102 [A]	96,220,408	103,270	91,337	\$1.08	\$634	585
2020	\$138,265,946 [A]	95,200,508	104,298	92,304	\$1.24	\$678	548
2021	\$161,312,113 [A]	97,822,436	105,011	93,020	\$1.32	\$719	544

[A] Total includes unbilled revenues.

Cascade Natural Gas Corporation – Oregon Natural Gas

Ten-Year Summary

Selected Statistics

	Total			Residential			
	Revenue from Natural Gas Sales	Therms of Natural Gas Sold	Average Number of Customers	Average Number of Customers	Revenue Per Therm	Average Per Customer	
						Revenue	Therms
2012	\$68,132,016	69,348,827	64,869	55,366	\$0.99	\$667	671
2013	\$65,973,539	77,902,365	65,918	56,291	\$0.86	\$636	738
2014	\$70,092,488	72,514,102	67,146	57,415	\$0.99	\$655	663
2015	\$67,650,227	70,219,483	68,697	58,875	\$0.98	\$625	637
2016	\$63,881,404	75,760,101	70,450	60,483	\$0.86	\$581	678
2017	\$64,274,782	87,939,059	71,897	61,798	\$0.76	\$575	760
2018	\$62,341,033	81,932,331	74,355	64,137	\$0.81	\$557	687
2019	\$67,070,587	92,074,125	76,165	65,860	\$0.75	\$572	759
2020	\$71,820,425	318,861,803	78,009	67,590	\$0.85	\$599	703
2021	\$77,563,145	92,074,125	76,165	65,860	\$0.75	\$572	759

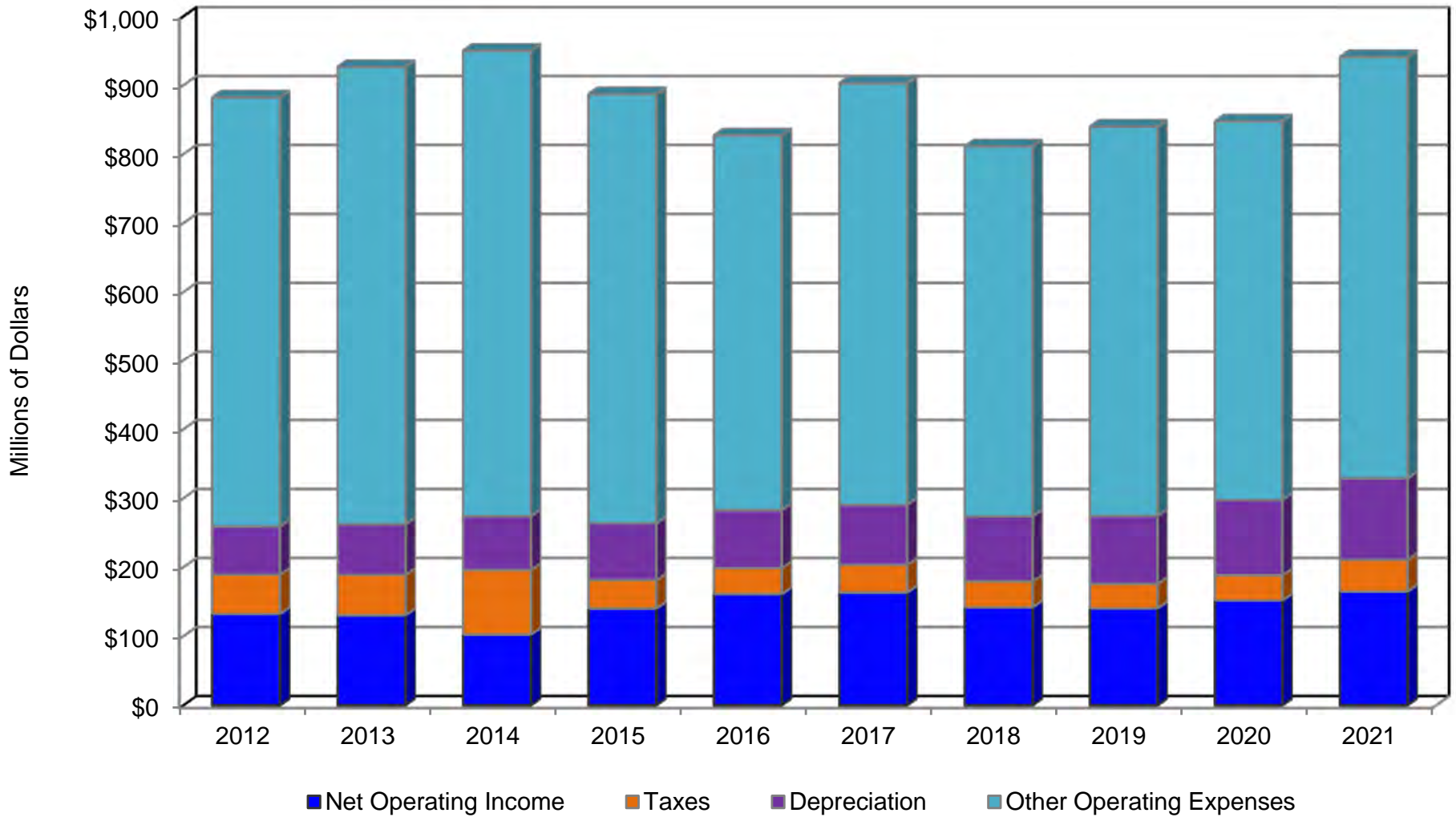
Northwest Natural Gas Company – Oregon Natural Gas

Ten-Year Summary

Selected Statistics

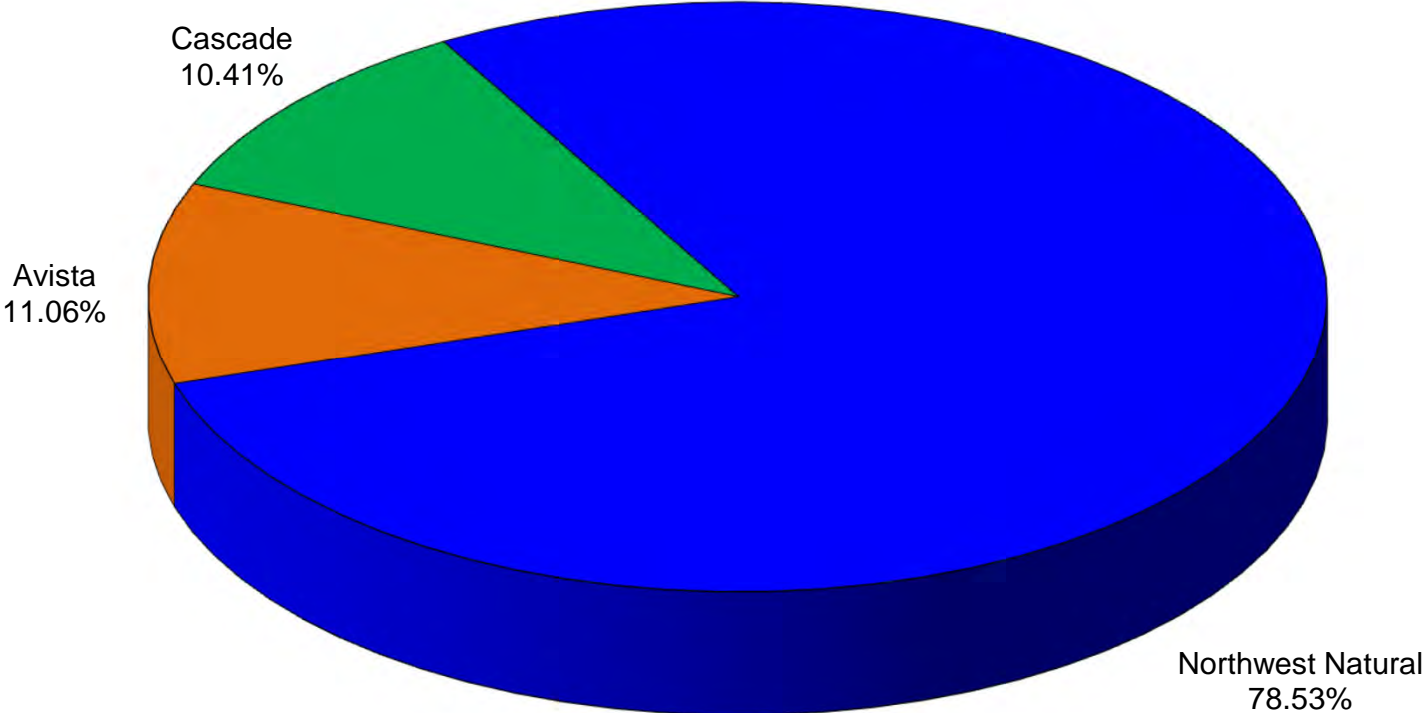
	Total			Residential			
	Revenue from Natural Gas Sales	Therms of Natural Gas Sold	Average Number of Customers	Average Number of Customers	Revenue Per Therm	Average Per Customer	
						Revenue	Therms
2012	\$648,338,000	663,270,940	611,779	553,497	\$1.10	\$701	635
2013	\$672,195,000	692,819,270	617,897	558,775	\$1.09	\$723	664
2014	\$678,849,000	660,290,340	625,368	565,155	\$1.16	\$691	598
2015	\$653,343,185	590,761,660	631,852	571,534	\$1.19	\$646	543
2016	\$607,209,575	612,454,840	640,508	579,760	\$1.09	\$629	578
2017	\$678,370,974	749,800,930	650,402	588,986	\$0.99	\$691	698
2018	\$603,595,973	682,159,240	659,959	598,016	\$0.99	\$601	607
2019	\$628,147,983	736,559,110	669,564	606,803	\$0.94	\$627	663
2020	\$637,431,354	683,185,500	679,693	616,999	\$1.03	\$641	620
2021	\$702,057,954	694,535,190	687,790	625,778	\$1.10	\$686	625

Investor-Owned Natural Gas Utilities in Oregon
Ten-Year Summary
Distribution of Operating Revenues^[A]

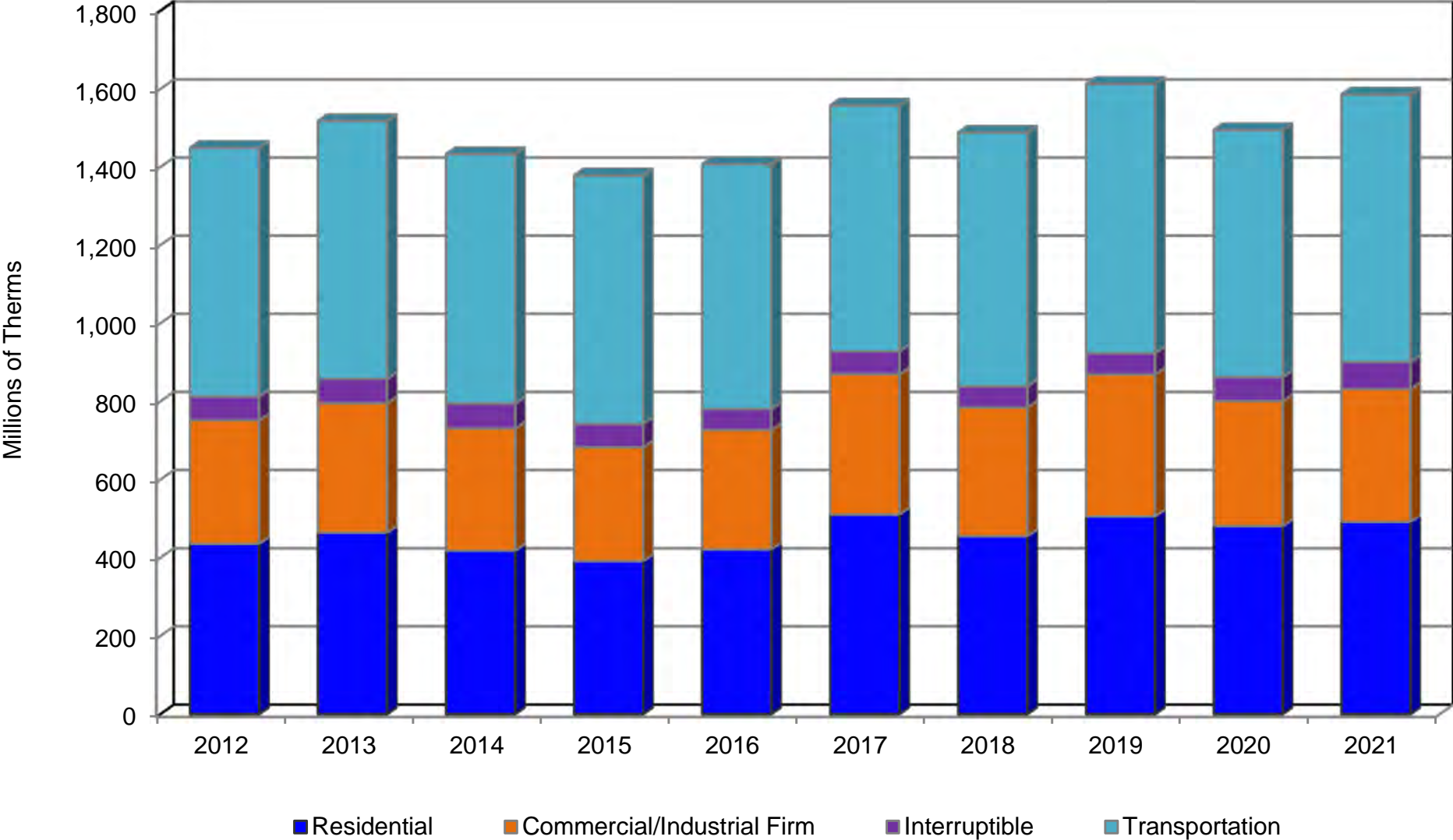


[A] Operating Revenues include revenue from Natural Gas Sales, Transportation, and Miscellaneous Utility Operations.

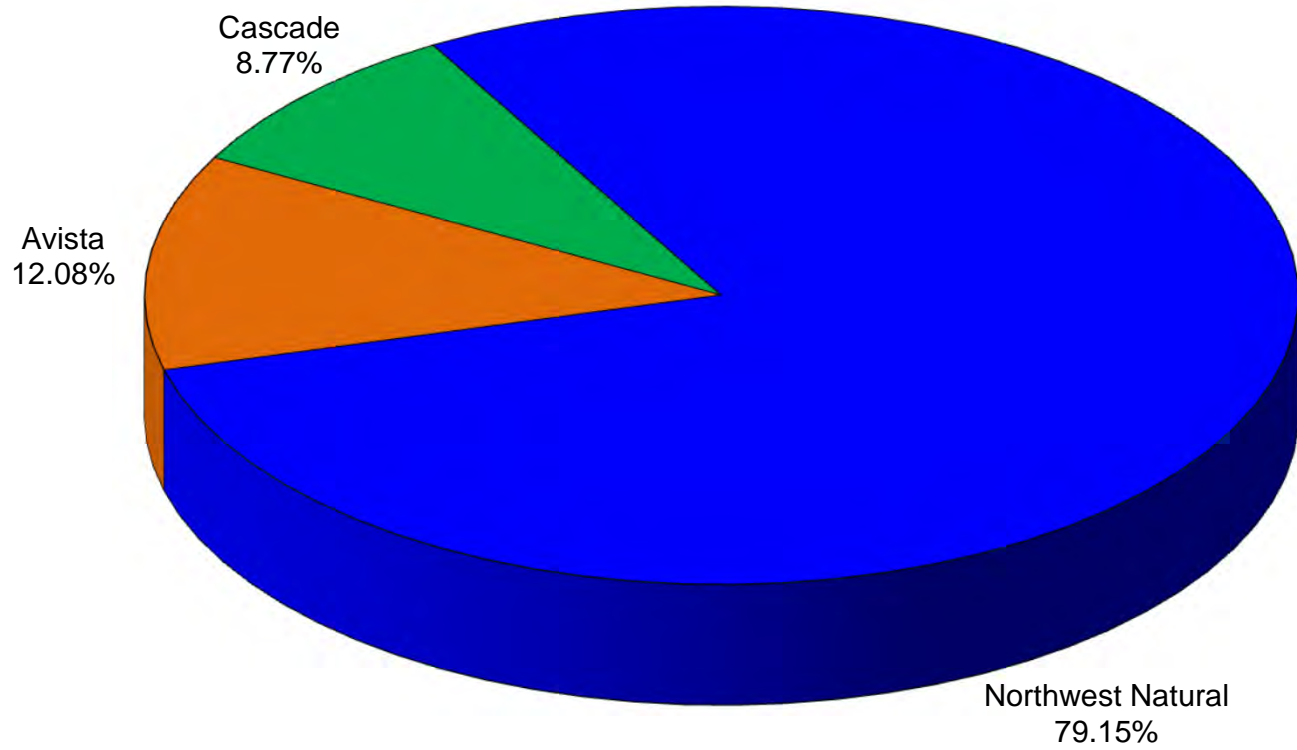
Investor-Owned Natural Gas Utilities in Oregon
Natural Gas Delivered for 2021
(Sales in Therms - Excludes Transportation)



Investor-Owned Natural Gas Utilities in Oregon
Ten-Year Summary
Therms of Natural Gas Delivered in Oregon

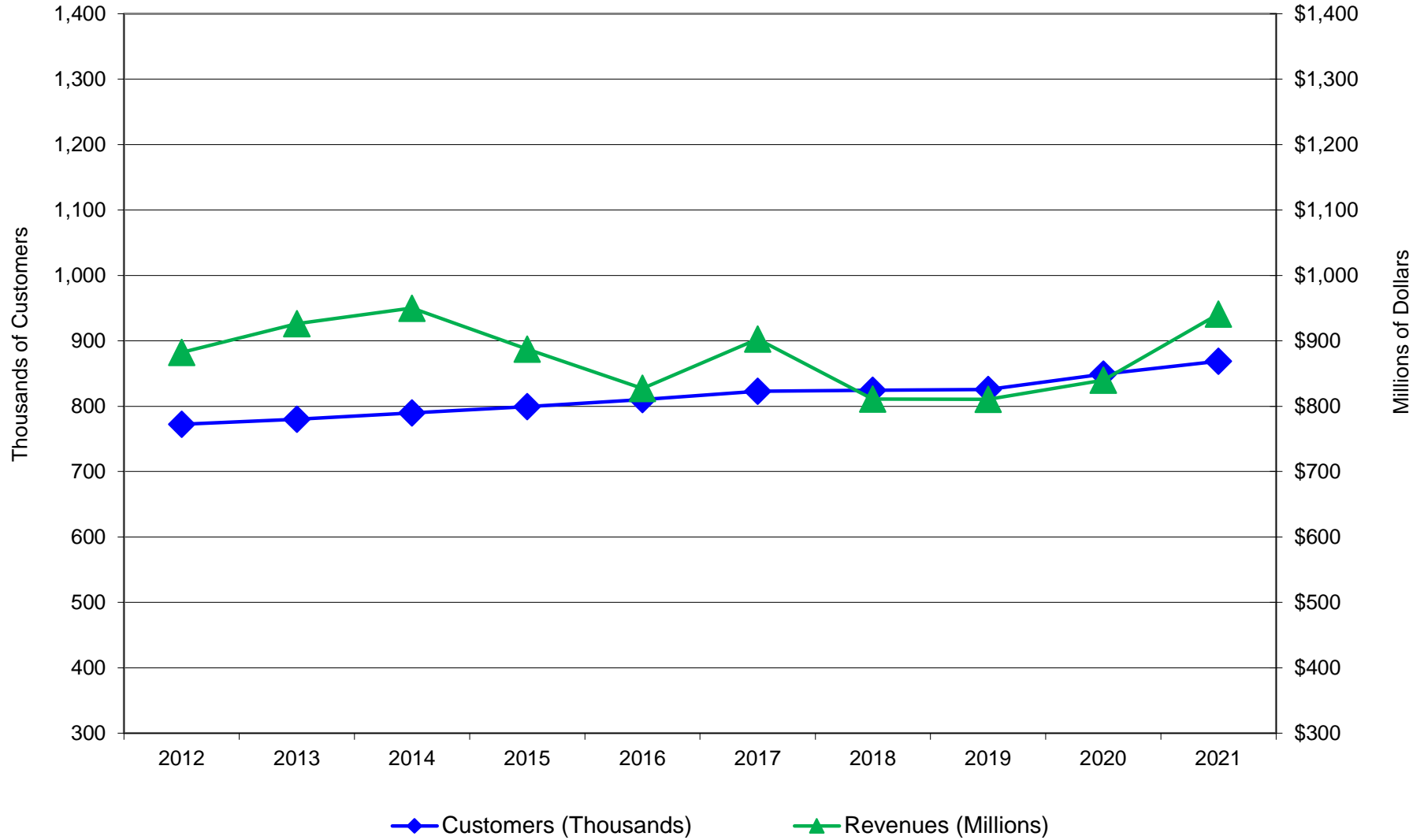


Investor-Owned Natural Gas Utilities in Oregon
Natural Gas Customers for 2021
(Excludes Transportation)



Investor-Owned Natural Gas Utilities in Oregon
Ten-Year Summary
Customers and Revenues from Natural Gas Sales in Oregon

(Revenues from gas sales exclude transportation and miscellaneous revenue.)



Investor-Owned Natural Gas Utilities in Oregon

Balance Sheet - Total System

Year Ending December 31, 2021

	<u>Avista Utilities</u>	<u>Cascade Natural Gas Corporation</u>	<u>Northwest Natural Gas Company</u>	<u>Investor-Owned Natural Gas Utilities</u>
ASSETS AND OTHER DEBITS				
Utility Plant in Service	\$7,072,675,570	\$1,318,970,377	\$3,944,106,585	\$12,335,752,532
Plant Under Construction	196,305,682	12,403,284	125,976,868	334,685,834
Less: Deprec. & Amortization Reserve	2,465,058,317	560,598,727	1,567,128,082	4,592,785,126
Net Utility Plant	\$4,803,922,935	\$770,774,934	\$2,502,955,371	\$8,077,653,240
Stored Base-Gas Adjustment	6,992,076	0	25,405,239	32,397,315
Other Property & Investments	255,654,272	11,964,428	186,010,661	453,629,361
Current & Accrued Assets	369,117,027	90,902,117	331,423,294	791,442,438
Deferred Debits	1,184,626,228	239,406,568	426,391,952	1,850,424,748
Total Assets & Other Debits	<u>\$6,620,312,538</u>	<u>\$1,113,048,047</u>	<u>\$3,472,186,517</u>	<u>\$11,205,547,102</u>
LIABILITIES AND OTHER CREDITS				
Common Stock	\$1,341,011,707	\$1,000	\$228,868,408	\$1,569,881,115
Preferred Stock	0	0	1	1
Premium (Less Discount) on Cap. Stock	0	313,117,553	0	313,117,553
Other Paid-in Capital	(10,696,711)	0	210,764,800	200,068,089
Installments Received on Cap. Stock	0	0	0	0
Less: Capital Stock Expense	49,837,072	0	(4,118,163)	45,718,909
Retained Earnings	781,020,474	62,921,654	553,475,444	1,397,417,572
Unappropriated Undist. Sub. Earnings	4,609,991	0	(1,834)	4,608,157
Less: Reacquired Capital Stock	0	0	0	0
Accumulated Other Comprehensive Income	(11,038,551)	(1,886,032)	(11,403,966)	(24,328,549)
Total Proprietary Capital	\$2,154,743,982	\$374,154,175	\$977,584,690	\$3,506,482,847
Long-Term Debt	2,124,414,335	395,950,000	994,700,000	3,515,064,335
Other Noncurrent Liabilities	242,343,376	112,206,400	359,030,862	713,580,638
Current & Accrued Liabilities	577,154,961	72,720,760	476,653,903	1,126,529,624
Customer Advances for Construction	3,624,489	3,876,511	8,157,679	15,658,679
Accumulated Deferred Invest. Tax Credits	29,313,176	117,872	0	29,431,048
Other Deferred Credits	30,183,652	6,073,932	5,369,079	41,626,663
Other Regulatory Liabilities	572,851,510	49,752,296	297,339,912	919,943,718
Accumulated Deferred Income Taxes	885,683,057	98,196,101	353,350,392	1,337,229,550
Total Liabilities & Other Credits	<u>\$6,620,312,538</u>	<u>\$1,113,048,047</u>	<u>\$3,472,186,517</u>	<u>\$11,205,547,102</u>

Investor-Owned Natural Gas Utilities in Oregon
Income Statement - Total System
Year Ending December 31, 2021

	<u>Avista Utilities</u>	<u>Cascade Natural Gas Corporation</u>	<u>Northwest Natural Gas Company</u>	<u>Investor-Owned Natural Gas Utilities</u>
NET OPERATING INCOME				
Operating Revenues	\$473,569,940	\$364,468,849	\$803,284,430	\$1,641,323,219
Operation Expenses	\$307,545,011	\$242,850,915	\$473,374,878	\$1,023,770,804
Maintenance Expenses	15,968,258	9,778,743	20,910,258	46,657,259
Depreciation & Amortization Expenses	54,708,602	37,036,853	109,474,658	201,220,113
Taxes Other Than Income	29,505,732	35,070,638	57,184,722	121,761,092
Income Taxes	3,766,541	2,359,598	24,151,206	30,277,345
Other Operating Expenses	(318,699)	0	9,937,553	9,618,854
Total Operating Expenses	<u>\$411,175,445</u>	<u>\$327,096,747</u>	<u>\$695,033,275</u>	<u>\$1,433,305,467</u>
Net Operating Income	\$62,394,495	\$37,372,102	\$108,251,155	\$208,017,752
Net Other Income & Deductions	[A]	2,954,133	16,268,807	19,222,940
Income Before Interest Charges	[A]	\$40,326,235	\$124,519,962	\$164,846,197
Interest Charges	[A]	15,604,268	42,364,524	57,968,792
AFUDC - Credit	[A]	207,532	618,468	826,000
Income Before Extraordinary Items	[A]	\$24,514,435	\$81,536,970	\$106,051,405
Extraordinary Items	[A]	0	0	0
Net Income	<u>[A]</u>	<u>\$24,514,435</u>	<u>\$81,536,970</u>	<u>\$106,051,405</u>
RETAINED EARNINGS				
Balance, January 1	\$712,583,177	\$52,820,557	\$527,993,220	\$1,293,396,954
Net Income	141,268,202	24,514,435	81,536,970	247,319,607
Other Credits	0	0	0	0
Dividends	(119,739,230)	(14,413,338)	(56,056,580)	(190,209,148)
Other Debits	0	0	0	0
Appropriated Retained Earnings	(5,000,000)	0	0	(5,000,000)
Other Changes	56,518,316	0	0	56,518,316
Balance, December 31	<u>\$785,630,465</u>	<u>\$62,921,654</u>	<u>\$553,473,610</u>	<u>\$1,402,025,729</u>

[A] Details are unavailable.

Investor-Owned Natural Gas Utilities in Oregon
Financial Data - Oregon and Total System
Year Ending December 31, 2021

	Avista Utilities		Cascade Natural Gas Corporation		Northwest Natural Gas Company		Investor-Owned Natural Gas Utilities	
	Oregon	System	Oregon	System	Oregon [A]	System [A]	Oregon	System
OPERATING REVENUES (\$000s)								
Revenues from Natural Gas Sales	\$153,884	\$445,060	\$73,001	\$332,722	\$649,538	\$733,307	\$876,423	\$1,511,089
Revenues from Transportation	2,985	8,547	4,364	31,576	17,771	20,042	25,121	60,165
Other Misc. Operating Revenues	4,443	19,963	198	170	34,749	49,936	39,389	70,069
Total Operating Revenues	<u>\$161,312 [B]</u>	<u>\$473,570</u>	<u>\$77,563</u>	<u>\$364,469</u>	<u>\$702,058</u>	<u>\$803,284</u>	<u>\$940,933</u>	<u>\$1,641,323</u>
OPERATING EXPENSES (\$000s)								
Production	\$84,234	\$231,561	\$35,710	\$183,276	\$197,437	\$292,538	\$317,381	\$707,375
Distribution & Transmission	8,132	23,916	7,204	27,735	64,207	55,495	79,543	107,146
Customer Accounts	3,337	10,160	1,736	6,961	0 [C]	20,727	5,073	37,848
Customer Service & Information	3,836	14,805	178	6,911	0 [C]	2,864	4,014	24,579
Sales	0	0	8	33	0 [C]	2,020	8	2,053
Administrative & General	13,796	43,071	7,182	27,715	185,240	120,641	206,218	191,427
Total Operating Expenses	<u>\$113,335</u>	<u>\$323,513</u>	<u>\$52,018</u>	<u>\$252,630</u>	<u>\$446,884</u>	<u>\$494,285</u>	<u>\$612,237</u>	<u>\$1,070,428</u>
OTHER REVENUE DEDUCTIONS (\$000s)								
Depreciation & Amortization	\$16,235	\$54,709	\$8,581	\$37,037	\$93,124	\$109,475	\$117,941	\$201,220
Taxes	12,221	33,272	8,228	37,430	25,687 [D]	81,336 [D]	46,137	152,038
Miscellaneous Debits and Credits	0	(319)	0	0	0	9,938	0	9,619
Total Revenue Deductions	<u>\$28,457</u>	<u>\$87,662</u>	<u>\$16,809</u>	<u>\$74,467</u>	<u>\$118,812</u>	<u>\$200,748</u>	<u>\$164,078</u>	<u>\$362,877</u>
Total Expenses and Deductions	<u>\$141,792</u>	<u>\$411,175</u>	<u>\$68,827</u>	<u>\$327,097</u>	<u>\$565,696</u>	<u>\$695,033</u>	<u>\$776,315</u>	<u>\$1,433,305</u>
NET OPERATING INCOME (\$000s)	<u><u>\$19,521</u></u>	<u><u>\$62,394</u></u>	<u><u>\$8,736</u></u>	<u><u>\$37,372</u></u>	<u><u>\$136,362</u></u>	<u><u>\$108,251</u></u>	<u><u>\$164,619</u></u>	<u><u>\$208,018</u></u>

[A] Excludes Schedule 90, Schedule H, Schedule 4, and Non-Recoverables.

[B] Includes unbilled revenues.

[C] O&M expenses are consolidated into Administrative & General.

[D] Excludes Property Tax.

Investor-Owned Natural Gas Utilities in Oregon
Gas Purchase and Delivery Statistics - Oregon
Year Ending December 31, 2021

	<u>Avista Utilities</u>	<u>Cascade Natural Gas Corporation</u>	<u>Northwest Natural Gas Company</u>	<u>Investor-Owned Natural Gas Utilities</u>
PURCHASE STATISTICS (therms)				
Natural Gas Sales	97,822,436	92,074,125	694,535,190	884,431,751
Natural Gas Used by Company	16,023	81,548	7,228,950	7,326,521
Natural Gas Delivered to Storage - Net	97,780	0	854,460	952,240
Sales for Resale	142,233,710	0	0	142,233,710
Losses and Billing Delay	2,547,211	(2,257,497)	21,273,383	21,563,097
Total Natural Gas Disbursements	<u>242,717,160</u>	<u>89,898,176</u>	<u>723,891,983</u>	<u>1,056,507,319</u>
REVENUE BY SERVICE CLASS				
Residential Sales	\$66,850,834	\$37,648,100	\$429,015,899	\$533,514,833
Commercial & Industrial Sales:				
Firm Sales	32,684,566	25,020,626 [A]	213,467,741	271,172,933
Interruptible Sales	4,269,545	0	22,554,037	26,823,582
Transportation and Storage	2,984,984	4,432,276	36,634,011	44,051,271
Total Revenue	<u>\$106,789,929</u>	<u>\$67,101,002</u>	<u>\$701,671,688</u>	<u>\$875,562,619</u>
NATURAL GAS DELIVERED (therms)				
Residential Sales	50,565,481	49,965,826	391,010,171	491,541,478
Commercial & Industrial Sales:				
Firm Sales	32,235,297	42,108,299 [A]	265,309,375	339,652,971
Interruptible Sales	15,021,659	0	54,332,773	69,354,432
Transportation	40,406,116	273,094,742	371,460,795	684,961,653
Total Therms	<u>138,228,553</u>	<u>365,168,867</u>	<u>1,082,113,114</u>	<u>1,585,510,534</u>
AVERAGE NUMBER OF CUSTOMERS				
Residential Sales	93,020	65,860	625,778	784,658
Commercial & Industrial Sales:				
Firm Sales	11,949	10,305 [A]	61,903	84,157
Interruptible Sales	42	0	109	151
Transportation	33	37	288	358
Total Customers	<u>105,044</u>	<u>76,202</u>	<u>688,078</u>	<u>869,324</u>
REVENUE PER THERM (\$)				
Residential Sales	1.32	0.75	1.10	1.09
Commercial & Industrial Sales:				
Firm Sales	1.01	0.59 [A]	0.80	0.80
Interruptible Sales	0.28	N/A	0.42	0.39
Transportation	0.07	0.02	0.10	0.06
RESIDENTIAL AVERAGE PER CUSTOMER				
Revenue	\$719	\$572	\$686	\$680
Therm Consumption	544	759	625	626

[A] Includes both Firm and Interruptible Sales.



Telecommunications

Foreword to Telecommunications Utilities and Cooperatives

This section contains Oregon telecommunications data from annual reports filed by 30 Incumbent Local Exchange carriers (ILECs).^[A] The ILECs consist of telecommunications utilities and cooperatives. Eleven of the thirty ILECs are Telecommunication Cooperatives, fourteen are Small Telecommunication Utilities and five are classified as Large Telecommunication Utilities since they are either affiliated with CenturyLink or Ziplly Fiber.

The ILECs' total 2021 Gross Oregon Operating Revenues were \$847million, a 0.7 percent decrease from the \$853 million they generated in 2020. As measured by Gross Oregon Operating Revenues, CenturyLink (including affiliates) had a 65.7 percent share of the ILEC market and Ziplly Fiber (including affiliates) had 21.0 percent. The remaining ILECs had 13.3 percent of the ILEC market. As measured by Total lines, CenturyLink provisioned 67.7 percent of the market served by ILECs and Ziplly Fiber served 22.1 percent. The remaining ILECs served 10.2 percent. Because CenturyLink and Ziplly Fiber account for the majority of the lines and revenues, they strongly influence the graphs and statistical data.

The Public Utility Commission of Oregon implemented the Oregon Universal Service Fund (OUSF) program in 2001 to ensure that basic service is available to customers at reasonable and affordable rates in high-cost areas. In 2021, the OUSF expanded to include both wireless and VoIP providers, and in total 291 certificated providers (TSPs) contributed \$28.2 million. For that same year, the fund distributed \$26.5 million to 32 eligible TSPs that provide basic local telephone service in the high-cost areas.

[A] CenturyTel of Eastern Oregon and CenturyTel of Oregon are treated as one entity - CenturyTel, Inc.

Index to Telecommunications Utilities and Cooperatives

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Telecommunications Cooperatives

Beaver Creek Cooperative Telephone Company
 Canby Telephone Company
 Clear Creek Mutual Telephone Company
 Colton Telephone Company
 Gervais Telephone Company
 Molalla Telephone Company
 Monitor Cooperative Telephone Company
 Pioneer Telephone Cooperative
 St. Paul Cooperative Telephone Company
 Scio Mutual Telephone Company
 Stayton Cooperative Telephone Company

Small Telecommunications Utilities

Asotin Telephone Company
 Cascade Utilities, Inc.
 Eagle Telephone System, Inc.
 Helix Telephone Company
 Home Telephone Company
 Monroe Telephone Company
 Nehalem Telecommunications, Inc.
 North-State Telephone Company
 Oregon Telephone Corporation
 Oregon-Idaho Utilities, Inc.
 People's Telephone Company
 Pine Telephone System, Inc.
 Roome Telecommunications, Inc.
 Trans-Cascades Telephone Company

Large Telecommunications Utilities

CenturyTel, Inc.
 Qwest Corporation
 United Telephone Company of the Northwest
 Ziplly Fiber Northwest, LLC
 Ziplly Fiber of Oregon, LLC

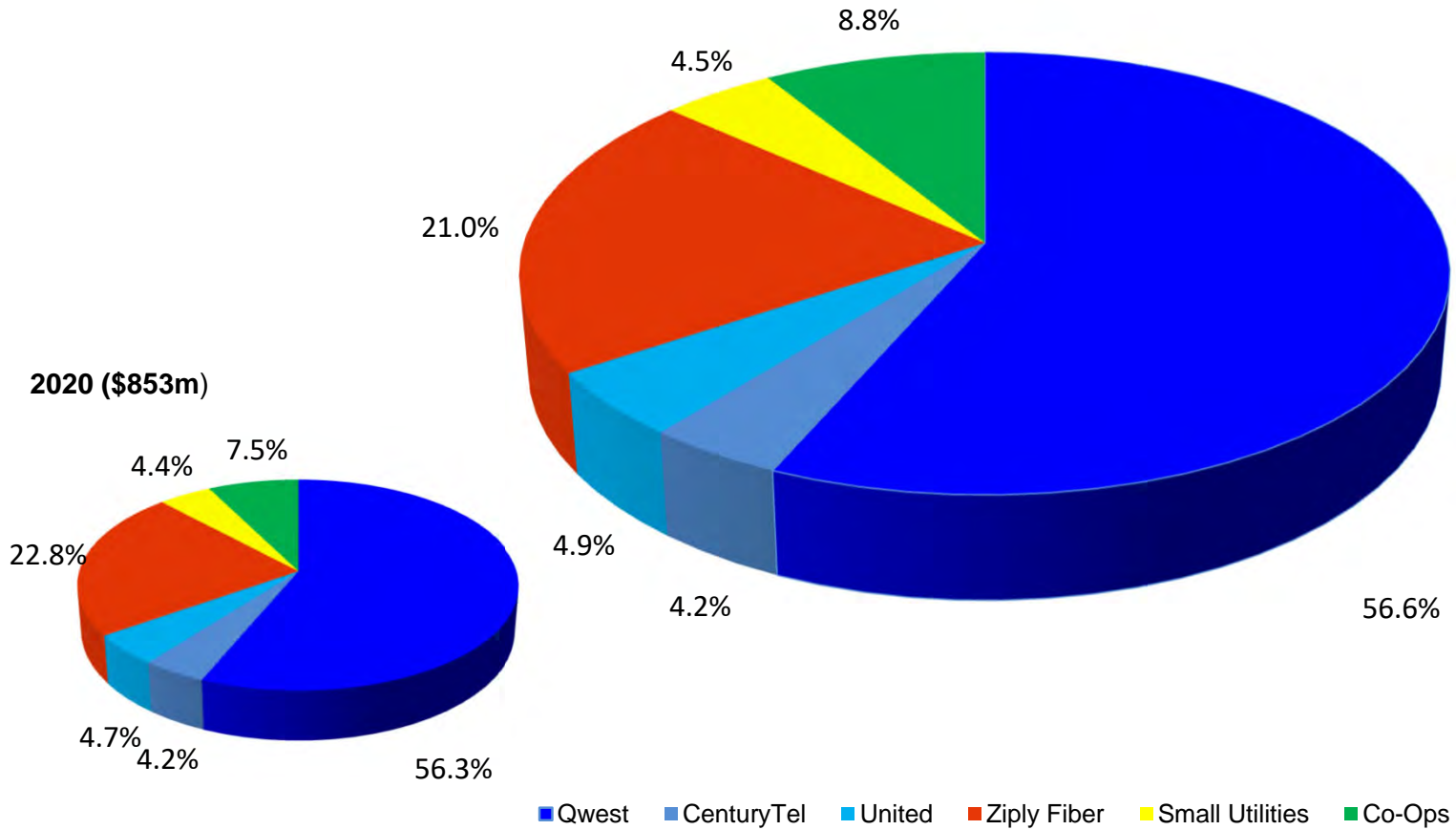
Affiliated ILEC's Groupings

Non-Rural Telecommunication Companies	Rural Telecommunication Companies
CenturyLink* CenturyTel, Inc. Qwest Corporation dba CenturyLink QC United Telephone Company of the Northwest	Cascade Utilities, Inc.* Trans-Cascades Telephone Company
Ziply Fiber Northwest LLC* Ziply Fiber of Oregon, LLC	Oregon Telephone Corporation* North-State Telephone Company Home Telephone Company Pine Telephone System, Inc. Helix Telephone Company
	Stayton Cooperative Telephone Company* Peoples Telephone Company

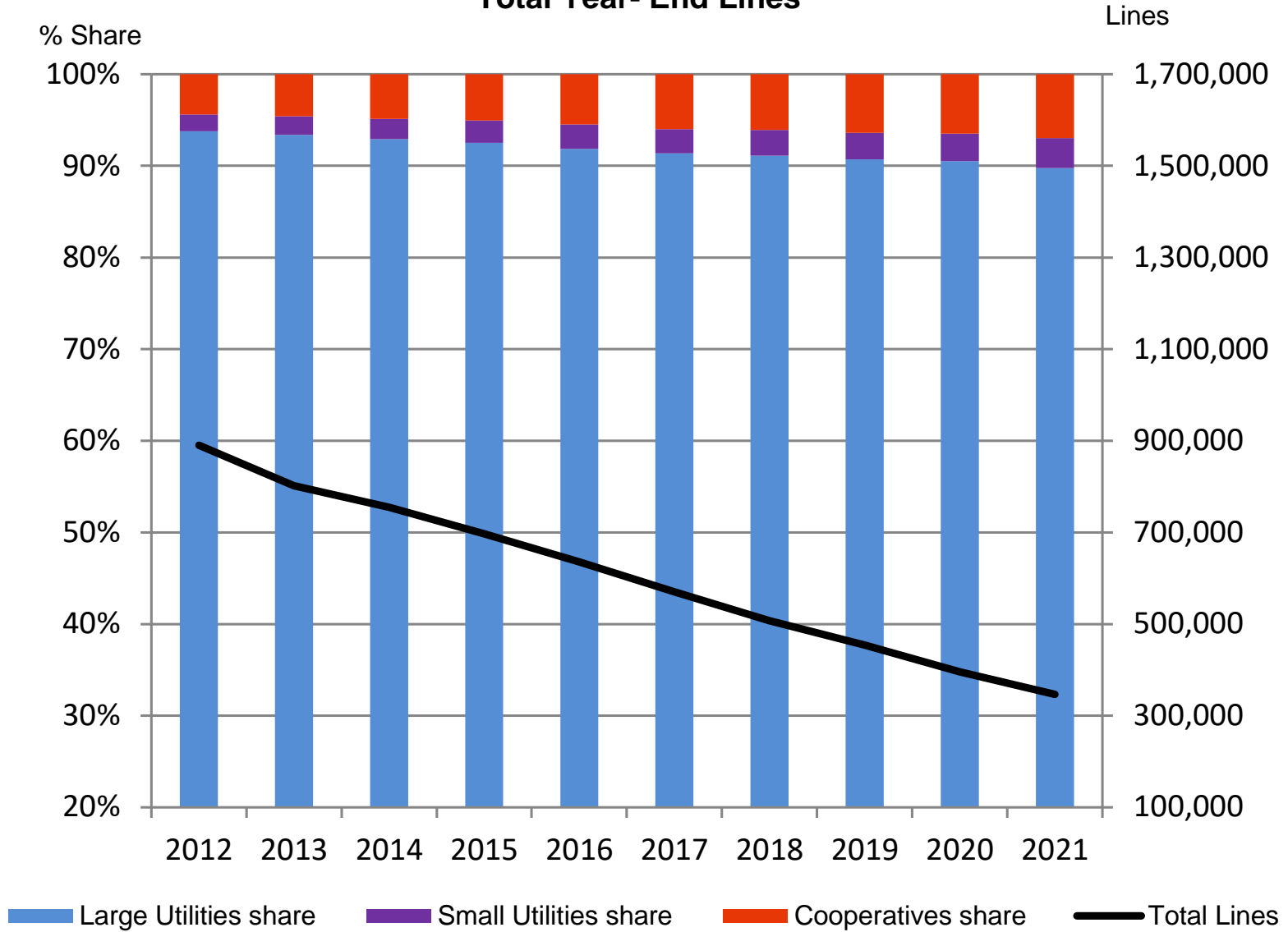
* Parent company or largest of a group of family-owned companies

Telecommunications Utilities and Cooperatives - Total Oregon
Market Share
 (Gross Operating Revenues)

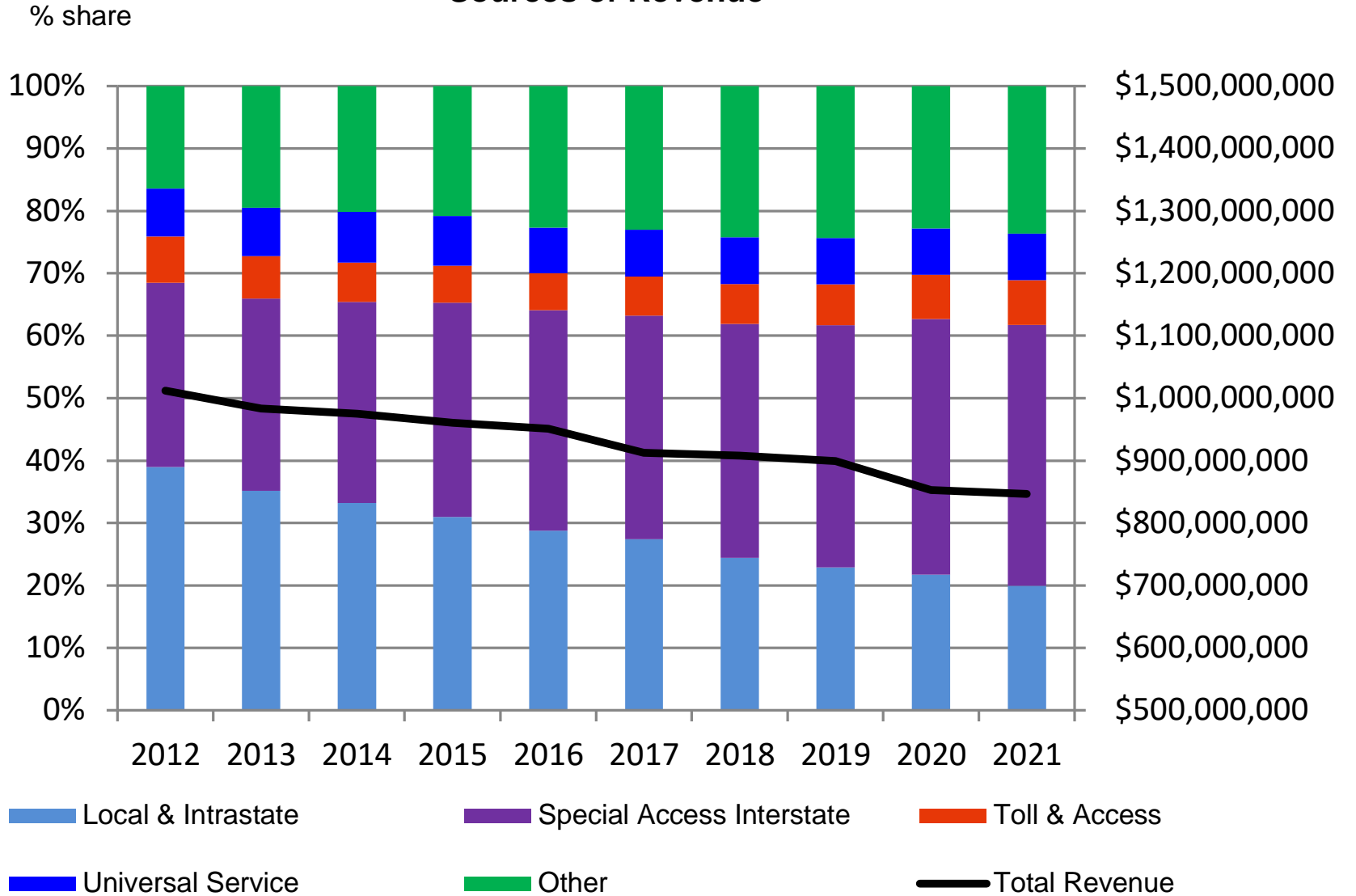
2021 (\$847m)



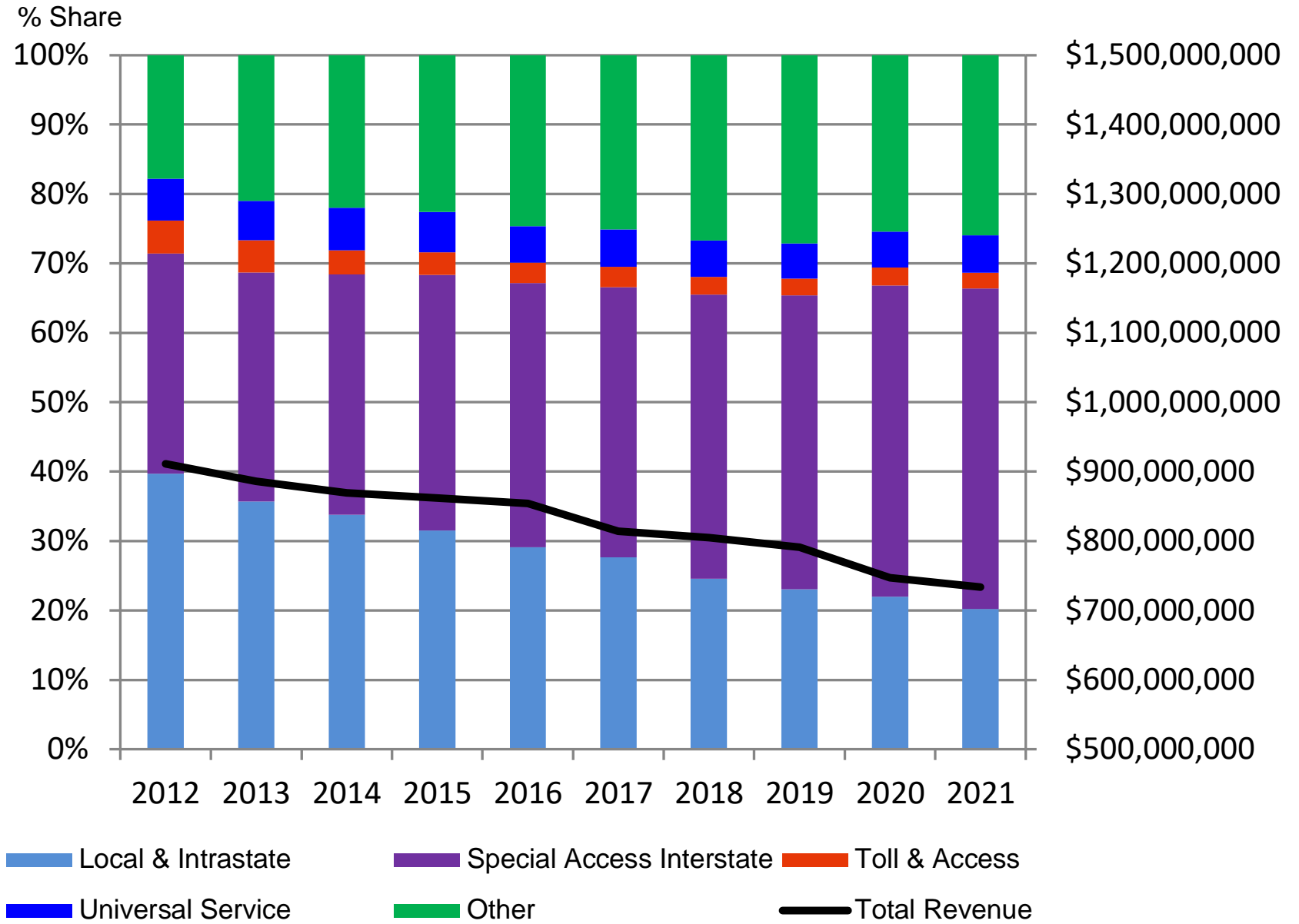
Telecommunications Utilities and Cooperatives
Total Year- End Lines



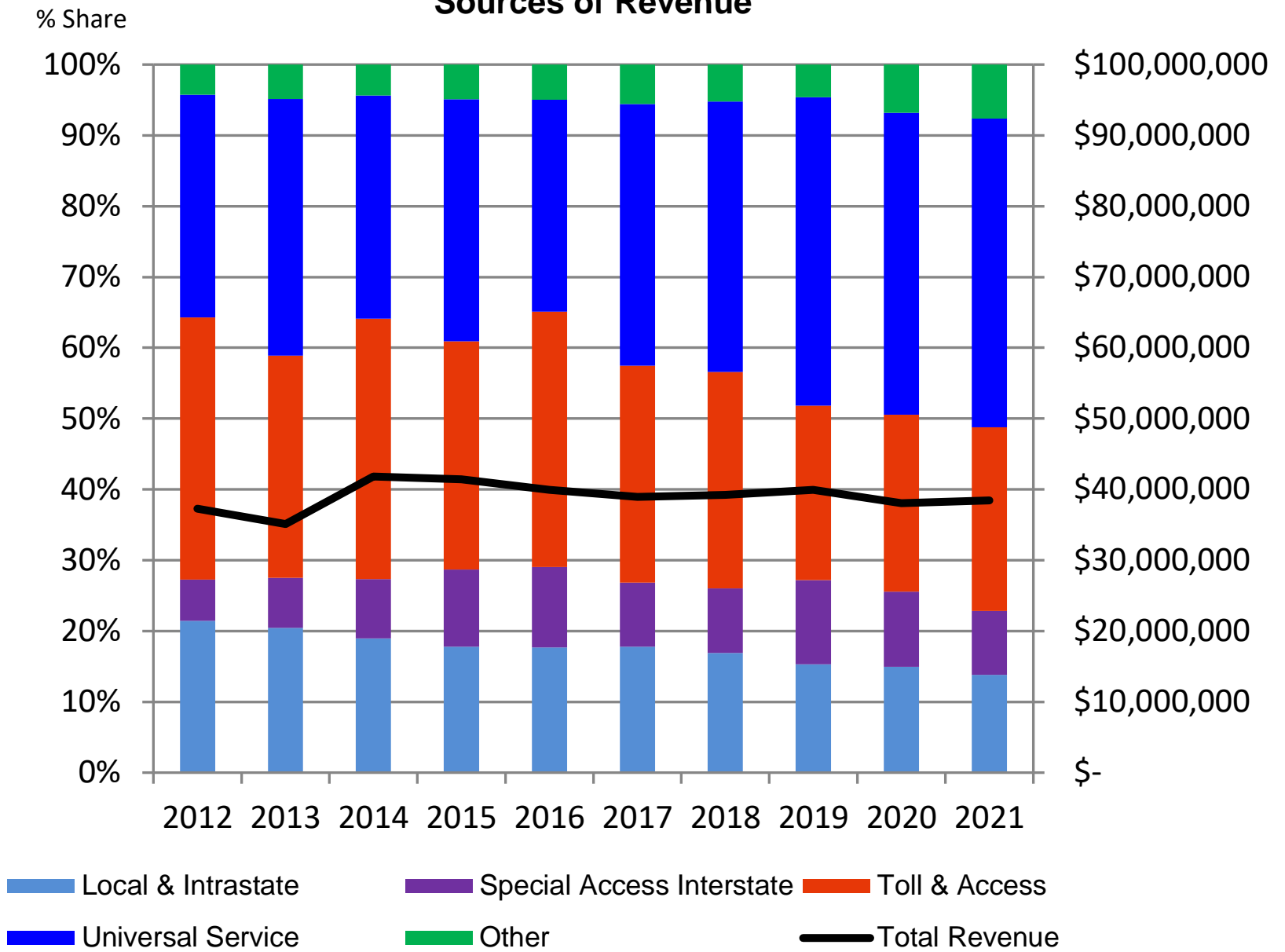
Telecommunications Utilities and Cooperatives
Sources of Revenue



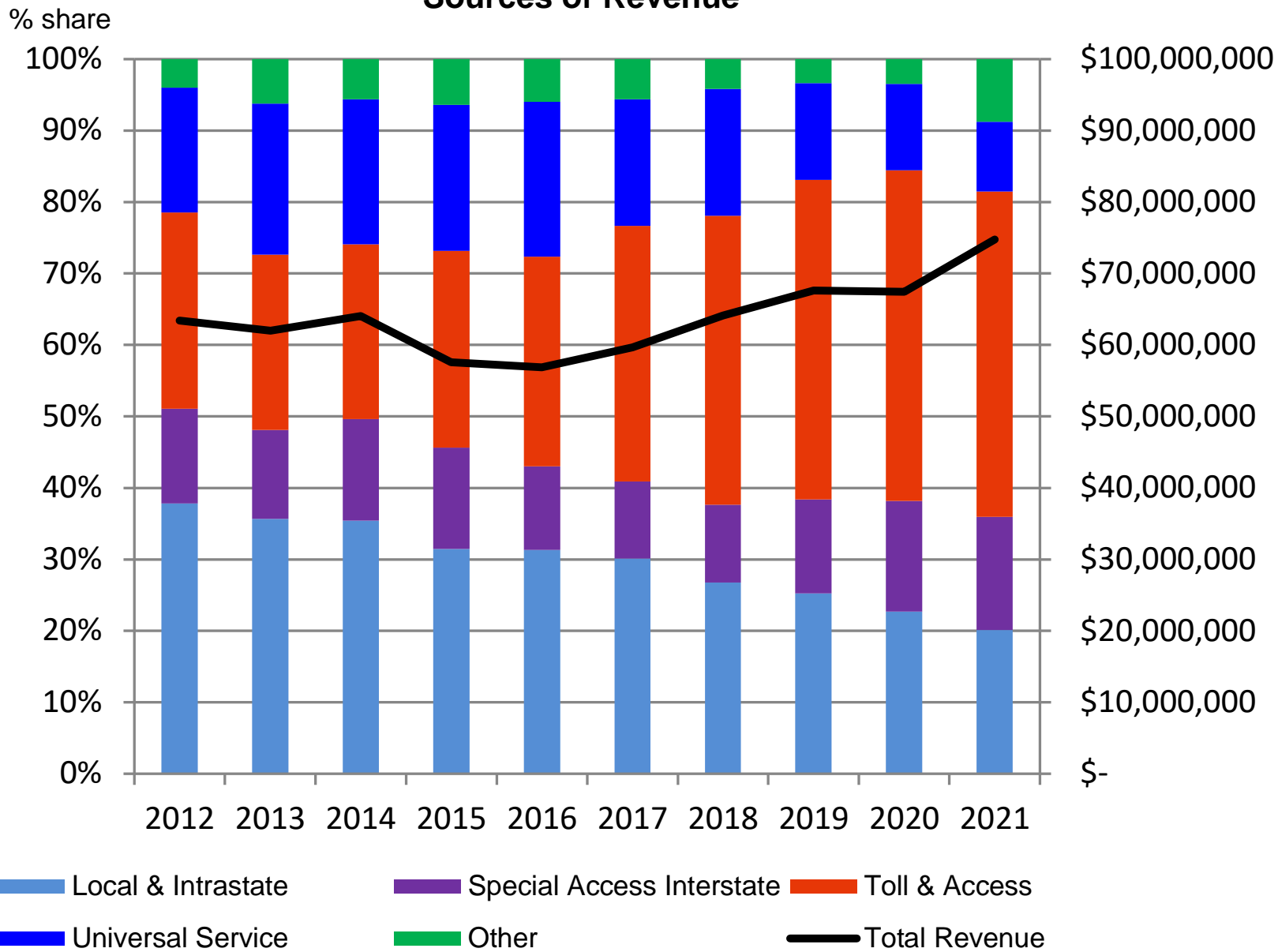
Large Telecommunications Utilities Sources of Revenue



Small Telecommunications Utilities Sources of Revenue



Telecommunications Cooperatives Sources of Revenue



Telecommunications Utilities and Cooperatives
TEN-YEAR SUMMARY
END-OF-YEAR REVENUES AND LINES

	Revenues (\$000s)								UNE NACs [B]	Total
	Total [A]	Local & Special Access Intrastate	Special Access Interstate	Toll & Switched Access	Universal Service [C]	Other Revenues [D]	Residential Lines [B]	Business Lines [B]		
2012	\$1,011,977	\$394,040	\$299,170	\$74,823	\$77,739	\$166,205	524,758	282,602	82,906	890,266
2013	\$983,321	\$345,606	\$302,775	\$67,371	\$76,123	\$191,446	467,581	262,457	72,362	802,400
2014	\$975,201	\$324,235	\$313,641	\$61,510	\$79,402	\$196,412	420,752	245,631	88,162	754,545
2015	\$960,785	\$297,327	\$330,061	\$57,080	\$75,936	\$200,380	379,673	234,010	83,560	697,243
2016	\$951,199	\$273,528	\$336,291	\$56,169	\$69,308	\$215,904	341,692	215,743	78,211	635,646
2017	\$912,539	\$249,992	\$326,556	\$57,484	\$68,379	\$210,128	299,612	199,595	70,424	569,631
2018	\$907,879	\$221,505	\$339,943	\$58,435	\$68,199	\$219,799	261,493	181,469	64,015	506,977
2019	\$898,884	\$205,471	\$348,648	\$59,221	\$66,736	\$218,808	229,500	165,215	59,935	454,650
2020	\$852,734	\$185,202	\$349,346	\$60,233	\$63,096	\$194,857	190,738	153,175	52,059	395,972
2021	\$846,699	\$168,809	\$354,047	\$60,449	\$63,458	\$199,936	164,182	138,569	43,660	346,411

[A] Total revenues are shown net of uncollectibles and include billing and collection, network access, directories and miscellaneous revenues. Adjustments have been made for changes in accounting methods regarding collections of OUSF and imputed directory revenue.

[B] The Residential line count is taken directly from the Annual Report Form O, Schedule S-1. The Business line count is taken from the Annual Report Form O and is the total of Business Lines, PBX Trunks, Centrex-Co Lines and ISDN "B" Channels. The Unbundled Network Elements (UNE) Network Access Channels (NACS) line count is taken directly from the "UNE NACs" of Form O.

[C] Universal Service includes both State and Federal support as reported on the annual Form O.

[D] Other Revenues includes Federal USF Collections, Directory Revenue, Carrier Billing & Collections, Non Regulatory Revenues, Misc. Revenues and Uncollectible Revenues.

CenturyTel^[E]
TEN-YEAR SUMMARY
END-OF-YEAR REVENUES AND LINES

	Revenues (\$000's)						Residential Lines	Business Lines	UNE NACs	Total
	Total	Local & Special Access Intrastate	Special Access Interstate	Toll & Switched Access	Universal Service	Other Revenues				
	[A]				[C]	[D]	[B]	[B]	[B]	
2012	\$45,262	\$21,794	\$7,600	\$2,888	\$11,295	\$1,685	35,692	10,840	0	46,532
2013	\$47,764	\$21,009	\$8,324	\$2,917	\$12,177	\$3,337	33,856	10,271	0	44,127
2014	\$47,510	\$20,306	\$9,882	\$1,441	\$12,179	\$3,702	32,012	9,822	0	41,834
2015	\$43,783	\$19,549	\$9,890	\$1,234	\$9,607	\$3,503	30,397	10,000	0	40,397
2016	\$43,353	\$19,100	\$10,183	\$996	\$9,455	\$3,620	28,735	9,517	0	38,252
2017	\$41,477	\$17,991	\$10,530	\$836	\$9,239	\$2,880	23,375	8,748	0	32,123
2018	\$39,293	\$14,637	\$7,605	\$707	\$9,146	\$7,199	18,458	8,051	0	26,509
2019	\$37,609	\$13,217	\$8,287	\$656	\$8,796	\$6,652	15,791	7,420	0	23,211
2020	\$36,708	\$11,686	\$9,671	\$680	\$8,559	\$6,112	14,063	6,724	0	20,787
2021	\$35,650	\$9,502	\$11,375	\$558	\$8,633	\$5,582	12,382	6,097	0	18,479

[A] Total revenues are shown net of uncollectibles and include billing and collection, network access, directories and miscellaneous revenues. Adjustments have been made for changes in accounting methods regarding collections of OUSF and imputed directory revenue.

[B] The Residential line count is taken directly from the Annual Report Form O, Schedule S-1. The Business line count is taken from the Annual Report Form O and is the total of Business Lines, PBX Trunks, Centrex-Co Lines and ISDN "B" Channels. The Unbundled Network Elements (UNE) Network Access Channels (NACS) line count is taken directly from the "UNE NACs" of Form O.

[C] Universal Service includes both State and Federal support as reported on the annual Form O.

[D] Other Revenues includes Federal USF Collections, Directory Revenue, Carrier Billing & Collections, Non Regulatory Revenues, Misc. Revenues and Uncollectible Revenues.

[E] CenturyTel of Eastern Oregon and CenturyTel of Oregon are treated as one entity for setting Oregon intrastate rates.

Qwest Corporation dba CenturyLink QC
TEN-YEAR SUMMARY
END-OF-YEAR REVENUES AND LINES

	Revenues (\$000's)						Residential Lines [B]	Business Lines [B]	UNE NACs [B]	Total
	Total [A]	Local & Special Access Intrastate	Special Access Interstate	Toll & Switched Access	Universal Service [C]	Other Revenues [D]				
2012	\$564,358	\$232,759	\$216,890	\$26,696	\$18,800	\$69,213	295,072	182,148	57,447	534,667
2013	\$547,839	\$200,696	\$226,576	\$26,199	\$16,404	\$77,964	256,171	167,243	49,516	472,930
2014	\$534,328	\$186,850	\$235,957	\$18,694	\$15,811	\$77,016	222,888	155,390	67,252	445,530
2015	\$537,726	\$172,059	\$255,467	\$15,467	\$20,880	\$73,853	194,747	145,444	65,318	405,509
2016	\$533,465	\$153,998	\$264,288	\$13,442	\$19,594	\$82,143	168,917	132,486	61,433	362,836
2017	\$507,897	\$137,866	\$256,215	\$13,066	\$19,044	\$81,705	146,872	120,808	55,341	323,021
2018	\$511,613	\$123,166	\$271,583	\$11,229	\$18,536	\$87,099	127,870	108,930	50,201	287,001
2019	\$506,369	\$114,065	\$278,928	\$10,761	\$17,791	\$84,824	111,340	97,892	46,217	255,449
2020	\$478,578	\$103,893	\$271,516	\$10,975	\$16,716	\$75,479	100,166	88,286	40,560	229,012
2021	\$479,050	\$97,170	\$278,431	\$9,574	\$16,733	\$77,143	85,483	79,230	36,573	201,286

[A] Total revenues are shown net of uncollectibles and include billing and collection, network access, directories and miscellaneous revenues. Adjustments have been made for changes in accounting methods regarding collections of OUSF and imputed directory revenue.

[B] The Residential line count is taken directly from the Annual Report Form O, Schedule S-1. The Business line count is taken from the Annual Report Form O and is the total of Business Lines, PBX Trunks, Centrex-Co Lines and ISDN "B" Channels. The Unbundled Network Elements (UNE) Network Access Channels (NACS) line count is taken directly from the "UNE NACs" of Form O.

[C] Universal Service includes both State and Federal support as reported on the annual Form O.

[D] Other Revenues includes Federal USF Collections, Directory Revenue, Carrier Billing & Collections, Non Regulatory Revenues, Misc. Revenues and Uncollectible Revenues.

United Telephone Company of the Northwest
TEN-YEAR SUMMARY
END-OF-YEAR REVENUES AND LINES

	Revenues (\$000's)						Residential Lines [B]	Business Lines [B]	UNE NACs [B]	Total
	Total [A]	Local & Special Access Intrastate	Special Access Interstate	Toll & Switched Access	Universal Service [C]	Other Revenues [D]				
2012	\$45,381	\$18,489	\$11,984	\$3,633	\$2,863	\$8,412	26,587	10,216	1,033	37,836
2013	\$46,134	\$17,258	\$13,771	\$2,252	\$3,308	\$9,545	24,574	9,513	1,113	35,200
2014	\$47,991	\$16,124	\$13,288	\$1,922	\$3,355	\$13,301	22,727	8,768	1,209	32,704
2015	\$48,600	\$15,503	\$13,872	\$1,564	\$4,487	\$13,174	21,494	9,418	1,270	32,182
2016	\$49,545	\$15,470	\$14,747	\$1,437	\$4,372	\$13,520	20,352	8,600	1,122	30,074
2017	\$48,136	\$15,096	\$16,328	\$1,210	\$4,451	\$11,050	16,713	7,849	1,115	25,677
2018	\$44,469	\$12,747	\$15,837	\$1,068	\$4,392	\$10,424	12,902	7,234	1,156	21,292
2019	\$42,573	\$11,480	\$15,289	\$1,041	\$4,639	\$10,123	10,727	6,643	1,060	18,430
2020	\$41,758	\$10,491	\$22,069	\$937	\$4,453	\$3,808	9,362	6,060	992	16,414
2021	\$41,198	\$9,519	\$21,403	\$898	\$4,572	\$4,805	8,277	5,542	844	14,663

[A] Total revenues are shown net of uncollectibles and include billing and collection, network access, directories and miscellaneous revenues. Adjustments have been made for changes in accounting methods regarding collections of OUSF and imputed directory revenue.

[B] The Residential line count is taken directly from the Annual Report Form O, Schedule S-1. The Business line count is taken from the Annual Report Form O and is the total of Business Lines, PBX Trunks, Centrex-Co Lines and ISDN "B" Channels. The Unbundled Network Elements (UNE) Network Access Channels (NACS) line count is taken directly from the "UNE NACs" of Form O.

[C] Universal Service includes both State and Federal support as reported on the annual Form O.

[D] Other Revenues includes Federal USF Collections, Directory Revenue, Carrier Billing & Collections, Non Regulatory Revenues, Misc. Revenues and Uncollectible Revenues.

Ziplay Fiber of Oregon , LLC
TEN-YEAR SUMMARY
END-OF-YEAR REVENUES AND LINES

	Revenues (\$000's)						Residential Lines [B]	Business Lines [B]	UNE NACs [B]	Total
	Total [A]	Local & Special Access Intrastate	Special Access Interstate	Toll & Switched Access	Universal Service [C]	Other Revenues [D]				
2012	\$11,765	\$4,862	\$1,083	\$631	\$1,348	\$3,842	7,632	2,087	0	9,719
2013	\$9,513	\$3,461	\$736	\$522	\$1,461	\$3,333	6,744	1,903	0	8,647
2014	\$8,337	\$2,986	\$559	\$502	\$1,476	\$2,814	6,183	1,812	0	7,995
2015	\$8,631	\$3,297 [E]	\$406	\$391	\$797 [E]	\$3,739	5,713	1,733	0	7,446
2016	\$8,798	\$2,976	\$477	\$301	\$736	\$4,309	5,121	1,604	0	6,725
2017	\$7,952	\$2,662	\$438	\$266	\$684	\$3,902	4,665	1,392	0	6,057
2018	\$7,254	\$2,396	\$313	\$233	\$646	\$3,665	4,311	1,286	0	5,597
2019	\$7,170	\$2,309	\$338	\$220	\$684	\$3,619	3,991	1,117	0	5,108
2020	\$6,878	\$2,239	\$277	\$704	\$1,431	\$2,226	3,402	1,026	0	4,428
2021	\$6,376	\$1,798	\$201	\$255	\$1,826	\$2,296	3,044	773	0	3,817

[A] Total revenues are shown net of uncollectibles and include billing and collection, network access, directories and miscellaneous revenues. Adjustments have been made for changes in accounting methods regarding collections of OUSF and imputed directory revenue.

[B] The Residential line count is taken directly from the Annual Report Form O, Schedule S-1. The Business line count is taken from the Annual Report Form O and is the total of Business Lines, PBX Trunks, Centrex-Co Lines and ISDN "B" Channels. The Unbundled Network Elements (UNE) Network Access Channels (NACS) line count is taken directly from the "UNE NACs" of Form O.

[C] Universal Service includes both State and Federal support as reported on the annual Form O.

[D] Other Revenues includes Federal USF Collections, Directory Revenue, Carrier Billing & Collections, Non Regulatory Revenues, Misc. Revenues and Uncollectible Revenues.

[E] Restated.

ZiPLY Fiber Northwest, LLC
TEN-YEAR SUMMARY
END-OF-YEAR REVENUES AND LINES

	Revenues (\$000's)						Residential Lines	Business Lines	UNE NACs	Total
	Total	Local & Special Access Intrastate	Special Access Interstate	Toll & Switched Access	Universal Service	Other Revenues				
	[A]				[C]	[D]	[B]	[B]	[B]	
2012	\$244,484	\$84,154	\$51,049	\$9,734	\$20,604	\$78,943	117,604	64,200	24,426	206,230
2013	\$235,000	\$73,900	\$43,181	\$9,281	\$16,945	\$91,693	105,885	60,900	21,733	188,518
2014	\$231,160	\$67,376	\$41,349	\$7,859	\$20,445	\$94,131	95,702	57,455	19,701	172,858
2015	\$223,066	\$61,448	\$37,736	\$9,245	\$14,251	\$100,386	87,221	55,359	16,972	159,552
2016	\$219,214	\$57,097	\$35,420	\$8,892	\$10,868	\$106,937	78,499	51,965	15,656	146,120
2017	\$208,499	\$51,504	\$33,077	\$8,846	\$9,987	\$105,085	69,939	49,666	13,968	133,573
2018	\$201,896	\$44,762	\$34,059	\$7,270	\$9,108	\$106,697	63,476	45,469	12,658	121,603
2019	\$197,583	\$41,187	\$32,190	\$6,480	\$8,230	\$109,496	55,713	41,885	12,658	110,256
2020	\$183,340	\$35,905	\$31,329	\$6,274	\$7,540	\$102,292	35,360	41,815	10,507	87,682
2021	\$171,224	\$30,469	\$27,329	\$5,180	\$7,635	\$100,612	28,479	38,040	6,243	72,762

[A] Total revenues are shown net of uncollectibles and include billing and collection, network access, directories and miscellaneous revenues. Adjustments have been made for changes in accounting methods regarding collections of OUSF and imputed directory revenue.

[B] The Residential line count is taken directly from the Annual Report Form O, Schedule S-1. The Business line count is taken from the Annual Report Form O and is the total of Business Lines, PBX Trunks, Centrex-Co Lines and ISDN "B" Channels. The Unbundled Network Elements (UNE) Network Access Channels (NACS) line count is taken directly from the "UNE NACs" of Form O.

[C] Universal Service includes both State and Federal support as reported on the annual Form O.

[D] Other Revenues includes Federal USF Collections, Directory Revenue, Carrier Billing & Collections, Non Regulatory Revenues, Misc. Revenues and Uncollectible Revenues.

Small Telecommunications Utilities ^[E]
TEN-YEAR SUMMARY
END-OF-YEAR REVENUES AND LINES

	Revenues (\$000's)						Residential Lines [B]	Business Lines [B]	UNE NACs [B]	Total
	Total [A]	Local & Special Access Intrastate	Special Access Interstate	Toll & Switched Access	Universal Service [C]	Other Revenues [D]				
2012	\$37,305	\$7,998	\$2,164	\$13,831	\$11,736	\$1,575	12,646	3,899	0	16,545
2013	\$35,103	\$7,181	\$2,476	\$11,013	\$12,729	\$1,704	12,237	3,734	0	15,971
2014	\$41,817	\$7,923	\$3,509	\$15,389	\$13,161	\$1,835	13,325	3,795	0	17,120
2015	\$41,404	\$7,371	\$4,519	\$13,341	\$14,132	\$2,041	13,252	3,852	0	17,104
2016	\$39,947	\$7,068	\$4,528	\$14,420	\$11,954	\$1,977	13,263	3,585	0	16,848
2017	\$38,944	\$6,925	\$3,528	\$11,944	\$14,392	\$2,155	12,254	2,835	0	15,089
2018	\$39,234	\$6,635	\$3,572	\$11,997	\$15,001	\$2,030	11,340	2,739	0	14,079
2019	\$39,967	\$6,127	\$4,739	\$9,864	\$17,399	\$1,837	10,358	2,795	0	13,153
2020	\$38,069	\$5,690	\$4,044	\$9,504	\$16,237	\$2,595	9,427	2,596	0	12,023
2021	\$38,458	\$5,315	\$3,460	\$9,975	\$16,771	\$2,937	8,770	2,546	0	11,316

[A] Total revenues are shown net of uncollectibles and include billing and collection, network access, directories and miscellaneous revenues. Adjustments have been made for changes in accounting methods regarding collections of OUSF and imputed directory revenue.

[B] The Residential line count is taken directly from the Annual Report Form O, Schedule S-1. The Business line count is taken from the Annual Report Form O and is the total of Business Lines, PBX Trunks, Centrex-Co Lines and ISDN "B" Channels. The Unbundled Network Elements (UNE) Network Access Channels (NACS) line count is taken directly from the "UNE NACs" of Form O.

[C] Universal Service includes both State and Federal support as reported on the annual Form O.

[D] Other Revenues includes Federal USF Collections, Directory Revenue, Carrier Billing & Collections, Non Regulatory Revenues, Misc. Revenues and Uncollectible Revenues.

[E] Fifteen small telecommunications utilities serve Oregon, as identified in the "Index to Telecommunications Utilities & Cooperatives."

Telecommunications Cooperatives ^[E]
TEN-YEAR SUMMARY
END-OF-YEAR REVENUES AND LINES

	Revenues (\$000's)						Residential Lines [B]	Business Lines [B]	UNE NACs [B]	Total
	Total [A]	Local & Special Access Intrastate	Special Access Interstate	Toll & Switched Access	Universal Service [C]	Other Revenues [D]				
2012	\$63,423	\$23,984	\$8,400	\$17,410	\$11,092	\$2,535	29,525	9,212	0	38,737
2013	\$61,968	\$22,101	\$7,712	\$15,187	\$13,098	\$3,870	28,114	8,893	0	37,007
2014	\$64,058	\$22,670	\$9,097	\$15,703	\$12,975	\$3,613	27,915	8,589	0	36,504
2015	\$57,575	\$18,100	\$8,171	\$15,838	\$11,782	\$3,684	26,849	8,204	0	35,053
2016	\$56,877	\$17,820	\$6,649	\$16,681	\$12,328	\$3,399	26,805	7,986	0	34,791
2017	\$59,635	\$17,950	\$6,439	\$21,315	\$10,582	\$3,350	25,794	8,297	0	34,091
2018	\$64,121	\$17,162	\$6,973	\$25,931	\$11,371	\$2,684	23,136	7,760 [F]	0	30,896 [F]
2019	\$67,612	\$17,085	\$8,875	\$30,199	\$9,197	\$2,256	21,580	7,463	0	29,043
2020	\$67,403	\$15,299	\$10,440	\$31,160	\$8,159	\$2,346	18,958	6,668	0	25,626
2021	\$74,744	\$15,036	\$11,848	\$34,009	\$7,288	\$6,562	17,747	6,341	0	24,088

[A] Total revenues are shown net of uncollectibles and include billing and collection, network access, directories and miscellaneous revenues. Adjustments have been made for changes in accounting methods regarding collections of OUSF and imputed directory revenue.

[B] The Residential line count is taken directly from the Annual Report Form O, Schedule S-1. The Business line count is taken from the Annual Report Form O and is the total of Business Lines, PBX Trunks, Centrex-Co Lines and ISDN "B" Channels. The Unbundled Network Elements (UNE) Network Access Channels (NACS) line count is taken directly from the "UNE NACs" of Form O.

[C] Universal Service includes both State and Federal support as reported on the annual Form O.

[D] Other Revenues includes Federal USF Collections, Directory Revenue, Carrier Billing & Collections, Non Regulatory Revenues, Misc. Revenues and Uncollectible Revenues.

[E] Eleven telecommunications cooperatives serve Oregon, as identified in the "Index to Telecommunications Utilities & Cooperatives."

[F] Restated.

Telecommunications Cooperatives ^[B]

Oregon Operations

Year Ending December 31, 2021

	Beaver Creek Cooperative Tel. Company	Canby Telephone Association	Clear Creek Mutual Tel. Company	Colton Telephone Company	Gervais Telephone Company	Molalla Telephone Company
INCOME STATEMENT (\$000s)						
Operating Revenues						
Local & Special Access	947	2,414	687	254	148	5,435
Special Access Interstate	1,138	3,392	697	350	381	115
Toll & Switched Access	1,603	4,745	874	1,439	876	11,067
Federal & State Universal Service Support	205	1,378	189	538	247	1,374
Directory, Billing & Collection & Other	266	453	91	27	232	13
Total Operating Revenues	4,159	12,382	2,540	2,608	1,884	18,005
Operating Expenses						
Network & General Support Expenses	226	708	169	37	149	972
Central Office Switching Expenses	645	1,702	490	361	285	1,222
Cable & Wire Facilities Expense	316	518	351	208	233	544
Other Plant Specific Expense	0	0	0	0	0	0
Total Plant Specific Expenses	1,186	2,928	1,011	605	667	2,738
Network Operations & Access Expense	766	1,022	518	65	66	3,558
Depreciation & Amortization	574	2,465	325	434	232	3,580
Total Plant Non-Specific Expenses	1,340	3,487	843	500	297	7,138
Customer Operations	327	1,127	209	108	239	1,088
General & Administrative Expense	1,123	2,348	1,052	769	473	1,776
Other Operating Income & Expenses	(17)	0	0	0	0	0
Operating Taxes	63	500	46	150	60	569
Net Jurisdictional Differences	0	0	0	0	0	0
Total Operating Expenses	4,022	10,390	3,160	2,131	1,736	13,309
Net Operating Income	136	1,992	(621)	477	148	4,696
Nonoperating Net Income (Loss)	210	348	(134)	254	133	(56)
Imputations	0	0	0	0	0	0
Reported Net Income	346	2,340	(755)	731	281	4,640

[A]-[E] See Notes on page 86.

Telecommunications Cooperatives ^[B]

Oregon Operations

Year Ending December 31, 2021

	<u>Beaver Creek Cooperative Tel. Company</u>	<u>Canby Telephone Association</u>	<u>Clear Creek Mutual Tel. Company</u>	<u>Colton Telephone Company</u>	<u>Gervais Telephone Company</u>	<u>Molalla Telephone Company</u>
BALANCE SHEET (\$000s)						
Land & Support Assets	5,231	10,178	2,662	1,680	1,092	8,954
Central Office -Switching	375	1,514	63	218	105	478
Central Office -Transmission	2,919	18,460	2,738	2,225	918	10,116
Cable & Wire Facilities	12,172	54,554	3,744	11,298	5,581	53,640
Other Telecommunications Plant	<u>34</u>	<u>139</u>	<u>133</u>	<u>29</u>	<u>68</u>	<u>0</u>
Total Plant in Service	20,731	84,845	9,339	15,449	7,765	73,188
Accumulated Depreciation	<u>(16,291)</u>	<u>(46,478)</u>	<u>(6,828)</u>	<u>(7,909)</u>	<u>(5,470)</u>	<u>(46,574)</u>
Net Telecommunications Plant	4,440	38,367	2,511	7,541	2,295	26,614
Plant Under Construction	13	236	0	410	0	0
Non Operating Plant	157	320	0	0	0	0
Current Assets	872	4,027	1,011	2,947	1,568	12,528
Other Assets & Other Debits	<u>4,964</u>	<u>3,042</u>	<u>365</u>	<u>1,326</u>	<u>4,103</u>	<u>11,531</u>
Total Assets & Other Debits	<u>10,446</u>	<u>45,991</u>	<u>3,888</u>	<u>12,224</u>	<u>7,966</u>	<u>50,673</u>
Long-Term Debt	3,800	3,500	1,033	4,533	184	9,369
Other Liabilities & Deferred Credits	1,641	5,790	781	1,346	1,917	2,487
Stockholders' Equity	<u>5,004</u>	<u>36,701</u>	<u>2,075</u>	<u>6,345</u>	<u>5,865</u>	<u>38,816</u>
Total Liabilities & Other Credits	<u>10,446</u>	<u>45,991</u>	<u>3,888</u>	<u>12,224</u>	<u>7,966</u>	<u>50,673</u>
STATISTICS						
Plant in Service (\$000s)						
Plant in Service Additions	391	5,158	435	161	413	0
Plant in Service Retirements	106	54	578	151	48	0
Oregon Universal Service Funds (\$000s) [D]	205	668	154	115	81	474
Federal Universal Service Funds (\$000s) [E]	1,878	5,198	907	1,894	1,128	8,406
Year End Access & Other Lines						
Residential Lines	1,736	3,284	1,260	433	214	187
Business Lines	170	2,080	131	61	117	120
UNE Network Access Channels	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
Total Lines	1,906	5,364	1,391	494	331	307

[A]-[E] See Notes on page 86.

Telecommunications Cooperatives ^[B]**Oregon Operations**

Year Ending December 31, 2021

	Monitor Cooperative Tel. Company	Pioneer Telephone Cooperative	St. Paul Cooperative Tel. Association	Scio Mutual Telephone Association	Stayton Cooperative Tel. Company
INCOME STATEMENT (\$000s)					
Operating Revenues					
Local & Special Access	114	3,523	143	46	1,325
Special Access Interstate	129	2,739	126	809	1,972
Toll & Switched Access	830	6,372	675	2,433	3,095
Federal & State Universal Service Support	506	1,169	113	301	1,267
Directory, Billing & Collection & Other	39	4,906	96	31	407
Total Operating Revenues	<u>1,618</u>	<u>18,709</u>	<u>1,154</u>	<u>3,620</u>	<u>8,066</u>
Operating Expenses					
Network & General Support Expenses	34	568	33	61	339
Central Office Switching Expenses	134	1,379	93	292	507
Cable & Wire Facilities Expense	210	1,094	72	114	359
Other Plant Specific Expense	0	0	0	0	0
Total Plant Specific Expenses	<u>379</u>	<u>3,042</u>	<u>198</u>	<u>467</u>	<u>1,205</u>
Network Operations & Access Expense	55	2,219	68	253	755
Depreciation & Amortization	251	3,688	225	1,094	2,522
Total Plant Non-Specific Expenses	<u>307</u>	<u>5,906</u>	<u>294</u>	<u>1,348</u>	<u>3,277</u>
Customer Operations	68	1,477	86	160	297
General & Administrative Expense	492	1,643	294	951	1,509
Other Operating Income & Expenses	0	3,939	0	0	(391)
Operating Taxes	91	164	28	133	388
Net Jurisdictional Differences	0	0	0	0	0
Total Operating Expenses	<u>1,336</u>	<u>16,172</u>	<u>899</u>	<u>3,059</u>	<u>6,285</u>
Net Operating Income	<u>282</u>	<u>2,538</u>	<u>254</u>	<u>560</u>	<u>1,781</u>
Nonoperating Net Income (Loss)	282	(124)	227	348	1,750
Imputations	0	0	0	0	0
Reported Net Income	<u><u>564</u></u>	<u><u>2,413</u></u>	<u><u>481</u></u>	<u><u>909</u></u>	<u><u>3,531</u></u>

[A]-[E] See Notes on page 86.

Telecommunications Cooperatives ^[B]

Oregon Operations

Year Ending December 31, 2021

	Monitor Cooperative Tel. Company	Pioneer Telephone Cooperative	St. Paul Cooperative Tel. Association	Scio Mutual Telephone Association	Stayton Cooperative Tel. Company
BALANCE SHEET (\$000s)					
Land & Support Assets	2,162	8,247	431	2,321	7,243
Central Office -Switching	85	1,047	830	463	1,686
Central Office -Transmission	1,094	8,407	394	1,969	13,339
Cable & Wire Facilities	3,860	58,223	3,981	15,352	35,334
Other Telecommunications Plant	31	311	0	29	100
Total Plant in Service	7,232	76,234	5,636	20,135	57,701
Accumulated Depreciation	(4,232)	(71,172)	(3,084)	(12,787)	(40,476)
Net Telecommunications Plant	3,000	5,062	2,552	7,348	17,225
Plant Under Construction	2	3,207	0	0	204
Non Operating Plant	12	0	0	0	0
Current Assets	3,745	23,594	1,516	8,687	20,453
Other Assets & Other Debits	52	4,098	171	1,810	11,567
Total Assets & Other Debits	<u>6,810</u>	<u>35,961</u>	<u>4,239</u>	<u>17,845</u>	<u>49,449</u>
Long-Term Debt	216	0	0	0	0
Other Liabilities & Deferred Credits	280	2,086	52	992	3,273
Stockholders' Equity	6,314	33,875	4,186	16,853	46,176
Total Liabilities & Other Credits	<u>6,810</u>	<u>35,961</u>	<u>4,239</u>	<u>17,845</u>	<u>49,449</u>
 STATISTICS					
Plant in Service (\$000s)					
Plant in Service Additions	76	2,656	556	233	2,129
Plant in Service Retirements	184	353	0	316	202
Oregon Universal Service Funds (\$000s) [D]	274	1,169	113	199	466
Federal Universal Service Funds (\$000s) [E]	1,067	5,933	636	2,677	3,784
 Year End Access & Other Lines					
Residential Lines	174	7,388	231	930	1,910
Business Lines	143	1,926	181	318	1,094
UNE Network Access Channels	0	0	0	0	0
Total Lines	<u>317</u>	<u>9,314</u>	<u>412</u>	<u>1,248</u>	<u>3,004</u>

[A]-[E] See Notes on page 86.

Small Telecommunications Utilities^[A]

Oregon Operations

Year Ending December 31, 2021

	Asotin Telephone Company (TDS)	Cascade Utilities, Inc.	Eagle Telephone System, Inc.	Helix Telephone Company	Home Telephone Company (TDS)
INCOME STATEMENT (\$000s)					
Operating Revenues					
Local & Special Access	33	2,513	129	60	216
Special Access Interstate	13	0	1,187	73	37
Toll & Switched Access	41	1,956	104	188	118
Federal & State Universal Service Support	321	4,689	570	585	663
Directory, Billing & Collection & Other	0	567	25	18	54
Total Operating Revenues	<u>409</u>	<u>9,725</u>	<u>2,016</u>	<u>924</u>	<u>1,087</u>
Operating Expenses					
Network & General Support Expenses	5	884	257	7	29
Central Office Switching Expenses	20	508	154	117	102
Cable & Wire Facilities Expense	29	1,022	231	84	80
Other Plant Specific Expense	0	0	0	0	0
Total Plant Specific Expenses	<u>55</u>	<u>2,414</u>	<u>642</u>	<u>207</u>	<u>212</u>
Network Operations & Access Expense	24	1,018	313	31	51
Depreciation & Amortization	45	2,051	378	75	118
Total Plant Non-Specific Expenses	<u>70</u>	<u>3,070</u>	<u>691</u>	<u>107</u>	<u>169</u>
Customer Operations	9	460	37	37	48
General & Administrative Expense	19	1,631	829	123	218
Other Operating Income & Expenses	(2)	0	0	(0)	(1)
Operating Taxes	69	1,399	64	104	96
Net Jurisdictional Differences	0	0	0	0	0
Total Operating Expenses	<u>219</u>	<u>8,974</u>	<u>2,263</u>	<u>576</u>	<u>742</u>
Net Operating Income	<u>190</u>	<u>751</u>	<u>(248)</u>	<u>347</u>	<u>346</u>
Nonoperating Net Income (Loss)	(3)	7,299	(40)	(177)	234
Imputations	0	0	0	0	0
Reported Net Income	<u><u>186</u></u>	<u><u>8,050</u></u>	<u><u>(287)</u></u>	<u><u>170</u></u>	<u><u>579</u></u>

[A]-[E] See Notes on page 86.

Small Telecommunications Utilities^[A]

Oregon Operations

Year Ending December 31, 2021

	Asotin Telephone Company (TDS)	Cascade Utilities, Inc.	Eagle Telephone System, Inc.	Helix Telephone Company	Home Telephone Company (TDS)
BALANCE SHEET (\$000s)					
Land & Support Assets	70	9,581	1,829	1,186	288
Central Office -Switching	0	1,712	325	434	721
Central Office -Transmission	601	7,561	1,656	837	975
Cable & Wire Facilities	1,056	43,748	6,613	1,972	2,271
Other Telecommunications Plant	0	866	0	0	1
Total Plant in Service	1,728	63,468	10,424	4,428	4,255
Accumulated Depreciation	(1,433)	(36,528)	(6,430)	(4,167)	(3,951)
Net Telecommunications Plant	295	26,940	3,993	261	304
Plant Under Construction	52	1,949	98	44	55
Non Operating Plant	0	279	0	0	0
Current Assets	83	54,211	358	297	985
Other Assets & Other Debits	13	61,484	4,865	61	480
Total Assets & Other Debits	443	144,864	9,315	663	1,823
Long-Term Debt	0	838	236	1,746	176
Other Liabilities & Deferred Credits	202	14,517	1,435	181	55
Stockholders' Equity	240	129,508	7,644	(1,265)	1,592
Total Liabilities & Other Credits	443	144,864	9,315	663	1,823
STATISTICS					
Plant in Service (\$000s)					
Plant in Service Additions	0	6,148	213	43	14
Plant in Service Retirements	0	819	0	1	0
Oregon Universal Service Funds (\$000s) [D]	26	697	195	141	62
Federal Universal Service Funds (\$000s) [E]	325	5,026	1,038	560	86
Year End Access & Other Lines					
Residential Lines	63	3,468	347	132	341
Business Lines	22	905	70	43	155
UNE Network Access Channels	0	0	0	0	0
Total Lines	85	4,373	417	175	496

[A]-[E] See Notes on page 86.

Small Telecommunications Utilities^[A]

Oregon Operations

Year Ending December 31, 2021

	Monroe Telephone Company	Nehalem Telecommuni- cations, Inc.	North-State Telephone Company	Oregon Telephone Corporation
INCOME STATEMENT (\$000s)				
Operating Revenues				
Local & Special Access	187	508	135	611
Special Access Interstate	147	29	104	569
Toll & Switched Access	246	818	165	2,239
Federal & State Universal Service Support	854	310	988	2,928
Directory, Billing & Collection & Other	927	138	182	811
Total Operating Revenues	<u>2,361</u>	<u>1,802</u>	<u>1,574</u>	<u>7,159</u>
Operating Expenses				
Network & General Support Expenses	146	137	12	39
Central Office Switching Expenses	450	149	103	561
Cable & Wire Facilities Expense	163	145	66	337
Other Plant Specific Expense	0	0	0	0
Total Plant Specific Expenses	<u>759</u>	<u>431</u>	<u>181</u>	<u>936</u>
Network Operations & Access Expense	7	205	75	275
Depreciation & Amortization	133	104	307	1,276
Total Plant Non-Specific Expenses	<u>140</u>	<u>309</u>	<u>382</u>	<u>1,551</u>
Customer Operations	158	406	77	155
General & Administrative Expense	494	706	294	1,028
Other Operating Income & Expenses	0	(33)	(0)	(2)
Operating Taxes	253	43	173	1,489
Net Jurisdictional Differences	0	0	0	0
Total Operating Expenses	<u>1,804</u>	<u>1,862</u>	<u>1,107</u>	<u>5,158</u>
Net Operating Income	<u>558</u>	<u>(59)</u>	<u>467</u>	<u>2,001</u>
Nonoperating Net Income (Loss)	(142)	7	(168)	98
Imputations	0	0	0	0
Reported Net Income	<u><u>415</u></u>	<u><u>(52)</u></u>	<u><u>299</u></u>	<u><u>2,099</u></u>

[A]-[E] See Notes on page 86.

Small Telecommunications Utilities^[A]

Oregon Operations

Year Ending December 31, 2021

	Monroe Telephone Company	Nehalem Telecommuni- cations, Inc.	North-State Telephone Company	Oregon Telephone Corporation
BALANCE SHEET (\$000s)				
Land & Support Assets	1,620	1,476	289	3,650
Central Office -Switching	869	1,925	224	1,588
Central Office -Transmission	1,166	1,783	1,068	3,337
Cable & Wire Facilities	3,689	5,487	10,427	24,182
Other Telecommunications Plant	3	3,656	436	0
Total Plant in Service	7,348	14,326	12,445	32,757
Accumulated Depreciation	(6,573)	(12,785)	(6,857)	(19,037)
Net Telecommunications Plant	775	1,541	5,587	13,720
Plant Under Construction	0	556	0	643
Non Operating Plant	0	0	150	859
Current Assets	1,606	1,271	745	7,618
Other Assets & Other Debits	3,872	148	9,410	25,136
Total Assets & Other Debits	6,253	3,517	15,892	47,977
Long-Term Debt	820	0	5,455	12,738
Other Liabilities & Deferred Credits	2,904	583	2,531	6,058
Stockholders' Equity	2,528	2,864	7,906	29,180
Total Liabilities & Other Credits	6,253	3,447	15,892	47,977
STATISTICS				
Plant in Service (\$000s)				
Plant in Service Additions	240	72	46	682
Plant in Service Retirements	0	0	71	1,758
Oregon Universal Service Funds (\$000s) [D]	192	310	106	273
Federal Universal Service Funds (\$000s) [E]	861	549	59	7,170
Year End Access & Other Lines				
Residential Lines	621	920	295	1,153
Business Lines	119	278	62	290
UNE Network Access Channels	0	0	0	0
Total Lines	740	1,198	357	1,443

[A]-[E] See Notes on page 86.

Small Telecommunications Utilities^[A]

Oregon Operations

Year Ending December 31, 2021

	Oregon-Idaho Utilities, Inc.	Peoples Telephone Company	Pine Telephone System, Inc.	Roome Telecommuni- cations Inc.	Trans-Cascades Telephone Company
INCOME STATEMENT (\$000s)					
Operating Revenues					
Local & Special Access	236	201	224	170	91
Special Access Interstate	607	342	206	147	0
Toll & Switched Access	1,279	996	1,259	13	554
Federal & State Universal Service Support	890	705	2,304	823	141
Directory, Billing & Collection & Other	63	57	62	20	12
Total Operating Revenues	<u>3,074</u>	<u>2,300</u>	<u>4,055</u>	<u>1,173</u>	<u>798</u>
Operating Expenses					
Network & General Support Expenses	161	63	47	79	5
Central Office Switching Expenses	268	93	543	122	24
Cable & Wire Facilities Expense	528	99	133	83	10
Other Plant Specific Expense	0	0	0	0	0
Total Plant Specific Expenses	<u>957</u>	<u>256</u>	<u>723</u>	<u>283</u>	<u>39</u>
Network Operations & Access Expense	376	124	44	57	52
Depreciation & Amortization	553	719	1,249	70	55
Total Plant Non-Specific Expenses	<u>928</u>	<u>843</u>	<u>1,293</u>	<u>127</u>	<u>108</u>
Customer Operations	102	56	130	59	13
General & Administrative Expense	577	465	375	205	138
Other Operating Income & Expenses	0	0	(1)	0	(0)
Operating Taxes	207	293	475	176	47
Net Jurisdictional Differences	0	0	0	0	0
Total Operating Expenses	<u>2,770</u>	<u>1,913</u>	<u>2,995</u>	<u>850</u>	<u>344</u>
Net Operating Income	<u>304</u>	<u>387</u>	<u>1,060</u>	<u>323</u>	<u>454</u>
Nonoperating Net Income (Loss)	(113)	229	(446)	112	320
Imputations	0	0	0	0	0
Reported Net Income	<u><u>190</u></u>	<u><u>616</u></u>	<u><u>614</u></u>	<u><u>435</u></u>	<u><u>774</u></u>

[A]-[E] See Notes on page 86.

Small Telecommunications Utilities^[A]

Oregon Operations

Year Ending December 31, 2021

	Oregon-Idaho Utilities, Inc.	Peoples Telephone Company	Pine Telephone System, Inc.	Roome Telecommuni- cations Inc.	Trans-Cascades Telephone Company
BALANCE SHEET (\$000s)					
Land & Support Assets	2,403	127	3,119	2,153	137
Central Office -Switching	777	433	1,697	1,542	12
Central Office -Transmission	2,516	1,749	3,894	678	440
Cable & Wire Facilities	12,600	11,603	29,327	1,854	1,610
Other Telecommunications Plant	163	0	176	0	39
Total Plant in Service	18,460	13,911	38,214	6,227	2,238
Accumulated Depreciation	(15,280)	(8,116)	(29,131)	(5,998)	(1,744)
Net Telecommunications Plant	3,179	5,795	9,083	228	494
Plant Under Construction	330	322	11	2	4
Non Operating Plant	96	0	427	0	0
Current Assets	3,057	4,983	1,771	607	952
Other Assets & Other Debits	7	79	5,068	153	3,196
Total Assets & Other Debits	6,669	11,180	16,360	990	4,646
Long-Term Debt	0	0	9,111	0	359
Other Liabilities & Deferred Credits	210	684	780	(37)	88
Stockholders' Equity	6,460	10,495	6,469	1,028	4,199
Total Liabilities & Other Credits	6,669	11,180	16,360	990	4,646
STATISTICS					
Plant in Service (\$000s)					
Plant in Service Additions	495	360	62	84	8
Plant in Service Retirements	368	36	132	217	0
Oregon Universal Service Funds (\$000s) [D]	235	190	712	50	141
Federal Universal Service Funds (\$000s) [E]	1,693	1,560	513	774	34
Year End Access & Other Lines					
Residential Lines	404	360	455	85	126
Business Lines	124	132	170	143	33
UNE Network Access Channels	0	0	0	0	0
Total Lines	528	492	625	228	159

[A]-[E] See Notes on page 86.

Large Telecommunications Utilities^[C]

Oregon Operations

Year Ending December 31, 2021

	CenturyTel of Eastern Oregon, Inc.	CenturyTel of Oregon, Inc.	Qwest Corp. dba CenturyLink QC	United Telephone Co. of the Northwest	Ziply Fiber of Oregon LLC	Ziply Fiber Northwest, LLC
INCOME STATEMENT (\$000s)						
Operating Revenues						
Local & Special Access	5,446	4,056	97,170	9,519	1,798	30,469
Special Access Interstate	6,801	4,573	278,431	21,403	201	27,329
Toll & Switched Access	318	240	9,574	898	255	5,180
Federal & State Universal Service Support	6,297	2,336	16,733	4,572	1,826	7,635
Directory, Billing & Collection & Other	2,856	2,726	77,143	4,805	2,296	100,612
Total Operating Revenues	21,718	13,931	479,050	41,198	6,376	171,224
Operating Expenses						
Network & General Support Expenses	707	412	8,527	1,687	146	3,930
Central Office Switching Expenses	1,802	1,050	11,257	2,179	23	616
Cable & Wire Facilities Expense	7,401	1,976	34,947	5,504	429	9,992
Other Plant Specific Expense	1	0	8,840	0	0	0
Total Plant Specific Expenses	9,911	3,439	63,571	9,370	598	14,538
Network Operations & Access Expense	2,961	1,439	33,333	2,340	641	14,826
Depreciation & Amortization	3,036	1,850	56,213	6,431	1,143	36,289
Total Plant Non-Specific Expenses	5,997	3,290	89,546	8,771	1,784	51,115
Customer Operations	1,196	863	36,787	2,320	795	21,386
General & Administrative Expense	2,992	1,680	29,348	2,581	827	22,260
Other Operating Income & Expenses	0	0	0	2	335	3,175
Operating Taxes	515	1,152	77,729	(1,501)	272	6,150
Net Jurisdictional Differences	0	0	0	0	0	0
Total Operating Expenses	20,612	10,424	296,980	21,543	4,612	118,624
Net Operating Income	1,107	3,507	182,070	19,655	1,764	52,600
Nonoperating Net Income (Loss)	18	41	(18,190)	(1,492)	(558)	(26,990)
Imputations	0	0	0	0	0	0
Reported Net Income	1,125	3,549	163,880	18,163	1,206	25,611

[A]-[E] See Notes on page 86.

Large Telecommunications Utilities^[C]

Oregon Operations

Year Ending December 31, 2021

	CenturyTel of Eastern Oregon, Inc.	CenturyTel of Oregon, Inc.	Qwest Corp. dba CenturyLink QC	United Telephone Co. of the Northwest	Ziply Fiber of Oregon LLC	Ziply Fiber Northwest, LLC
BALANCE SHEET (\$000s)						
Land & Support Assets	9,735	5,947	185,137	17,112	2,407	90,671
Central Office -Switching	20,671	22,223	56,312	5,555	50	6,920
Central Office -Transmission	57,710	33,957	288,834	28,796	2,137	38,332
Cable & Wire Facilities	66,160	30,994	482,320	69,398	8,281	193,570
Other Telecommunications Plant	16,796	3	4,353	246	76	20,621
Total Plant in Service	171,072	93,123	1,016,956	121,106	12,951	350,113
Accumulated Depreciation	(135,038)	(81,126)	(464,972)	(79,473)	(1,754)	(59,119)
Net Telecommunications Plant	36,033	11,997	551,983	41,634	11,196	290,994
Plant Under Construction	1,975	3,150	0	0	2,317	47,918
Non Operating Plant	0	0	0	0	3,402	110,014
Current Assets	2,218	5,824	240	6	372	23,059
Other Assets & Other Debits	1,652	137	0	114	1,423	6,284
Total Assets & Other Debits	41,879	21,108	552,223	41,754	18,710	478,270
Long-Term Debt	0	323	0	0	0	0
Other Liabilities & Deferred Credits	16,665	12,678	162,280	7,558	315	9,488
Stockholders' Equity	25,214	8,108	631,265	32,979	18,398	468,782
Total Liabilities & Other Credits	41,879	21,108	N/A	N/A	18,712	478,270
STATISTICS						
Plant in Service (\$000s)						
Plant in Service Additions	4,937	1,642	33,694	2,680	5,899	67,152
Plant in Service Retirements	81,129	31,027	145,610	29,677	0	0
Oregon Universal Service Funds (\$000s) [D]	0	2,476	7,613	2,022	487	5,075
Federal Universal Service Funds (\$000s) [E]	0	0	17,760	0	0	3,897
Year End Access & Other Lines						
Residential Lines	6,386	5,996	85,483	8,277	3,044	28,479
Business Lines	3,898	2,199	79,230	5,542	773	38,040
UNE Network Access Channels	0	0	36,573	844	0	6,243
Total Lines	10,284	8,195	201,286	14,663	3,817	72,762

[A]-[E] See Notes on page 86.

Telecommunications Utilities and Cooperatives

Oregon Operations

Year Ending December 31, 2021

INCOME STATEMENT (\$000s)	Total of Telecom. Cooperatives	Total of Small Telecommunications Utilities	Total of Large Telecommunications Utilities & Affiliates	Total ILECs Serving Oregon
	[B]	[A]	[C]	
Operating Revenues				
Local & Special Access	15,036	5,315	148,458	168,809
Special Access Interstate	11,848	3,460	338,738	354,047
Toll & Switched Access	34,009	9,975	16,464	60,449
Federal & State Universal Service Support	7,288	16,771	39,400	63,458
Directory, Billing & Collection & Other	6,562	2,937	190,437	199,936
Total Operating Revenues	<u>74,744</u>	<u>38,458</u>	<u>733,497</u>	<u>846,699</u>
Operating Expenses				
Network & General Support Expenses	3,296	1,871	15,409	20,575
Central Office Switching Expenses	7,110	3,213	16,927	27,250
Cable & Wire Facilities Expense	4,019	3,011	60,250	67,279
Other Plant Specific Expense	0	0	8,841	8,841
Total Plant Specific Expenses	<u>14,424</u>	<u>8,095</u>	<u>101,427</u>	<u>123,946</u>
Network Operations & Access Expense	9,346	2,652	55,541	67,540
Depreciation & Amortization	15,389	7,134	104,962	127,485
Total Plant Non-Specific Expenses	<u>24,735</u>	<u>9,786</u>	<u>160,503</u>	<u>195,024</u>
Customer Operations	5,187	1,746	63,348	70,280
General & Administrative Expense	12,430	7,103	59,688	79,221
Other Operating Income & Expenses	3,531	(39)	3,512	7,004
Operating Taxes	2,194	4,886	84,317	91,397
Net Jurisdictional Differences	0	0	0	0
Total Operating Expenses	<u>62,501</u>	<u>31,577</u>	<u>472,795</u>	<u>566,872</u>
Net Operating Income	<u>12,243</u>	<u>6,881</u>	<u>260,703</u>	<u>279,827</u>
Nonoperating Net Income (Loss)	3,238	7,209	(47,170)	(36,722)
Imputations	0	0	0	0
Reported Net Income	<u><u>15,482</u></u>	<u><u>14,090</u></u>	<u><u>213,533</u></u>	<u><u>243,104</u></u>

[A]-[E] See Notes on page 86.

Telecommunications Utilities and Cooperatives

Oregon Operations

Year Ending December 31, 2021

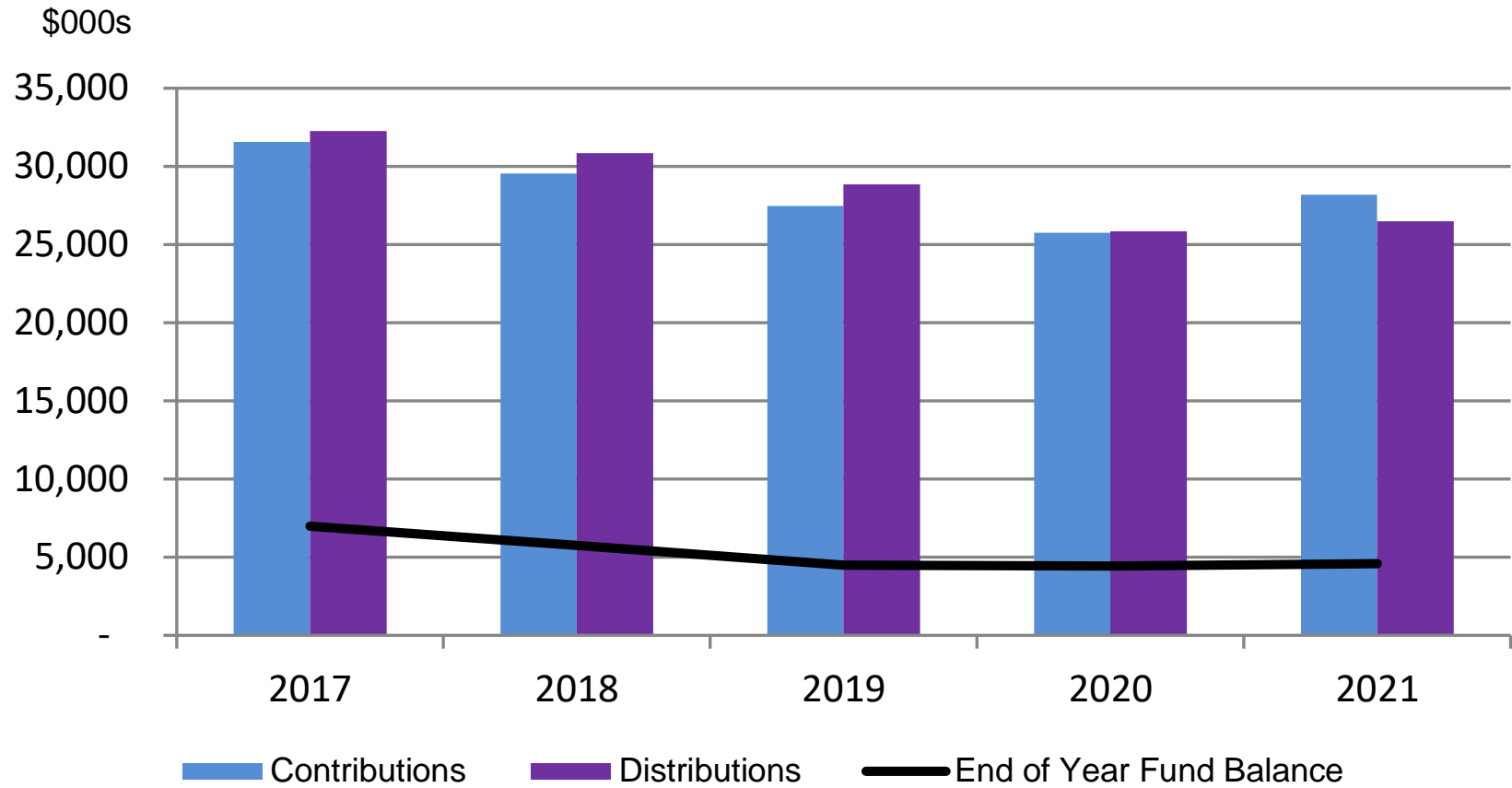
	Total of Telecom. Cooperatives	Total of Small Telecommunications Utilities	Total of Large Telecommunications Utilities & Affiliates	Total ILECs Serving Oregon
	[B]	[A]	[C]	
BALANCE SHEET (\$000s)				
Land & Support Assets	50,201	27,929	311,009	389,138
Central Office -Switching	6,864	12,257	111,732	130,853
Central Office -Transmission	62,578	28,260	449,765	540,603
Cable & Wire Facilities	257,738	156,441	850,722	1,264,901
Other Telecommunications Plant	874	5,341	42,093	48,308
Total Plant in Service	378,254	230,228	1,765,321	2,373,803
Accumulated Depreciation	(261,300)	(158,031)	(821,482)	(1,240,814)
Net Telecommunications Plant	116,954	72,197	943,838	1,132,989
Plant Under Construction	4,071	4,066	55,360	63,497
Non Operating Plant	489	1,811	113,416	115,717
Current Assets	80,948	78,544	31,719	191,210
Other Assets & Other Debits	43,030	113,973	9,611	166,613
Total Assets & Other Debits	245,492	270,591	1,153,944	1,670,027
Long-Term Debt	22,635	31,481	N/A	N/A
Other Liabilities & Deferred Credits	20,646	30,191	208,983	259,820
Stockholders' Equity	202,211	208,848	1,184,745	1,595,805
Total Liabilities & Other Credits	245,492	270,521	N/A	N/A
STATISTICS				
Plant in Service (\$000s)				
Plant in Service Additions	12,209	8,467	116,005	136,681
Plant in Service Retirements	1,993	3,402	287,443	292,837
Oregon Universal Service Funds (\$000s) [D]	3,918	3,330	17,673	24,921
Federal Universal Service Funds (\$000s) [E]	33,508	20,248	21,657	75,412
Year End Access & Other Lines				
Residential Lines	17,747	8,770	137,665	164,182
Business Lines	6,341	2,546	129,682	138,569
UNE Network Access Channels	0	0	43,660	43,660
Total Lines	24,088	11,316	311,007	346,411

[A]-[E] See Notes on page 86.

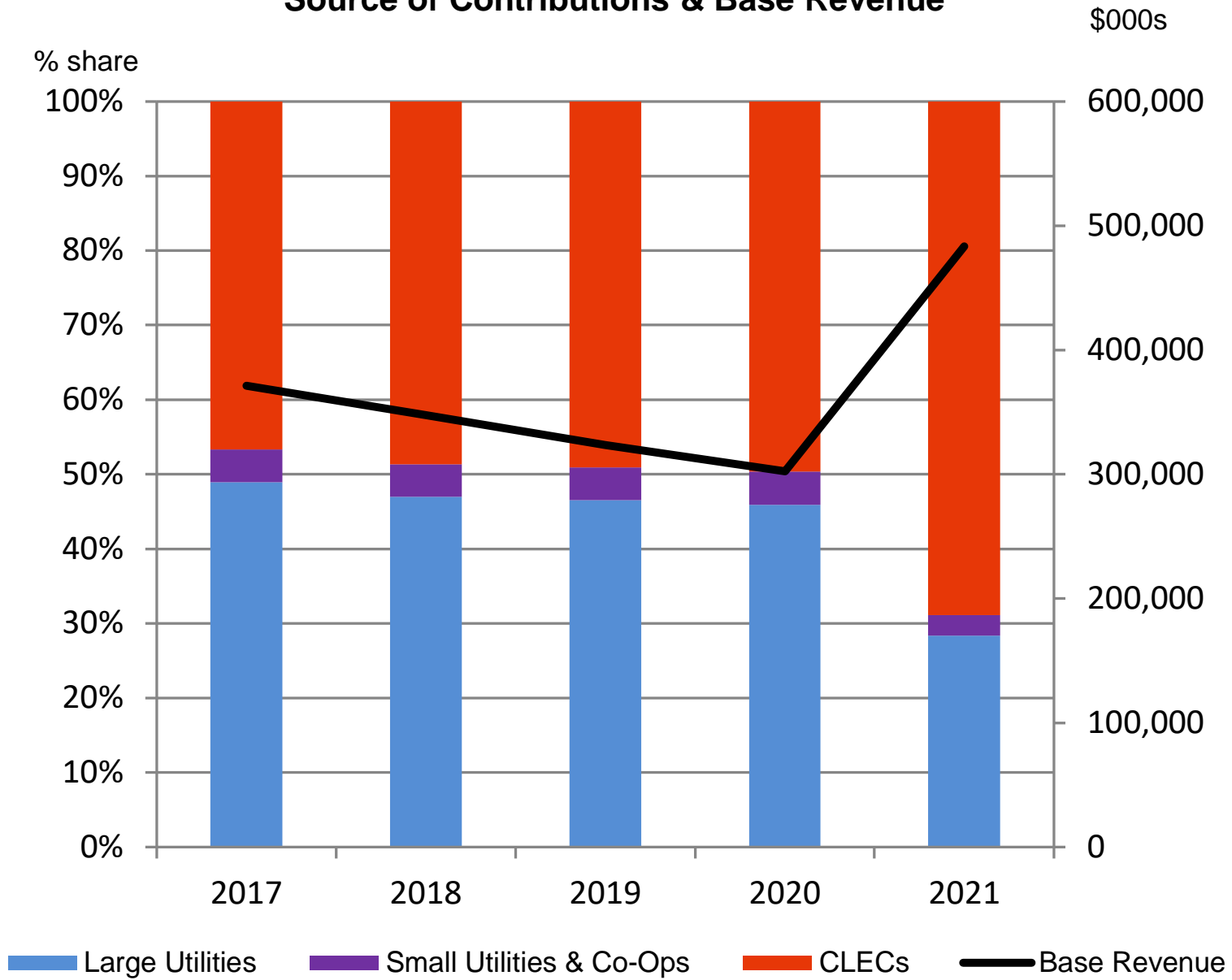
Telecommunications Utilities and Cooperatives
Notes to Financial and Statistical Data

- [A] The statistics of the small utilities are heavily weighted by Cascade Utilities which serves 39 percent of Oregon's small telecommunications utility customers, excluding Ziplly Fiber of Oregon, LLC . For this report, Ziplly Fiber of Oregon, LLC is included with its affiliate in the Large Telecommunications Utilities and Affiliates category.
- [B] The statistics of the cooperatives are heavily weighted by Pioneer Telephone Cooperative, which serves 39 percent of Oregon's telecommunications cooperatives members; and Canby Telephone Association, which serves 22 percent.
- [C] For this report, Ziplly Fiber of Oregon, LLC is included with its affiliate in the Large Telecommunications Utilities and Affiliates category.
- [D] Oregon Universal Service Funds amounts are as recorded in the OPUC OUSF system.
- [E] Federal Universal Service Funds amounts are as recorded in the USAC system.

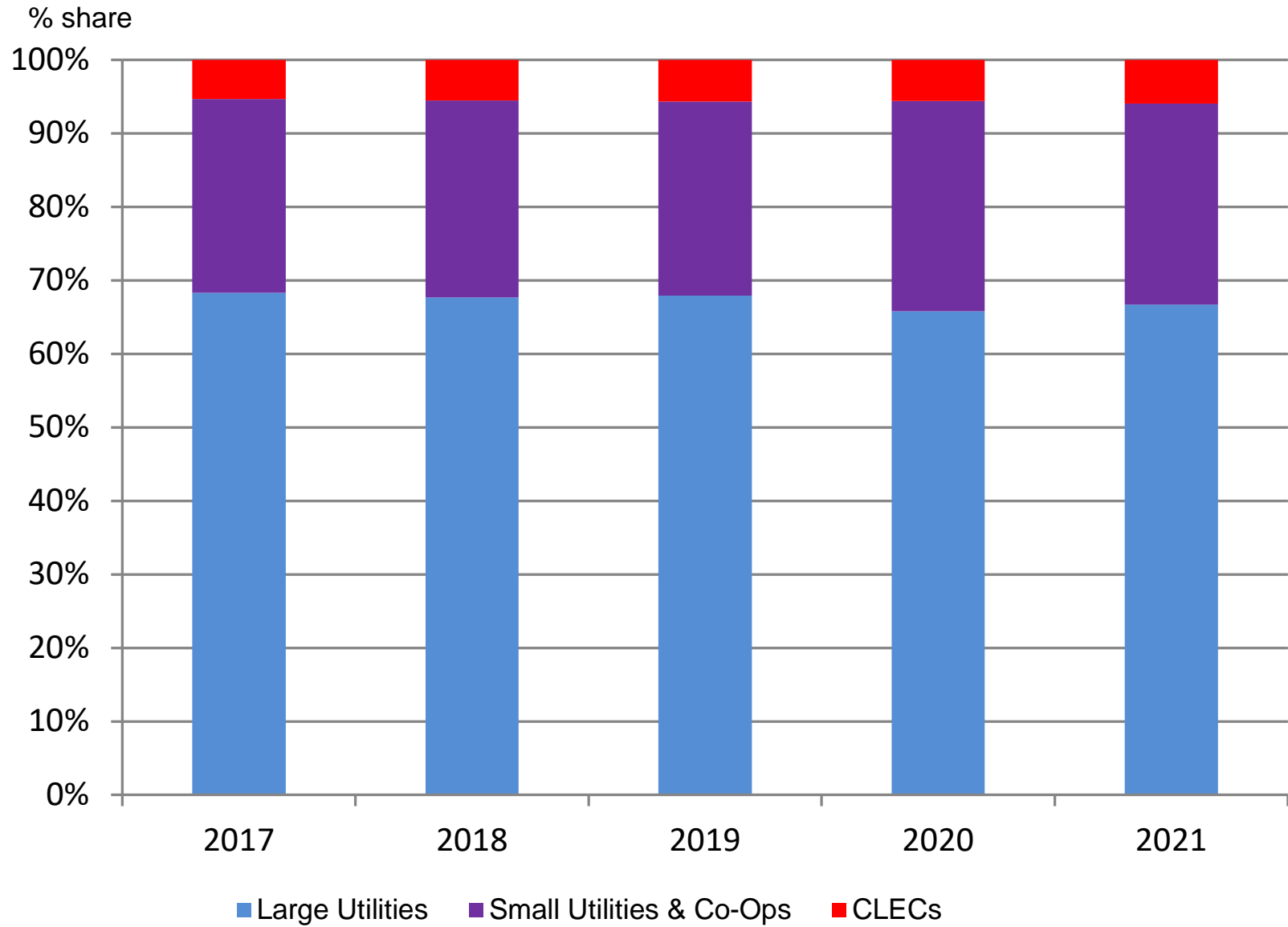
Telecommunications Utilities and Cooperatives
Oregon Universal Service Fund
Five Year Summary - Fund Activity



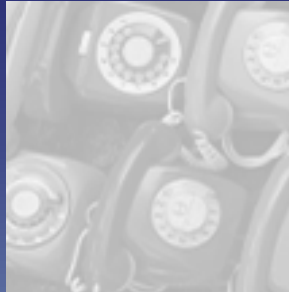
Telecommunications Utilities and Cooperatives
Oregon Universal Service Fund
Source of Contributions & Base Revenue



Telecommunications Utilities and Cooperatives
Oregon Universal Service Fund
Recipients of Distributions



Water



Foreword to Water Utilities

In general, only investor-owned water utilities and some water associations (when regulation is requested by 20 percent of membership) are regulated by the Oregon Public Utility Commission (OPUC). The Commission regulates water rates if the utility: 1) serves 500 or more customers; 2) its average monthly residential rate exceeds \$42 for unmetered systems or \$45 for metered systems and 20 percent or more of its customers petition the Commission requesting regulation of rates; or 3) the utility requests to be regulated.

During 2021, there were approximately 86 water utilities subject to OPUC jurisdiction, however, only rate-regulated water utilities are required to file annual reports with the Commission.

For accounting purposes, water utilities are classified as A, B, and C, according to the level of water operating revenues.

Class A water utilities consistently have annual water operating revenues of \$1,000,000 or more. There were five Class A water utilities in 2021, for a list of the companies, see the index on the following pages.

Class B water utilities consistently have annual water operating revenues between \$200,000 and \$999,999. There were seven Class B water utilities in 2021, for a list of the companies, see the index on the following pages.

Class C water utilities consistently have annual water operating revenues of less than \$200,000. There were twenty-one Class C water utilities in 2021, for a list of the companies, see the index on the following pages.

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Lakeshore Water Company LLC
Metolius Meadows Property Owners Association
North Hill Water Corporation
Odell Water Company
Old Sheep Ranch Water Association
Seventh Mountain Golf Village Water Company
Shadow Wood Water Service LLC
South Coast Water District, Inc.
South Hills Water System, Inc.
Storlie Water Company
Tierra Del Mar Water Company
Westwood Village
Wilderness Canyon Water District

Rate Regulated Water Utilities - Class A
Financial Data and Sales Statistics
Year Ending December 31, 2021

	Avion Water Company, Inc.	Crooked River Ranch Water Company	Oregon Water Utilities Cline Butte Inc.	Roats Water System, Inc.	Sunriver Water LLC
ASSETS & OTHER DEBITS					
Utility Plant	\$67,574,774	\$10,670,389	\$9,501,797	\$8,173,568	\$9,100,977
Less: Depreciation & Amortization Reserve	22,261,969	3,407,822	4,066,668	3,220,887	3,604,519
Other Property & Investments	1,107,518	560,348	1,703,113	1,268,911	681,347
Materials and Supplies	339,984	104,572	7,709	28,962	40,770
Other Current & Accrued Assets	4,501,863	0	177,159	464,550	578,835
Deferred Debits	8,109	0	0	0	39,505
Total Assets & Other Debits	<u>\$51,270,279</u>	<u>\$7,927,487</u>	<u>\$7,323,110</u>	<u>\$6,715,104</u>	<u>\$6,836,915</u>
LIABILITIES & OTHER CREDITS					
Capital/Common Stock	\$143,396	\$0	\$0	\$1,107,603	\$6,435,582
Retained Earnings	10,791,775	3,468,949	401,900	1,727,317	(574,604)
Long-Term Debt	10,790,616	4,457,338	0	1,708,935	0
Customer Deposits	1,500	1,200	0	4,511	0
Other Current & Accrued Liabilities	1,513,285	0	6,000,281	118,447	364,291
Advances for Construction	0	0	0	0	0
Other Deferred Credits	0	0	0	0	112,786
Contributions in Aid of Construction	24,725,894	0	855,473	1,630,569	0
Accumulated Deferred Income Taxes	3,303,813	0	65,456	417,722	498,860
Total Liabilities & Other Credits	<u>\$51,270,279</u>	<u>\$7,927,487</u>	<u>\$7,323,110</u>	<u>\$6,715,104</u>	<u>\$6,836,915</u>
AVERAGE NUMBER OF CUSTOMERS					
Flat Rate	0	0	0	0	40
Metered - Residential	14,135	1,641	1,588	3,387	4,536
Metered - Commercial	379	49	25	544	129
Irrigation (including golf courses)	777	0	135	807	110
Fire Protection	0	0	0	2,603	0
Other	0	0	1	3	0
Total Customers	<u>15,291</u>	<u>1,690</u>	<u>1,749</u>	<u>7,344</u>	<u>4,815</u>

Rate Regulated Water Utilities - Class A
Financial Data and Sales Statistics

Year Ending December 31, 2021

	<u>Avion Water Company, Inc.</u>	<u>Crooked River Ranch Water Company</u>	<u>Oregon Water Utilities Cline Butte Inc.</u>	<u>Roats Water System, Inc.</u>	<u>Sunriver Water LLC</u>
OPERATING REVENUES					
Flat Rate	\$0	\$0	\$0	\$0	\$11,629
Metered - Residential	7,718,778	950,089	826,746	1,398,182	1,324,873
Metered - Commercial	1,124,937	37,239	61,989	370,406	162,584
Irrigation (including golf courses)	499,218	0	309,326	298,094	374,705
Fire Protection	49,643	0	0	30,618	10,509
Other Sales of Water	60,762	0	3,705	198,481	0
Other Operating Revenue	782,848	61,914	67,165	59,370	125,659
Total Operating Revenues	<u>\$10,236,186</u>	<u>\$1,049,242</u>	<u>\$1,268,931</u>	<u>\$2,355,151</u>	<u>\$2,009,959</u>
OPERATING EXPENSES					
Purchased Water	\$317,029	\$0	\$0	\$92,432	\$0
Purchased Power	1,048,190	98,040	176,210	159,820	73,769
Water Treatment	44,930	2,864	6,281	3,570	0
Supplies and Expenses	1,396,637	155,412	147,582	470,438	357,895
Repairs of Plant	99,306	20,463	23,369	41,987	20,119
Administrative & General	3,750,169	366,356	522,314	911,812	1,351,640
Total Operating Expenses	<u>\$6,656,261</u>	<u>\$643,135</u>	<u>\$875,755</u>	<u>\$1,680,059</u>	<u>\$1,803,423</u>
OTHER REVENUE DEDUCTIONS					
Depreciation & Amortization	\$777,789	\$428,508	\$286,573	\$199,164	\$433,450
Operating Income Taxes	339,768	0	16,441	70,748	(13,030)
Other Operating Taxes	953,669	21,861	74,858	101,281	164,356
Uncollectible Revenue/Bad Debt Expense	9,671	0	(4,393)	5,131	40
Total Revenue Deductions	<u>\$2,080,897</u>	<u>\$450,369</u>	<u>\$373,479</u>	<u>\$376,324</u>	<u>\$584,816</u>
Total Expenses and Deductions	<u>\$8,737,158</u>	<u>\$1,093,504</u>	<u>\$1,249,234</u>	<u>\$2,056,383</u>	<u>\$2,388,239</u>
Other Income	\$99	\$1,274	\$0	\$6,031	\$0
Interest on Long-Term Debt	0	0	0	0	0
Other Interest Charges	430,185	85,440	0	96,512	0
Other Income Deductions	(119,762)	0	(54,832)	(42,200)	(66,158)
NET OPERATING INCOME (or Loss)	<u><u>\$1,188,704</u></u>	<u><u>(\$128,428)</u></u>	<u><u>\$74,530</u></u>	<u><u>\$250,487</u></u>	<u><u>(\$312,122)</u></u>

Rate Regulated Water Utilities - Class B
Financial Data and Sales Statistics
Year Ending December 31, 2021

	Charbonneau Water Company, LLC ^[A]	Government Camp Water Company	Illahe GolfClub Estates	Long Butte Water System, Inc. ^[A]	Oregon Water Utilities Mountain Lakes Inc.	Salmon Valley Water Company, Inc.	Willamette Water Company
ASSETS & OTHER DEBITS							
Utility Plant	\$0	\$815,597	\$1,197,384	\$0	\$6,228,796	\$4,105,029	\$789,012
Less: Depreciation & Amortization Reserve	0	589,286	731,198	0	3,199,328	745,201	92,666
Other Property & Investments	0	71,324	14,897	0	1,775,404	108,405	35,842
Materials and Supplies	0	12,379	16,766	0	1,108	0	868
Other Current & Accrued Assets	0	8,858	0	0	453,432	313,423	19,563
Deferred Debits	0	182,566	0	0	0	96,215	0
Total Assets & Other Debits	<u>\$0</u>	<u>\$501,437</u>	<u>\$497,849</u>	<u>\$0</u>	<u>\$5,259,412</u>	<u>\$3,877,870</u>	<u>\$752,619</u>
LIABILITIES & OTHER CREDITS							
Capital/Common Stock	\$0	\$100	\$190,457	\$0	\$0	\$3,574,551	\$0
Retained Earnings	0	165,825	307,392	0	74,889	(655,291)	438,176
Long-Term Debt	0	191,947	0	0	0	0	(787,575)
Customer Deposits	0	0	0	0	0	0	0
Other Current & Accrued Liabilities	0	2,912	0	0	5,023,199	746,255	9,655
Advances for Construction	0	0	0	0	0	0	939,013
Other Deferred Credits	0	140,654	0	0	0	0	0
Contributions in Aid of Construction	0	0	0	0	100,026	114,859	0
Accumulated Deferred Income Taxes	0	0	0	0	61,298	97,496	153,351
Total Liabilities & Other Credits	<u>\$0</u>	<u>\$501,437</u>	<u>\$497,849</u>	<u>\$0</u>	<u>\$5,259,412</u>	<u>\$3,877,870</u>	<u>\$752,619</u>
AVERAGE NUMBER OF CUSTOMERS							
Flat Rate	0	248	0	0	0	0	0
Metered - Residential	0	60	239	0	705	861	0
Metered - Commercial	0	84	3	0	23	61	99
Irrigation (including golf courses)	0	0	4	0	50	0	62
Fire Protection	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	10
Total Customers	<u>0</u>	<u>392</u>	<u>246</u>	<u>0</u>	<u>778</u>	<u>922</u>	<u>171</u>

[A] Company did not file an annual report in time to be included.

Rate Regulated Water Utilities - Class B
Financial Data and Sales Statistics
Year Ending December 31, 2021

	Charbonneau Water Company, LLC ^[A]	Government Camp Water Company	Illahe Golf Club Estates	Long Butte Water System, Inc. ^[A]	Oregon Water Utilities Mountain Lakes, Inc.	Salmon Valley Water Company, Inc.	Willamette Water Company
OPERATING REVENUES							
Flat Rate	\$0	\$93,142	\$0	\$0	\$0	\$0	\$0
Metered - Residential	0	22,875	257,365	0	439,150	286,774	96,773
Metered - Commercial	0	106,442	9,091	0	85,161	80,037	176,360
Irrigation (including golf courses)	0	0	7,143	0	151,303	0	0
Fire Protection	0	1,141	0	0	0	0	4,011
Other Sales of Water	0	0	0	0	0	0	400
Other Operating Revenue	0	1,726	14,174	0	33,227	(1,843)	173
Total Operating Revenues	<u>\$0</u>	<u>\$225,327</u>	<u>\$287,773</u>	<u>\$0</u>	<u>\$708,841</u>	<u>\$364,968</u>	<u>\$277,717</u>
OPERATING EXPENSES							
Purchased Water	\$0	\$0	\$0	\$0	\$0	\$0	\$137,771
Purchased Power	0	267	20,214	0	73,783	20,808	0
Water Treatment	0	590	10,975	0	7,392	9,674	1,084
Supplies and Expenses	0	27,598	48,541	0	44,511	89,304	8,622
Repairs of Plant	0	0	0	0	9,598	14,925	3,269
Administrative & General	0	130,951	99,034	0	225,639	235,144	123,661
Total Operating Expenses	<u>\$0</u>	<u>\$159,407</u>	<u>\$178,764</u>	<u>\$0</u>	<u>\$360,923</u>	<u>\$369,855</u>	<u>\$274,407</u>
OTHER REVENUE DEDUCTIONS							
Depreciation & Amortization	\$0	\$23,061	\$22,092	\$0	\$186,003	\$28,132	\$23,408
Operating Income Taxes	0	0	20,770	0	(4,102)	(12,538)	150
Other Operating Taxes	0	16,570	11,664	0	19,878	25,812	0
Uncollectible Revenue/Bad Debt Expense	0	0	0	0	3,930	0	88
Total Revenue Deductions	<u>\$0</u>	<u>\$39,631</u>	<u>\$54,526</u>	<u>\$0</u>	<u>\$205,709</u>	<u>\$41,406</u>	<u>\$23,646</u>
Total Expenses and Deductions	<u>\$0</u>	<u>\$199,038</u>	<u>\$233,290</u>	<u>\$0</u>	<u>\$566,632</u>	<u>\$411,261</u>	<u>\$298,053</u>
Other Income	\$0	\$39	\$0	\$0	\$0	\$0	\$0
Interest on Long-Term Debt	0	0	0	0	0	0	0
Other Interest Charges	0	0	0	0	0	0	22,511
Other Income Deductions	0	0	0	0	(32,310)	(42,996)	0
NET OPERATING INCOME (or Loss)	<u><u>\$0</u></u>	<u><u>\$26,328</u></u>	<u><u>\$54,483</u></u>	<u><u>\$0</u></u>	<u><u>\$174,519</u></u>	<u><u>(\$3,297)</u></u>	<u><u>(\$42,846)</u></u>

[A] Company did not file an annual report in time to be included.

Rate Regulated Water Utilities - Class C
Financial Data and Sales Statistics
Year Ending December 31, 2021

	<u>Agate Water Company ^[A]</u>	<u>Air Acres Water System</u>	<u>Angler's Cove Shady Cove Heights Water Company ^[A]</u>	<u>Aspen Lakes Utility Company LLC</u>	<u>Bethel Park Water ^[A]</u>
ASSETS & OTHER DEBITS					
Utility Plant	\$0	\$28,727	\$0	\$51,431	\$0
Less: Depreciation & Amortization Reserve	0	35,312	0	51,431	0
Other Property & Investments	0	40,610	0	48,369	0
Materials and Supplies	0	0	0	0	0
Other Current & Accrued Assets	0	(1,290)	0	179,680	0
Deferred Debits	0	0	0	0	0
Total Assets & Other Debits	<u>\$0</u>	<u>\$32,735</u>	<u>\$0</u>	<u>\$228,050</u>	<u>\$0</u>
LIABILITIES & OTHER CREDITS					
Capital/Common Stock	\$0	\$0	\$0	\$127,563	\$0
Retained Earnings	0	34,200	0	(34,322)	0
Long-Term Debt	0	(1,465)	0	0	0
Customer Deposits	0	0	0	1,531	0
Other Current & Accrued Liabilities	0	0	0	133,278	0
Advances for Construction	0	0	0	0	0
Other Deferred Credits	0	0	0	0	0
Contributions in Aid of Construction	0	0	0	0	0
Accumulated Deferred Income Taxes	0	0	0	0	0
Total Liabilities & Other Credits	<u>\$0</u>	<u>\$32,735</u>	<u>\$0</u>	<u>\$228,050</u>	<u>\$0</u>
AVERAGE NUMBER OF CUSTOMERS					
Flat Rate	0	0	0	27	0
Metered - Residential	0	0	0	88	0
Metered - Commercial	0	14	0	2	0
Irrigation (including golf courses)	0	0	0	84	0
Fire Protection	0	0	0	0	0
Other	0	0	0	0	0
Total Customers	<u>0</u>	<u>14</u>	<u>0</u>	<u>201</u>	<u>0</u>

[A] Company did not file an annual report in time to be included.

Rate Regulated Water Utilities - Class C
Financial Data and Sales Statistics
Year Ending December 31, 2021

	<u>Agate Water Company ^[A]</u>	<u>Air Acres Water System</u>	<u>Angler's Cove Shady Cove Heights Water Company ^[A]</u>	<u>Aspen Lakes Utility Company LLC</u>	<u>Bethel Park Water ^[A]</u>
OPERATING REVENUES					
Flat Rate	\$0	\$0	\$0	\$9,113	\$0
Metered - Residential	0	25,086	0	43,399	0
Metered - Commercial	0	0	0	3,363	0
Irrigation (including golf courses)	0	0	0	108,937	0
Fire Protection	0	0	0	0	0
Other Sales of Water	0	0	0	0	0
Other Operating Revenue	0	0	0	30,280	0
Total Operating Revenues	<u>\$0</u>	<u>\$25,086</u>	<u>\$0</u>	<u>\$195,091</u>	<u>\$0</u>
OPERATING EXPENSES					
Purchased Water	\$0	\$0	\$0	\$0	\$0
Purchased Power	0	1,396	0	60,612	0
Water Treatment	0	2,070	0	8,610	0
Supplies and Expenses	0	12,557	0	43,326	0
Repairs of Plant	0	896	0	47,038	0
Administrative & General	0	24,278	0	34,909	0
Total Operating Expenses	<u>\$0</u>	<u>\$41,197</u>	<u>\$0</u>	<u>\$194,495</u>	<u>\$0</u>
OTHER REVENUE DEDUCTIONS					
Depreciation & Amortization	\$0	\$0	\$0	\$0	\$0
Operating Income Taxes	0	0	0	150	0
Other Operating Taxes	0	202	0	1,662	0
Uncollectible Revenue/Bad Debt Expense	0	0	0	0	0
Total Revenue Deductions	<u>\$0</u>	<u>\$202</u>	<u>\$0</u>	<u>\$1,812</u>	<u>\$0</u>
Total Expenses and Deductions	<u>\$0</u>	<u>\$41,399</u>	<u>\$0</u>	<u>\$196,307</u>	<u>\$0</u>
Other Income	\$0	\$3	\$0	\$0	\$0
Interest on Long-Term Debt	0	0	0	0	0
Other Interest Charges	0	0	0	0	0
Other Income Deductions	0	0	0	0	0
NET OPERATING INCOME (or Loss)	<u><u>\$0</u></u>	<u><u>(\$16,309)</u></u>	<u><u>\$0</u></u>	<u><u>(\$1,216)</u></u>	<u><u>\$0</u></u>

[A] Company did not file an annual report in time to be included.

Rate Regulated Water Utilities - Class C
Financial Data and Sales Statistics
Year Ending December 31, 2021

	<u>Clearwater Source LLC</u>	<u>DWF Round Lake Park & Utilities LLC ^[A]</u>	<u>Hillview Water Service LLC</u>	<u>Lakeshore Water Company LLC ^[A]</u>	<u>Metolius Meadows Property Owners Association ^[A]</u>
ASSETS & OTHER DEBITS					
Utility Plant	\$24,997	\$0	\$54,596	\$0	\$0
Less: Depreciation & Amortization Reserve	4,346	0	20,619	0	0
Other Property & Investments	0	0	909	0	0
Materials and Supplies	0	0	515	0	0
Other Current & Accrued Assets	0	0	0	0	0
Deferred Debits	0	0	0	0	0
Total Assets & Other Debits	<u>\$20,651</u>	<u>\$0</u>	<u>\$35,401</u>	<u>\$0</u>	<u>\$0</u>
LIABILITIES & OTHER CREDITS					
Capital/Common Stock	\$0	\$0	\$22,756	\$0	\$0
Retained Earnings	20,651	0	12,645	0	0
Long-Term Debt	0	0	0	0	0
Customer Deposits	0	0	0	0	0
Other Current & Accrued Liabilities	0	0	(4,587)	0	0
Advances for Construction	0	0	0	0	0
Other Deferred Credits	0	0	0	0	0
Contributions in Aid of Construction	0	0	4,587	0	0
Accumulated Deferred Income Taxes	0	0	0	0	0
Total Liabilities & Other Credits	<u>\$20,651</u>	<u>\$0</u>	<u>\$35,401</u>	<u>\$0</u>	<u>\$0</u>
AVERAGE NUMBER OF CUSTOMERS					
Flat Rate	0	0	0	0	0
Metered - Residential	22	0	15	0	0
Metered - Commercial	0	0	0	0	0
Irrigation (including golf courses)	0	0	0	0	0
Fire Protection	0	0	0	0	0
Other	0	0	0	0	0
Total Customers	<u>22</u>	<u>0</u>	<u>15</u>	<u>0</u>	<u>0</u>

[A] Company did not file an annual report in time to be included.

Rate Regulated Water Utilities - Class C
Financial Data and Sales Statistics

Year Ending December 31, 2021

	<u>Clearwater Source LLC</u>	<u>DWF Round Lake Park & Utilities LLC ^[A]</u>	<u>Hillview Acres</u>	<u>Lakeshore Water Company LLC ^[A]</u>	<u>Metolius Meadows Property Owners Association ^[A]</u>
OPERATING REVENUES					
Flat Rate	\$0	\$0	\$0	\$0	\$0
Metered - Residential	25,363	0	16,035	0	0
Metered - Commercial	0	0	0	0	0
Irrigation (including golf courses)	0	0	0	0	0
Fire Protection	0	0	0	0	0
Other Sales of Water	0	0	0	0	0
Other Operating Revenue	0	0	58	0	0
Total Operating Revenues	<u>\$25,363</u>	<u>\$0</u>	<u>\$16,093</u>	<u>\$0</u>	<u>\$0</u>
OPERATING EXPENSES					
Purchased Water	\$8,117	\$0	\$0	\$0	\$0
Purchased Power	0	0	896	0	0
Water Treatment	103	0	4,173	0	0
Supplies and Expenses	3,820	0	1,935	0	0
Repairs of Plant	0	0	0	0	0
Administrative & General	8,125	0	3,899	0	0
Total Operating Expenses	<u>\$20,165</u>	<u>\$0</u>	<u>\$10,903</u>	<u>\$0</u>	<u>\$0</u>
OTHER REVENUE DEDUCTIONS					
Depreciation & Amortization	\$1,347	\$0	\$1,302	\$0	\$0
Operating Income Taxes	0	0	987	0	0
Other Operating Taxes	370	0	312	0	0
Uncollectible Revenue/Bad Debt Expense	0	0	0	0	0
Total Revenue Deductions	<u>\$1,717</u>	<u>\$0</u>	<u>\$2,601</u>	<u>\$0</u>	<u>\$0</u>
Total Expenses and Deductions	<u>\$21,882</u>	<u>\$0</u>	<u>\$13,504</u>	<u>\$0</u>	<u>\$0</u>
Other Income	\$0	\$0	\$0	\$0	\$0
Interest on Long-Term Debt	0	0	0	0	0
Other Interest Charges	0	0	0	0	0
Other Income Deductions	0	0	0	0	0
NET OPERATING INCOME (or Loss)	<u><u>\$3,481</u></u>	<u><u>\$0</u></u>	<u><u>\$2,589</u></u>	<u><u>\$0</u></u>	<u><u>\$0</u></u>

[A] Company did not file an annual report in time to be included.

Rate Regulated Water Utilities - Class C
Financial Data and Sales Statistics
Year Ending December 31, 2021

	<u>North Hill Water Corporation</u> ^[A]	<u>Odell Water Company</u>	<u>Old Sheep Ranch Water Association</u>	<u>Seventh Mtn. Golf Village Water Company</u>	<u>Shadow Wood Water Service LLC</u>
ASSETS & OTHER DEBITS					
Utility Plant	\$0	\$0	\$30,600	\$161,722	\$416,618
Less: Depreciation & Amortization Reserve	0	0	863	135,538	181,781
Other Property & Investments	0	1,476,719	0	1,016	2,396
Materials and Supplies	0	0	0	0	2,199
Other Current & Accrued Assets	0	9,083	0	0	0
Deferred Debits	0	0	0	0	0
Total Assets & Other Debits	<u>\$0</u>	<u>\$1,485,802</u>	<u>\$29,737</u>	<u>\$27,200</u>	<u>\$239,432</u>
LIABILITIES & OTHER CREDITS					
Capital/Common Stock	\$0	\$24,064	\$0	\$30,271	\$12,081
Retained Earnings	0	1,459,240	26,070	(63,979)	227,351
Long-Term Debt	0	0	0	0	0
Customer Deposits	0	0	0	0	0
Other Current & Accrued Liabilities	0	2,498	0	60,908	0
Advances for Construction	0	0	0	0	0
Other Deferred Credits	0	0	0	0	0
Contributions in Aid of Construction	0	0	0	0	0
Accumulated Deferred Income Taxes	0	0	0	0	0
Total Liabilities & Other Credits	<u>\$0</u>	<u>\$1,485,802</u>	<u>\$26,070</u>	<u>\$27,200</u>	<u>\$239,432</u>
AVERAGE NUMBER OF CUSTOMERS					
Flat Rate	0	0	0	0	0
Metered - Residential	0	121	33	189	64
Metered - Commercial	0	26	0	2	0
Irrigation (including golf courses)	0	0	0	2	0
Fire Protection	0	0	0	0	0
Other	0	0	0	0	0
Total Customers	<u>0</u>	<u>147</u>	<u>33</u>	<u>193</u>	<u>64</u>

[A] Company did not file an annual report in time to be included.

Rate Regulated Water Utilities - Class C
Financial Data and Sales Statistics

Year Ending December 31, 2021

	<u>North Hill Water Corporation</u> ^[A]	<u>Odell Water Company</u>	<u>Old Sheep Ranch Water Association</u>	<u>Seventh Mtn. Golf Village Water Company</u>	<u>Shadow Wood Water Service LLC</u>
OPERATING REVENUES					
Flat Rate	\$0	\$0	\$0	\$0	\$0
Metered - Residential	0	65,981	16,501	53,171	68,114
Metered - Commercial	0	38,090	0	2,897	0
Irrigation (including golf courses)	0	0	0	7,734	0
Fire Protection	0	0	0	0	0
Other Sales of Water	0	0	0	0	0
Other Operating Revenue	0	980	0	0	1,073
Total Operating Revenues	<u>\$0</u>	<u>\$105,051</u>	<u>\$16,501</u>	<u>\$63,802</u>	<u>\$69,187</u>
OPERATING EXPENSES					
Purchased Water	\$0	\$0	\$0	\$27,748	\$0
Purchased Power	0	1,903	809	0	2,944
Water Treatment	0	1,413	1,260	3,184	960
Supplies and Expenses	0	15,241	9,727	2,543	9,143
Repairs of Plant	0	199	1,175	593	0
Administrative & General	0	44,868	1,500	26,944	15,709
Total Operating Expenses	<u>\$0</u>	<u>\$63,624</u>	<u>\$14,471</u>	<u>\$61,012</u>	<u>\$28,756</u>
OTHER REVENUE DEDUCTIONS					
Depreciation & Amortization	\$0	\$47,053	\$863	\$2,867	\$9,158
Operating Income Taxes	0	150	0	150	8,092
Other Operating Taxes	0	5,818	0	5,180	1,955
Uncollectible Revenue/Bad Debt Expense	0	0	0	0	0
Total Revenue Deductions	<u>\$0</u>	<u>\$53,021</u>	<u>\$863</u>	<u>\$8,197</u>	<u>\$19,205</u>
Total Expenses and Deductions	<u>\$0</u>	<u>\$116,645</u>	<u>\$15,334</u>	<u>\$69,209</u>	<u>\$47,961</u>
Other Income	\$0	\$346	\$0	\$0	\$0
Interest on Long-Term Debt	0	0	0	0	0
Other Interest Charges	0	6,861	0	0	0
Other Income Deductions	0	0	0	0	0
NET OPERATING INCOME (or Loss)	<u><u>\$0</u></u>	<u><u>(\$18,109)</u></u>	<u><u>\$1,167</u></u>	<u><u>(\$5,407)</u></u>	<u><u>\$21,226</u></u>

[A] Company did not file an annual report in time to be included.

Rate Regulated Water Utilities - Class C
Financial Data and Sales Statistics
Year Ending December 31, 2021

	South Coast Water District, Inc. ^[A]	South Hills Water System, Inc.	Storlie Water Company ^[A]	Tierra Del Mar Water Company	Westwood Village	Wilderness Canyon Water District
ASSETS & OTHER DEBITS						
Utility Plant	\$0	\$142,477	\$0	\$526,176	\$258,417	\$76,901
Less: Depreciation & Amortization Reserve	0	108,041	0	386,494	196,659	28,709
Other Property & Investments	0	24,891	0	19,124	3,720	897
Materials and Supplies	0	0	0	8,036	2,817	721
Other Current & Accrued Assets	0	0	0	58,726	0	3,910
Deferred Debits	0	0	0	62,648	0	0
Total Assets & Other Debits	<u>\$0</u>	<u>\$59,327</u>	<u>\$0</u>	<u>\$288,216</u>	<u>\$68,295</u>	<u>\$53,720</u>
LIABILITIES & OTHER CREDITS						
Capital/Common Stock	\$0	\$2,387	\$0	\$15,386	\$1,849	\$0
Retained Earnings	0	56,940	0	(56,338)	66,446	0
Long-Term Debt	0	0	0	0	0	53,720
Customer Deposits	0	0	0	4,673	0	0
Other Current & Accrued Liabilities	0	0	0	174	0	0
Advances for Construction	0	0	0	0	0	(4,392)
Other Deferred Credits	0	0	0	177,518	0	0
Contributions in Aid of Construction	0	0	0	146,804	0	0
Accumulated Deferred Income Taxes	0	0	0	0	0	4,392
Total Liabilities & Other Credits	<u>\$0</u>	<u>\$59,327</u>	<u>\$0</u>	<u>\$288,215</u>	<u>\$68,295</u>	<u>\$53,720</u>
AVERAGE NUMBER OF CUSTOMERS						
Flat Rate	0	103	0	0	0	0
Metered - Residential	0	0	0	264	82	0
Metered - Commercial	0	0	0	5	0	21
Irrigation (including golf courses)	0	0	0	1	0	0
Fire Protection	0	0	0	0	0	0
Other	0	0	0	0	0	0
Total Customers	<u>0</u>	<u>103</u>	<u>0</u>	<u>270</u>	<u>82</u>	<u>21</u>

[A] Company did not file an annual report in time to be included.

Rate Regulated Water Utilities - Class C
Financial Data and Sales Statistics
Year Ending December 31, 2021

	South Coast Water District, Inc. ^[A]	South Hills Water System, Inc.	Storlie Water Company ^[A]	Tierra Del Mar Water Company	Westwood Village	Wilderness Canyon Water District
OPERATING REVENUES						
Flat Rate	\$0	\$51,558	\$0	\$0	\$0	\$0
Metered - Residential	0	0	0	70,434	47,404	17,527
Metered - Commercial	0	0	0	1,420	0	0
Irrigation (including golf courses)	0	0	0	2,232	0	0
Fire Protection	0	0	0	0	0	0
Other Sales of Water	0	0	0	0	0	0
Other Operating Revenue	0	6,000	0	8,191	480	19
Total Operating Revenues	<u>\$0</u>	<u>\$57,558</u>	<u>\$0</u>	<u>\$82,278</u>	<u>\$47,884</u>	<u>\$17,546</u>
OPERATING EXPENSES						
Purchased Water	\$0	\$0	\$0	\$0	\$0	\$0
Purchased Power	0	3,932	0	1,731	1,375	2,130
Water Treatment	0	81	0	1,631	1,183	2,725
Supplies and Expenses	0	7,054	0	29,632	14,096	2,322
Repairs of Plant	0	2,566	0	3,345	0	0
Administrative & General	0	8,270	0	34,665	27,991	3,585
Total Operating Expenses	<u>\$0</u>	<u>\$21,903</u>	<u>\$0</u>	<u>\$71,004</u>	<u>\$44,645</u>	<u>\$10,762</u>
OTHER REVENUE DEDUCTIONS						
Depreciation & Amortization	\$0	\$2,684	\$0	\$8,000	\$2,377	\$1,642
Operating Income Taxes	0	150	0	0	0	1,341
Other Operating Taxes	0	2,523	0	3,810	1,595	283
Uncollectible Revenue/Bad Debt Expense	0	0	0	(43)	0	0
Total Revenue Deductions	<u>\$0</u>	<u>\$5,357</u>	<u>\$0</u>	<u>\$11,767</u>	<u>\$3,972</u>	<u>\$3,266</u>
Total Expenses and Deductions	<u>\$0</u>	<u>\$27,260</u>	<u>\$0</u>	<u>\$82,771</u>	<u>\$48,617</u>	<u>\$14,028</u>
Other Income	\$0	\$0	\$0	\$0	\$0	\$0
Interest on Long-Term Debt	0	0	0	0	0	0
Other Interest Charges	0	0	0	0	0	0
Other Income Deductions	0	0	0	0	0	0
NET OPERATING INCOME (or Loss)	<u><u>\$0</u></u>	<u><u>\$30,298</u></u>	<u><u>\$0</u></u>	<u><u>(\$493)</u></u>	<u><u>(\$733)</u></u>	<u><u>\$3,518</u></u>

[A] Company did not file an annual report in time to be included.