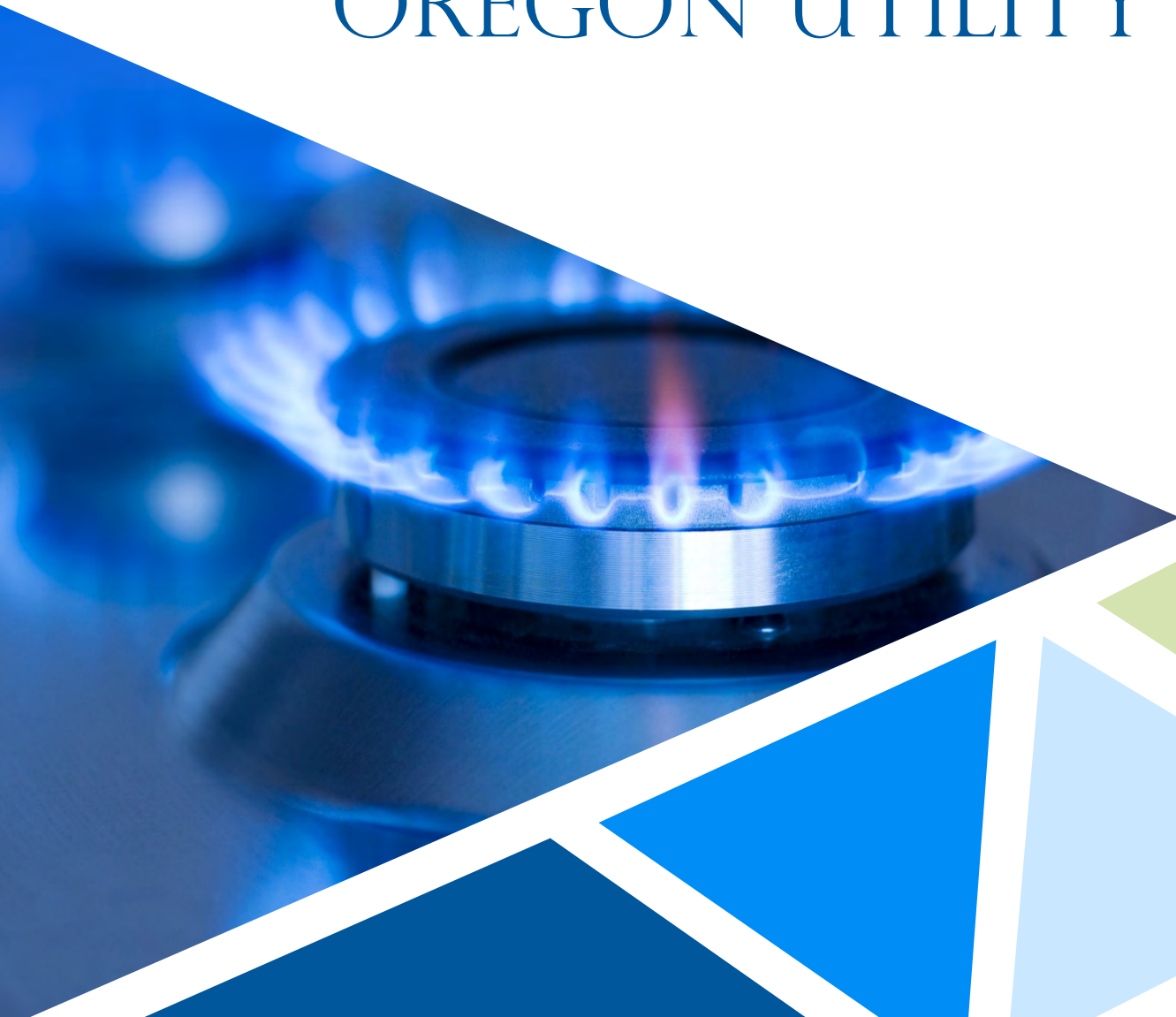


OREGON UTILITY STATISTICS

2019



Errata for the 2019 Oregon Utility Statistics book

On 12/22/2020, Oregon Trail Electric Cooperative filed a revised report, this made changes to the following pages that have been updated in this online version of the book. Printed editions do not have updates or errata sheets.

Pages updated – Pages 22 and 38.

On 4/13/2021, City of Cascade Locks reported an error in the number used in the 2019 report for Distribution (under the Operating Expenses heading), this made changes to the following pages that have been updated in this online version of the book. Printed editions do not have updates or errata sheets.

Pages updated – Pages 29 and 38.

On 5/5/2022, City of Cascade Locks reported an error in the numbers used for duplicate customers (Residential, Commercial and Industrial, and Public Authorities).

Page updated - Page 33.



2019

Oregon Utility Statistics

Megan Decker, Chair

Letha Tawney, Commissioner

Mark Thompson, Commissioner

Bryan Conway, Utility Program Director



Oregon Public Utility Commission

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Salem, OR 97301

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For this report, visit our website at:

<https://www.oregon.gov/puc/forms/Pages/default.aspx>
and search for the year needed (i.e. 2018 Oregon Utility
Statistics Book or for all books leave out the year).

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ELECTRIC

Foreword to Electric Utilities

Three investor-owned electric utilities operate in Oregon. Investor-owned electric utilities provide service to approximately 74 percent of the customers in the state.

The average annual kilowatt hour (kWh) consumption of residential customers for Oregon operations of investor-owned electric utilities is as follows:

	<u>2019</u>	<u>2018</u>	<u>2017</u>	<u>2016</u>	<u>2015</u>
Investor-Owned Electric Utilities	10,205	10,151	10,848	10,292	10,253

The following types of electric suppliers served electric customers in Oregon on December 31, 2019:

<u>Type of Electricity Supplier</u>	<u>Number</u>	<u>MWh Sales in Oregon (%)^[3]</u>	<u>Customers in Oregon (%)^[3]</u>
Investor-Owned	3	61.9	74.1
Electricity Service Suppliers (ESS) ^[1]	6	5.0	< 0.1
Cooperative ^[2]	19	14.0	10.5
Municipal-Owned ^[2]	12	9.7	9.6
People’s Utility District ^[2]	6	9.5	5.8

^[1]Since March 1, 2002, all retail electricity consumers of Portland General Electric Company and PacifiCorp, except residential consumers, may elect to purchase electricity from an entity other than the distribution utility. (See ORS 757.600 et seq.)

^[2]Cooperatives, Municipal-Owned Utilities, and People’s Utility Districts (PUDs), are not regulated by the Oregon Public Utility Commission, except for safety, area allocation, transmission lines, and curtailment. Reports submitted by Cooperatives, Municipal-Owned Utilities, and PUDs are not audited by the Commission. Some companies may report duplicate customers. An example of a duplicate is a customer whose household service is billed under a residential rate schedule and whose security lighting outside the home is billed under a lighting schedule. When duplicate customers are known and measurable, they have been footnoted. Summary data are provided for informational purposes only.

^[3]Percentages are subject to rounding.

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Investor-Owned Electric Utilities in Oregon

**Ten-Year Summary
Selected Statistics**

	Oregon Total ^[A]					Residential Averages in Oregon			
	Revenue From Retail Energy Customers	Energy Sold to Retail Customers (MWh) ^[B]	Delivery To ESS Customers (MWh) ^[B]	Average ^[C]		Number of Customers	Revenue Per kWh (Cents)	Per Customer	
				Number of Customers	Revenue Per kWh (Cents)			Revenue	kWh
2010	\$2,553,248,827	31,029,177	1,166,142	1,396,500	8.23	1,201,061	9.41	\$1,026	10,902
2011	\$2,864,304,529	32,008,257	1,077,922	1,400,277	8.95	1,203,701	10.36	\$1,162	11,213
2012	\$2,845,462,888	31,344,390	1,433,512	1,405,964	9.08	1,210,579	10.52	\$1,138	10,818
2013	\$2,924,315,692	31,411,592	1,815,820	1,412,363	9.31	1,218,887	10.75	\$1,185	11,022
2014	\$3,038,020,136	31,192,213	1,841,583	1,421,604	9.74	1,234,156	11.40	\$1,197	10,495
2015	\$3,053,660,000	31,212,875	1,894,078	1,434,833	9.78	1,248,341	11.55	\$1,184	10,253
2016	\$3,032,034,287	30,784,510	2,012,115	1,452,375	9.85	1,263,988	11.43	\$1,176	10,292
2017	\$3,146,019,433	31,636,729	2,321,960	1,469,762	9.94	1,279,266	11.44	\$1,240	10,848
2018	\$3,055,246,891	30,731,768	2,428,515	1,488,185	9.94	1,295,377	11.63	\$1,180	10,151
2019	\$3,111,691,988	31,058,126	2,519,939	1,505,111	10.02	1,310,486	11.77	\$1,201	10,205

[A] Oregon Total excludes Sales for Resale and Other Electric Revenue.

[B] 1 Megawatt hour (MWh) = 1,000 Kilowatt hours (kWh).

figures have been revised from prior reports to exclude revenues received by PacifiCorp and Portland General Electric from providing distribution services to ESS customers.

[C] These figures exclude ESS customers.

Idaho Power Company – Oregon Electric

**Ten-Year Summary
Selected Statistics**

	Oregon Total ^[A]					Residential Averages in Oregon			
	Revenue From Retail Energy Customers	Energy Sold to Retail Customers (MWh) ^[B]	Delivery To ESS Customers (MWh) ^[B]	Average		Number of Customers	Revenue Per kWh (Cents)	Per Customer	
				Number of Customers	Revenue Per kWh (Cents)			Revenue	kWh
2010	\$40,153,902	628,941	N/A	18,455	6.38	13,419	7.76	\$1,096	14,126
2011	\$42,466,390	636,858	N/A	18,385	6.67	13,350	8.24	\$1,204	14,613
2012	\$44,091,768	621,174	N/A	18,398	7.10	13,319	8.83	\$1,227	13,899
2013	\$51,331,642	648,176	N/A	18,490	7.92	13,350	9.80	\$1,453	14,819
2014	\$50,867,962	630,290	N/A	18,561	8.07	13,347	10.08	\$1,367	13,561
2015	\$52,335,507	654,028	N/A	18,706	8.00	13,369	10.08	\$1,306	12,954
2016	\$53,271,855	667,363	N/A	18,848	7.98	13,396	10.08	\$1,349	13,386
2017	\$53,834,004	682,167	N/A	18,937	7.89	13,423	9.99	\$1,437	14,388
2018	\$55,724,734	678,532	N/A	19,054	8.21	13,435	10.16	\$1,337	13,163
2019	\$51,990,825	664,771	N/A	19,259	7.82	13,543	9.48	\$1,261	13,300

[A] Oregon Total excludes Sales for Resale and Other Electric Revenue.

[B] 1 Megawatt hour (MWh) = 1,000 Kilowatt hours (kWh).

PacifiCorp – Oregon Electric

**Ten-Year Summary
Selected Statistics**

	Oregon Total ^[A]					Residential Averages in Oregon			
	Revenue From Retail Energy Customers	Energy Sold to Retail Customers (MWh) ^[B]	Delivery To ESS Customers (MWh) ^[B]	Average ^[C]		Number of Customers	Revenue Per kWh (Cents)	Per Customer	
				Number of Customers	Revenue Per kWh (Cents)			Revenue	kWh
2010	\$944,131,898	12,717,171	116,703	557,779	7.42	469,923	8.53	\$989	11,603
2011	\$1,121,442,750	13,014,573	89,484	558,721	8.62	470,374	9.82	\$1,163	11,841
2012	\$1,144,278,862	12,778,781	186,804	560,099	8.95	473,820	10.29	\$1,174	11,409
2013	\$1,251,008,728	13,089,969	205,342	560,744	9.56	477,056	11.20	\$1,299	11,602
2014	\$1,266,158,363	12,958,736	178,909	562,050	9.77	485,307	11.49	\$1,258	10,940
2015	\$1,265,741,624	12,862,461	208,372	567,603	9.84	492,505	11.60	\$1,249	10,763
2016	\$1,274,834,790	12,868,974	289,867	574,131	9.91	498,227	11.50	\$1,266	11,003
2017	\$1,317,990,019	13,200,282	358,780	580,492	9.98	503,632	11.50	\$1,325	11,525
2018	\$1,239,371,197	12,867,234	393,021	587,365	9.63	509,553	11.17	\$1,218	10,904
2019	\$1,270,397,389	13,088,664	364,384	595,833	9.71	517,270	11.17	\$1,236	11,062

[A] Oregon Total excludes Sales for Resale and Other Electric Revenue.

[B] 1 Megawatt hour (MWh) = 1,000 Kilowatt hours (kWh).

[C] These figures exclude ESS customers.

Portland General Electric Company

**Ten-Year Summary
Selected Statistics**

	Oregon Total ^[A]					Residential Averages in Oregon			
	Revenue From Retail Energy Customers	Energy Sold to Retail Customers (MWh) ^[B]	Delivery to ESS Customers (MWh) ^[B]	Average ^[C]		Number of Customers	Revenue Per kWh (Cents)	Per Customer	
				Number of Customers	Revenue Per kWh (Cents)			Revenue	kWh
2010	\$1,568,963,027	17,683,065	1,049,439	820,266	8.87	717,719	10.10	\$1,049	10,384
2011	\$1,700,395,389	18,356,826	988,438	823,171	9.26	719,977	10.80	\$1,160	10,740
2012	\$1,657,092,258	17,944,435	1,246,708	827,467	9.23	723,440	10.72	\$1,113	10,375
2013	\$1,621,975,322	17,673,447	1,610,478	833,129	9.18	728,481	10.46	\$1,106	10,572
2014	\$1,720,993,811	17,603,187	1,662,674	840,993	9.78	735,502	11.37	\$1,154	10,145
2015	\$1,735,582,869	17,696,386	1,685,706	848,524	9.81	742,467	11.55	\$1,139	9,866
2016	\$1,703,927,642	17,248,173	1,722,248	859,396	9.88	752,365	11.40	\$1,114	9,766
2017	\$1,774,195,410	17,754,280	1,963,180	870,333	9.99	762,211	11.42	\$1,181	10,338
2018	\$1,760,150,960	17,186,002	2,035,494	881,766	10.24	772,389	12.01	\$1,153	9,601
2019	\$1,789,303,774	17,304,691	2,155,555	890,019	10.34	779,673	12.28	\$1,177	9,582

[A] Oregon Total excludes Sales for Resale and Other Electric Revenue.

[B] 1 Megawatt hour (MWh) = 1,000 Kilowatt hours (kWh).

[C] These figures exclude ESS customers.

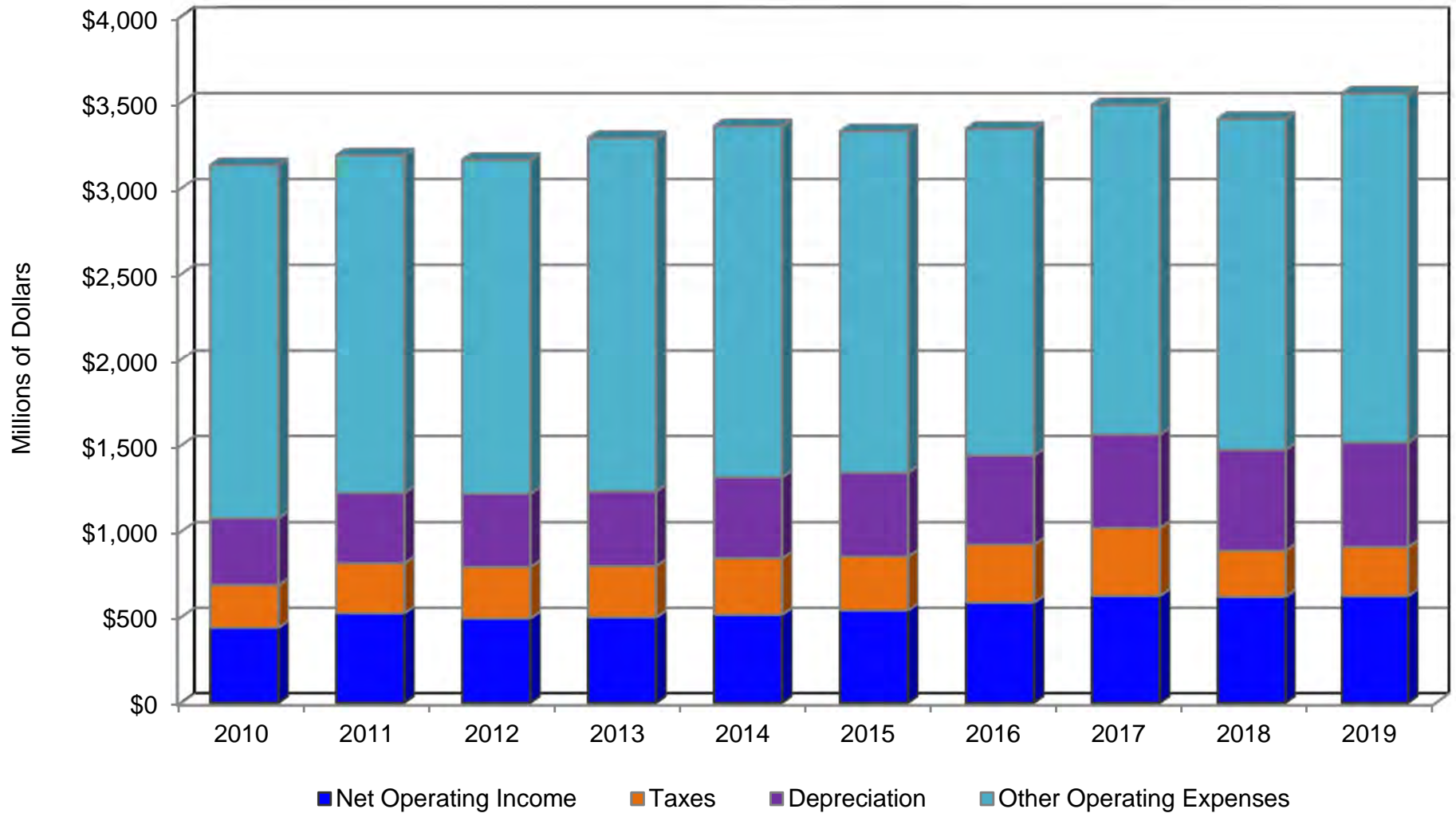
2019 MWh Sales to Ultimate Customers^{[A][B]}
Oregon

	<u>MWh Sales</u>	<u>Percent of MWh Sales</u>	<u>Average No. of Customers</u>		<u>MWh Sales</u>	<u>Percent of MWh Sales</u>	<u>Average No. of Customers</u>
Investor-Owned Utilities:				Municipal-Owned Utilities:			
Idaho Power	664,771	1.3%	19,259	Ashland	176,394	0.35%	12,268
PacifiCorp	13,088,664	26.1%	595,833	Bandon	65,171	0.13%	4,189
Portland General Electric	17,304,691	34.5%	890,019	Canby	190,580	0.38%	7,656
Total	31,058,126	61.9%	1,505,111	Cascade Locks	26,095	0.05%	928
				Drain	15,712	0.03%	757
Total Electricity Service Suppliers (ESS)	2,519,939	5.0%	76	Eugene	2,367,667	4.72%	94,241
				Forest Grove	256,312	0.51%	10,364
Cooperatives:				Hermiston	107,417	0.21%	5,429
Blachly-Lane County	171,374	0.34%	3,630	McMinnville	710,807	1.42%	17,055
Central Electric	747,529	1.49%	35,083	Milton-Freewater	105,877	0.21%	4,944
Clear Water Power	1,913	0.00%	177	Monmouth	73,262	0.15%	4,657
Columbia Basin Electric	110,038	0.22%	3,889	Springfield	767,978	1.53%	32,379
Columbia Power	23,422	0.05%	1,912	Total	4,863,273	9.7%	194,867
Columbia Rural Electric	5,415	0.01%	143				
Consumers Power, Inc.	407,310	0.81%	22,757	People's Utility Districts:			
Coos-Curry Electric	331,562	0.66%	17,987	Central Lincoln	1,267,467	2.52%	39,902
Douglas Electric	147,123	0.29%	10,217	Clatskanie	989,558	1.97%	4,227
Harney Electric	90,322	0.18%	2,400	Columbia River	482,347	0.96%	19,590
Hood River Electric	124,116	0.25%	3,883	Emerald	622,308	1.24%	21,670
Lane Electric	238,975	0.48%	12,948	Northern Wasco Co.	912,257	1.82%	11,278
Midstate Electric	412,330	0.82%	19,661	Tillamook	481,521	0.96%	21,419
Oregon Trail Electric	648,291	1.29%	31,072	Total	4,755,457	9.5%	118,086
Salem Electric	318,968	0.64%	20,052				
Surprise Valley Electrification	34,729	0.07%	1,892				
Umatilla Electric	3,034,731	6.04%	15,424				
Wasco Electric	102,397	0.20%	4,693				
West Oregon	65,861	0.13%	4,430				
Total	7,016,406	14.0%	212,250	Total Oregon	50,213,201	100%	2,030,390

[A] Ultimate Customer Totals exclude Sales for Resale.

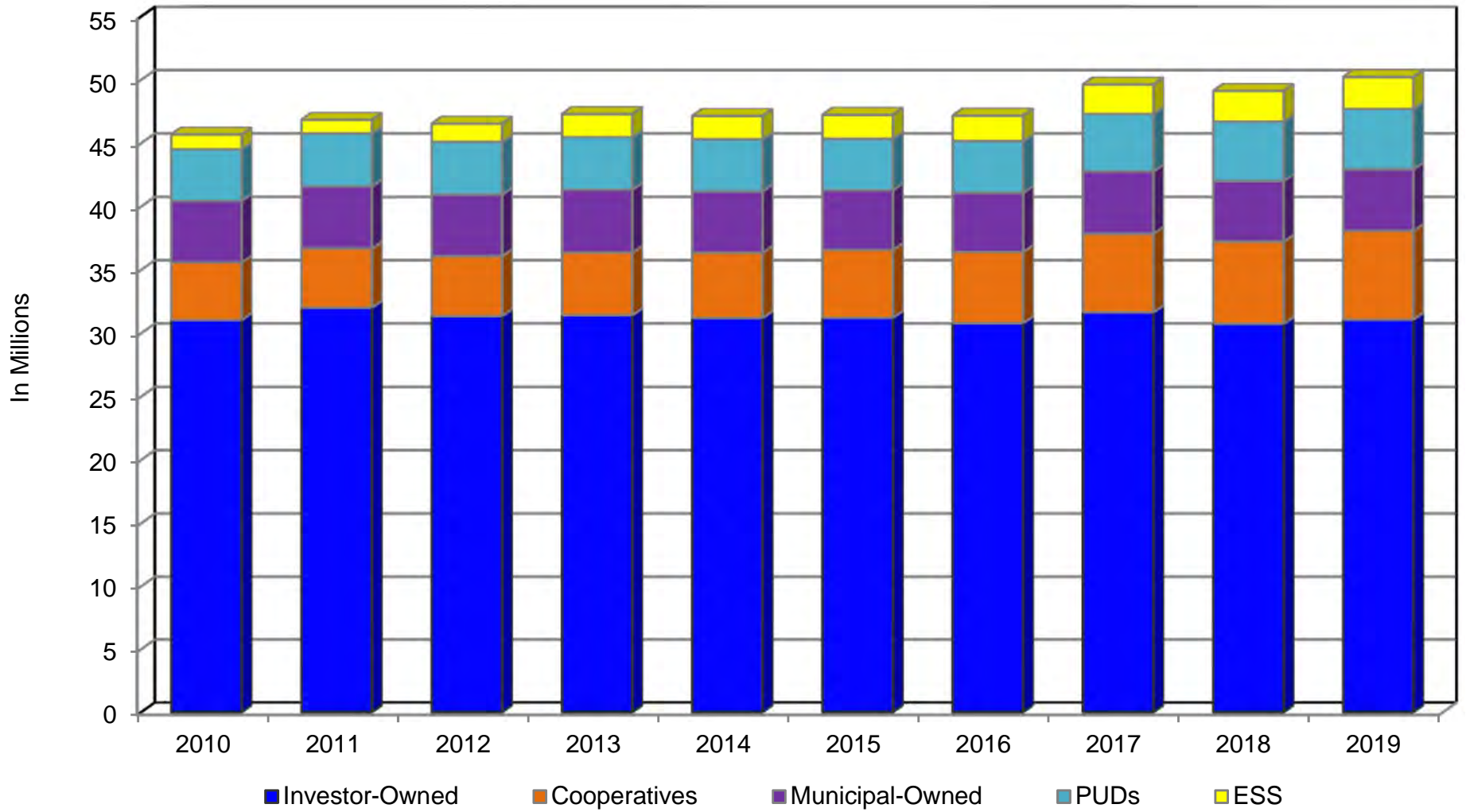
[B] Percentages and totals are subject to rounding.

Investor-Owned Electric Utilities in Oregon
Ten-Year Summary
Distribution of Operating Revenues^[A]

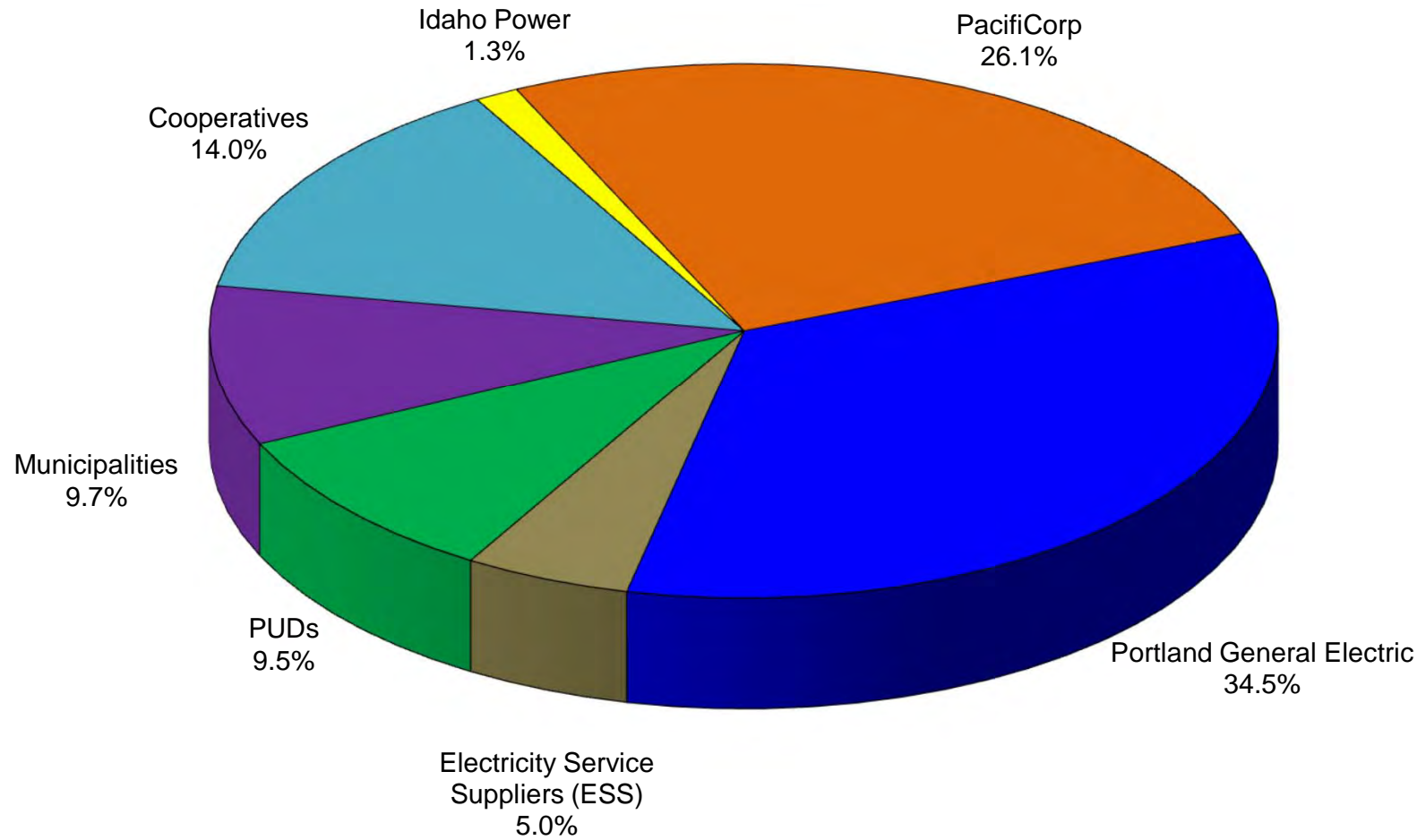


[A] Operating Revenues include revenue from Ultimate Customers, Sales for Resale, and Other Electric Operations.

Electric Suppliers in Oregon
Ten-Year Summary
Total Sales to Ultimate Customers (MWh)

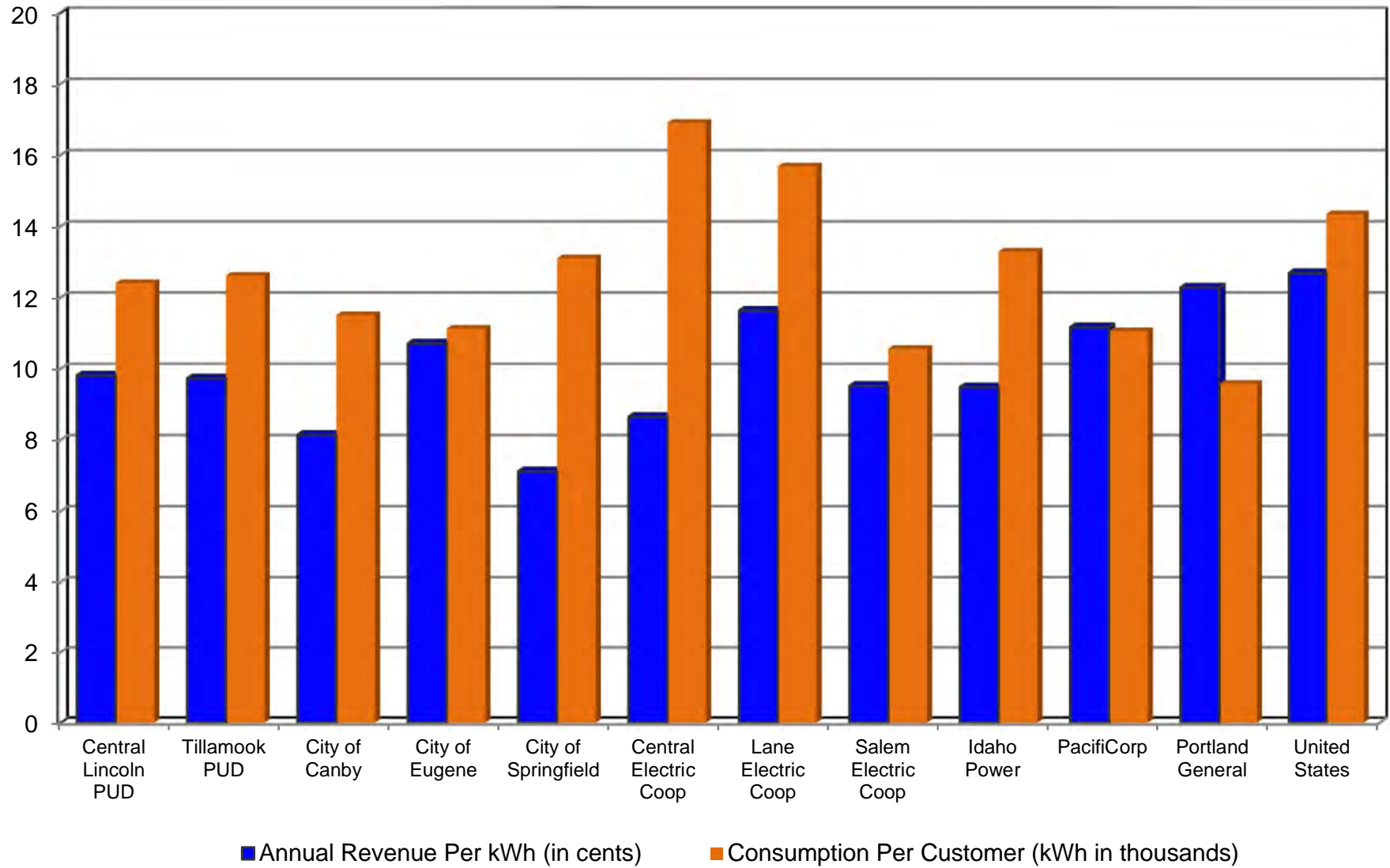


Electric Utilities – Total Oregon
Sales to Ultimate Customers During 2019 (MWh)^[A]



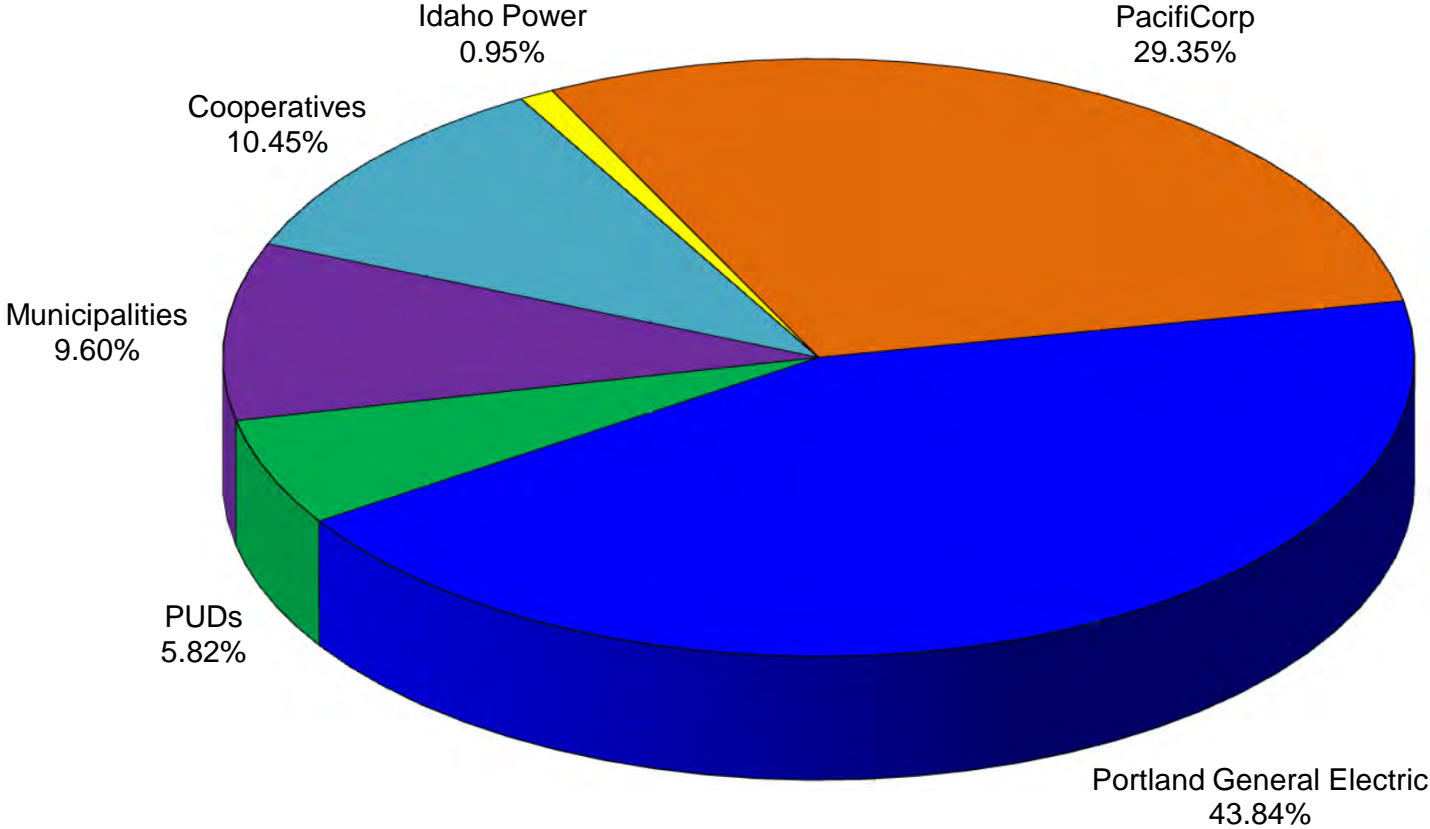
[A] Percentages are subject to rounding.

Selected Electric Utilities in Oregon and United States Averages^[A]
Residential Averages for 2019



[A] United States data for residential averages is from the Energy Information Administration, Department of Energy.

Electric Utilities – Total Oregon
Customers in Oregon for 2019^{[A][B]}



[A] ESS customers are less than 1% of total Oregon customers.
[B] Percentages are subject to rounding.

Investor-Owned Electric Utilities in Oregon

Balance Sheet – Total System

Year Ending December 31, 2019

	<u>Idaho Power</u>	<u>PacifiCorp</u>	<u>Portland General Electric</u>	<u>Investor-Owned Electric Utilities</u>
ASSETS AND OTHER DEBITS				
Utility Plant	\$6,117,438,884	\$28,843,430,112	\$11,146,578,388	\$46,107,447,384
Construction Work in Progress	552,498,787	2,002,448,524	329,538,575	2,884,485,886
Less: Depreciation & Amortization Reserve	<u>2,341,467,978</u>	<u>10,870,776,722</u>	<u>5,280,409,859</u>	<u>18,492,654,559</u>
Net Utility Plant	\$4,328,469,693	\$19,975,101,914	\$6,195,707,104	\$30,499,278,711
Other Property & Investments	71,906,936	353,647,867	186,722,496	612,277,299
Current & Accrued Assets	405,387,067	1,182,813,498	486,729,658	2,074,930,223
Deferred Debits	<u>1,814,801,632</u>	<u>2,055,133,798</u>	<u>1,126,088,678</u>	<u>4,996,024,108</u>
Total Assets & Other Debits	<u>\$6,620,565,328</u>	<u>\$23,566,697,077</u>	<u>\$7,995,247,936</u>	<u>\$38,182,510,341</u>
LIABILITIES AND OTHER CREDITS				
Common Stock	\$97,877,030	\$3,417,945,896	\$1,224,651,067	\$4,740,473,993
Preferred Stock	0	2,397,600	0	2,397,600
Premium (Less Disc.) on Capital Stock	712,257,435	0	0	712,257,435
Other Paid-in Capital	0	1,102,063,956	18,838,837	1,120,902,793
Installments Received on Capital Stock	0	0	0	0
Less: Capital Stock Expense	(2,096,925)	(41,101,061)	(23,113,532)	(66,311,518)
Retained Earnings	1,480,751,865	3,846,833,944	1,378,134,934	6,705,720,743
Unappropriated Undist. Sub. Earnings	23,052,822	125,565,229	2,364,202	150,982,253
Less: Reacquired Capital Stock	0	0	0	0
Accumulated Other Comprehensive Income	<u>(36,283,823)</u>	<u>(15,916,633)</u>	<u>(9,615,910)</u>	<u>(61,816,366)</u>
Total Proprietary Capital	\$2,275,558,404	\$8,437,788,931	\$2,591,259,598	\$13,304,606,933
Long-Term Debt	1,851,043,819	7,691,854,707	2,607,358,140	12,150,256,666
Other Noncurrent Liabilities	702,309,444	533,228,780	937,518,506	2,173,056,730
Current & Accrued Liabilities	232,318,676	1,298,998,274	494,385,166	2,025,702,116
Customer Advances for Construction	6,011,590	100,135,630	0	106,147,220
Accumulated Deferred Investment Tax Cr.	94,805,870	11,203,507	0	106,009,377
Other Deferred Credits	8,035,785	201,430,606	14,557,402	224,023,793
Other Regulatory Liabilities	349,006,644	1,930,223,376	408,556,713	2,687,786,733
Unamortized Gain on Required Debt	0	0	26,169	26,169
Accumulated Deferred Income Taxes	<u>1,101,475,096</u>	<u>3,361,833,266</u>	<u>941,586,242</u>	<u>5,404,894,604</u>
Total Liabilities & Other Credits	<u>\$6,620,565,328</u>	<u>\$23,566,697,077</u>	<u>\$7,995,247,936</u>	<u>\$38,182,510,341</u>

Investor-Owned Electric Utilities in Oregon
Income Statement – Total System
Year Ending December 31, 2019

	<u>Idaho Power</u>	<u>PacifiCorp</u>	<u>Portland General Electric</u>	<u>Investor-Owned Electric Utilities</u>
NET INCOME				
Operating Revenues	\$1,343,223,427	\$5,065,712,793	\$2,147,982,409	\$8,556,918,629
Operation & Maintenance Expenses	\$839,659,736	\$2,832,806,959	\$1,265,696,098	\$4,938,162,793
Depreciation & Amortization Expenses	167,896,930	934,762,604	377,939,224	1,480,598,758
Taxes Other Than Income	39,554,311	199,285,118	150,946,262	389,785,691
Income Taxes	26,419,841	60,661,304	26,504,256	113,585,401
Other Operating Expenses	(51,553)	(173)	3,903,294	3,851,568
Total Operating Expenses	<u>\$1,073,479,265</u>	<u>\$4,027,515,812</u>	<u>\$1,824,989,134</u>	<u>\$6,925,984,211</u>
Net Operating Income	\$269,744,162	\$1,038,196,981	\$322,993,275	\$1,630,934,418
Net Other Income & Deductions	41,392,520	95,829,537	12,844,504	150,066,561
Income Before Interest Charges	<u>\$311,136,682</u>	<u>\$1,134,026,518</u>	<u>\$335,837,779</u>	<u>\$1,781,000,979</u>
Interest Charges	75,997,013	326,549,919	116,740,315	519,287,247
AFUDC-Credit	10,702,847	36,284,269	5,248,924	52,236,040
Income Before Extraordinary Items	<u>\$224,436,822</u>	<u>\$771,192,330</u>	<u>\$213,848,540</u>	<u>\$1,209,477,692</u>
Extraordinary Items	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
Net Income	<u><u>\$224,436,822</u></u>	<u><u>\$771,192,330</u></u>	<u><u>\$213,848,540</u></u>	<u><u>\$1,209,477,692</u></u>
RETAINED EARNINGS				
Balance, January 1	\$1,395,972,277	\$3,331,790,621	\$1,297,491,862	\$6,025,254,760
Net Income	224,436,822	771,192,330	213,848,540	1,209,477,692
Other Credits	0	0	1,446,162	1,446,162
Dividends	(129,877,518)	(175,161,902)	(136,140,223)	(441,179,643)
Other Debits/Charges	0	0	0	0
Appropriated Retained Earnings	<u>13,273,106</u>	<u>44,578,124</u>	<u>3,852,795</u>	<u>61,704,025</u>
Balance, December 31	<u><u>\$1,503,804,687</u></u>	<u><u>\$3,972,399,173</u></u>	<u><u>\$1,380,499,136</u></u>	<u><u>\$6,856,702,996</u></u>

Investor-Owned Electric Utilities in Oregon
Financial Data – Oregon and Total System
Year Ending December 31, 2019

	Idaho Power		PacifiCorp		Portland General Electric	Investor-Owned Electric Utilities
	Oregon	System	Oregon	System	Oregon	Oregon
OPERATING REVENUES						
Residential	\$17,082,540	\$528,572,308	\$639,112,672	\$1,815,760,353	\$917,792,335	\$1,573,987,547
Commercial & Industrial	34,760,278	610,824,630	624,925,217	2,863,596,712	860,251,972	1,519,937,467
Public Street and Highway Lighting	148,007	3,850,765	6,359,500	18,198,044	11,259,467	17,766,974
Other Public Authorities	0	0	0	0	0	0
Revenue from Retail Energy Customers	\$51,990,825 [B]	\$1,143,247,703	\$1,270,397,389	\$4,697,555,109	\$1,789,303,774	\$3,111,691,988
Sales for Resale	4,619,029	101,908,387	46,925,600	192,271,657	203,335,776	254,880,405
Total Revenue from Electric Sales	\$56,609,854	\$1,245,156,090 [C]	\$1,317,322,989	\$4,889,826,766 [E]	\$1,992,639,550 [F]	\$3,366,572,393
(Less) Provision for Rate Refunds	0	8,440,245	0	0	(24,671,723)	(24,671,723)
Other Electric Revenue	4,743,862	106,507,582	46,409,375	175,886,027	130,671,136	181,824,373
Total Operating Revenue	\$61,353,716	\$1,343,223,427	\$1,363,732,364 [D]	\$5,065,712,793	\$2,147,982,409	\$3,573,068,489
Revenue from ESS ^[A] Deliveries	N/A	N/A	\$11,615,376	N/A	\$43,552,217	\$55,167,593
OPERATING EXPENSES						
Production	\$23,962,098	\$539,454,356	\$540,362,136	\$2,110,097,857	\$732,284,671	\$1,296,608,905
Transmission	986,793	23,558,068	57,396,567	218,366,626	108,556,686	166,940,046
Distribution	2,690,092	51,783,537	64,779,991	202,803,339	134,617,893	202,087,976
Customer Accounts	1,133,788	18,226,019	24,610,830	76,859,683	65,271,368	91,015,986
Customer Service & Information	2,361,975	48,761,392	5,400,245	101,542,851	14,716,512	22,478,732
Administrative & General	8,289,064	157,876,364	38,639,834	123,136,603	210,248,968	257,177,866
Total Operating Expenses	\$39,423,810	\$839,659,736	\$731,189,603	\$2,832,806,959	\$1,265,696,098	\$2,036,309,511
OTHER REVENUE DEDUCTIONS						
Depreciation & Amortization	\$7,023,201	\$167,896,930	\$221,002,794	\$934,762,604	\$377,939,224	\$605,965,219
Taxes	3,692,815	60,464,851	124,796,051	259,798,330	158,908,840	287,397,706
Miscellaneous Debits & Credits	0	5,509,301	0	148,092	18,541,678	18,541,678
Net Gains (Loss)						
from Disposition of Utility Plant	0	(51,553)	(743,955)	(173)	3,903,294	3,159,339
Total Revenue Deductions	\$10,716,016	\$233,819,529	\$345,054,890	\$1,194,708,853	\$559,293,036	\$915,063,942
Total Expenses and Deductions	\$50,139,826	\$1,073,479,265	\$1,076,244,493	\$4,027,515,812	\$1,824,989,134	\$2,951,373,453
NET OPERATING INCOME (or Loss)	\$11,213,890	\$269,744,162	\$287,487,871	\$1,038,196,981	\$322,993,275	\$621,695,036

[A] ESS - Electricity Service Suppliers.

[B] Includes -\$274,794 unbilled revenues.

[C] Includes -\$4,965,101 unbilled revenues.

[D] PacifiCorp's revenues include allocations to Oregon.

[E] Includes \$244,728,000 of unbilled revenues.

[F] Includes -\$9,740,915 of unbilled revenues.

Investor-Owned Electric Utilities in Oregon
Source and Disposition of Electric Energy
Oregon and Total System (MWh)^[A]
Year Ending December 31, 2019

	Idaho Power		PacifiCorp		Portland General Electric	Investor-Owned Electric Utilities
	Oregon	System	Oregon	System	Oregon	Oregon
GENERATION (MWh)						
Steam	255,121	3,012,385	9,263,571	38,283,488	4,416,247	13,934,939
Hydro	3,306,338	8,293,793	687,053	2,837,227	1,407,437	5,400,828
Other	0	2,114,102	2,570,761	10,626,462	10,047,906	12,618,667
Total Generation	3,561,459	13,420,280	12,521,385	51,747,177	15,871,590	31,954,434
PURCHASED ENERGY	[C]	5,194,040	3,159,944	12,097,791	7,811,844	10,971,788
INTERCHANGES – NET	[C]	(79,861)	4,796	739,074	64,842	69,638
Grand Total Available	[C]	18,534,459	15,686,125	64,584,042	23,748,276	42,995,860 [H]
SALES (MWh)						
Residential	180,120	5,272,659	5,722,112	16,668,416	7,471,069	13,373,301
Commercial & Industrial	483,747	9,232,403	7,325,486	38,546,441	9,784,262	17,593,495
Public Street and Highway Lighting	904	31,652	41,066	127,750	49,360	91,330
Other Public Authorities	0	0	0	0	0	0
Sales to Retail Energy Customers	664,771 [D]	14,536,714	13,088,664	55,342,607	17,304,691	31,058,126
Sales for Resale	129,219	2,850,922	1,337,419	5,479,628	5,267,311	6,733,949
Total All Sales	793,990	17,387,636 [F]	14,426,083 [G]	60,822,235 [I]	22,572,002 [J]	37,792,075
Percentage of Oregon Sales	5%	N/A	24%	N/A	100%	N/A
ENERGY NOT REPORTED AS SOLD						
Furnished Without Charge	[C]	0	0	0	0	0
Used by Company	[C]	0	17,353	125,044	31,674	49,027
Total Accounted For	793,990	17,387,636	14,443,436	60,947,279	22,603,676	37,841,102
BALANCE LOST	[C]	1,146,823	1,242,689	3,636,763	1,144,600	2,387,289
Grand Total Disposition	[C]	18,534,459	15,686,125	64,584,042	23,748,276	39,434,401 [H]
ESS^[B] Deliveries	N/A	N/A	364,384	N/A	2,155,555	2,519,939
GENERATION CAPACITY (Total Installed Year End)						
Steam	64,200	984,309	1,768,950	6,720,910	1,531,400	3,364,550
Hydro	581,501	1,795,685	264,891	1,006,420	978,560	1,824,952
Other	0	767,153	754,679	2,867,310	2,080,700	2,835,379
Total Installed (kW)	645,701 [E]	3,547,147	2,788,520	10,594,640	4,590,660	8,024,881

[A] 1 Megawatt hour (MWh) = 1,000 Kilowatt hours (kWh).

[B] ESS - Electricity Service Suppliers.

[C] Data unavailable.

[D] Includes -3,626 MWH relating to unbilled revenues.

[E] Oregon situs.

[F] Includes -47,683 MWH relating to unbilled revenues.

[G] These numbers include some interruptible sales to Oregon.

[H] Grand Total Disposition does not equal Grand Total Available due to unavailable data from Idaho Power.

[I] Includes 2,903,366 MWH relating to unbilled revenues.

[J] Includes -71,230 MWH relating to unbilled revenues.

Investor-Owned Electric Utilities in Oregon
Sales Statistics – Oregon and Total System
Year Ending December 31, 2019

	<u>Idaho Power</u>		<u>PacifiCorp</u>		<u>Portland General Electric Oregon</u>	<u>Investor-Owned Electric Utilities Oregon</u>
	<u>Oregon</u>	<u>System</u>	<u>Oregon</u>	<u>System</u>		
AVERAGE NUMBER OF CUSTOMERS						
Residential	13,543	471,298	517,270	1,681,634	779,673	1,310,486
Commercial & Industrial	5,682	90,291	78,062	247,333	110,152	193,896
Public Street and Highway Lighting	34	3,488	501	3,565	194	729
Other Public Authorities	0	0	0	0	0	0
Total	<u>19,259</u>	<u>565,077</u>	<u>595,833 [A]</u>	<u>1,932,532</u>	<u>890,019 [A]</u>	<u>1,505,111 [A]</u>
AVERAGE REVENUE PER kWh SOLD (Cents)						
Residential	9.48	10.02	11.17	10.89	12.28	11.77
Commercial & Industrial	7.19	6.62	8.53	7.43	8.79	8.64
Public Street and Highway Lighting	16.37	12.17	15.49	14.25	22.81	19.45
Other Public Authorities	0.00	0.00	0.00	0.00	0.00	0.00
Total Sales - Retail Energy Customers	<u>7.82</u>	<u>7.86</u>	<u>9.71 [B]</u>	<u>8.49</u>	<u>10.34 [B]</u>	<u>10.02 [B]</u>
Sales for Resale	<u>3.57</u>	<u>3.57</u>	<u>3.51</u>	<u>3.51</u>	<u>3.86</u>	<u>3.79</u>
Total	<u>7.13</u>	<u>7.16</u>	<u>9.13</u>	<u>8.04</u>	<u>8.83</u>	<u>8.91</u>
RESIDENTIAL AVERAGE PER CUSTOMER						
Revenue	\$1,261	\$1,122	\$1,236	\$1,080	\$1,177	\$1,201
Sales (kWh)	13,300	11,188	11,062	9,912	9,582	10,205

[A] Oregon excludes ESS (Electricity Service Suppliers) customers.

[B] Oregon excludes revenues from ESS customers and MWh of ESS deliveries.

Electric Cooperatives in Oregon
Operating Revenues, Expenses, and Income
Year Ending December 31, 2019

	<u>Blachly- Lane</u>	<u>Central Electric</u>	<u>Clearwater Power</u>	<u>Columbia Basin Electric</u>	<u>Columbia Power</u>	<u>Columbia Rural Electric</u>
OPERATING REVENUES						
Residential	\$6,913,253	\$45,510,111	\$190,425	\$4,360,386	\$1,652,029	\$104,839
Commercial & Industrial	7,158,615	11,900,723	44,800	2,871,637	483,368	121,833
Public Street and Highway Lighting	9,023	71,960	0	61,090	15,984	0
Other Public Authorities	0	0	0	0	0	0
Interdepartmental Sales	0	0	0	0	0	0
Irrigation Sales	95,626	3,725,563	1,171	1,910,445	354,088	322,703
Other Sales to Ultimate Customers	0	0	0	0	0	0
Total Revenue from Ultimate Customers	<u>\$14,176,517</u>	<u>\$61,208,357</u>	<u>\$236,396</u>	<u>\$9,203,558</u>	<u>\$2,505,469</u>	<u>\$549,375</u>
Sales for Resale	0	0	0	0	0	360,989
Total Revenue – Sales of Electric Energy	<u>\$14,176,517</u>	<u>\$61,208,357</u>	<u>\$236,396</u>	<u>\$9,203,558</u>	<u>\$2,505,469</u>	<u>\$910,364</u>
Miscellaneous Revenues	(29,433)	477,816	5,677	209,587	1,713,706	0
Total Operating Revenues	<u>\$14,147,084</u>	<u>\$61,686,173</u>	<u>\$242,073</u>	<u>\$9,413,145</u>	<u>\$4,219,175</u>	<u>\$910,364</u>
OPERATING EXPENSES						
Production	\$0	\$0	\$0	\$0	\$0	\$0
Purchase	7,092,701	32,290,573	85,981	4,853,138	906,691	297,774 [A]
Transmission	3,069	70,325	0	37,132	135,001	0
Distribution	2,162,797	3,708,475	43,330	1,710,458	1,047,755	99,847
Customer Accounts	408,830	1,272,072	7,546	334,809	215,578	12,837
Customer Service & Information	201,846	648,863	4,957	57,792	0	10,080
Administrative & General	1,508,121	6,221,976	24,235	966,695	401,412	60,085
Total Operating Expenses	<u>\$11,377,363</u>	<u>\$44,212,284</u>	<u>\$166,049</u>	<u>\$7,960,024</u>	<u>\$2,706,437</u>	<u>\$480,623</u>
OTHER REVENUE DEDUCTIONS						
Depreciation & Amortization Expenses	\$1,003,827	\$7,112,401	\$29,097	\$1,079,108	\$404,351	\$75,250
Taxes	338,838	2,188,749	6,244	199,000	60,573	27,448
Other Expenses	671,306	2,786,984	13,814	227,991	630,093	68,938
Non-operating (Gain) or Loss	(145,266)	1,865,240	0	(152,716)	45,906	(40,909)
Total Other Revenue Deductions	<u>\$1,868,706</u>	<u>\$13,953,374</u>	<u>\$49,155</u>	<u>\$1,353,383</u>	<u>\$1,140,923</u>	<u>\$130,726</u>
Net Operating Income or (Loss)	<u>\$901,014</u>	<u>\$3,520,515</u>	<u>\$26,869</u>	<u>\$99,738</u>	<u>\$371,815</u>	<u>\$299,015</u>
Fixed Capital	\$40,507,057	\$258,353,129	\$1,176,690	\$39,891,512	\$31,697,925	\$1,738,240
Depreciation Reserve	13,265,562	106,846,534	359,568	17,621,695	11,124,672	446,437

[A] Includes the transmission part of the bill.

Electric Cooperatives in Oregon
Operating Revenues, Expenses, and Income
Year Ending December 31, 2019

	Consumers Power	Coos-Curry Electric	Douglas Electric	Harney Electric	Hood River Electric	Lane Electric
OPERATING REVENUES						
Residential	\$27,311,403	\$22,221,474	\$13,122,237	\$1,567,076	\$4,561,590	\$21,786,959
Commercial & Industrial	11,818,136	14,268,284	2,571,981	1,019,517	4,335,663	4,580,398
Public Street and Highway Lighting	129,058	160,969	10,681	0	0	105,841
Other Public Authorities	0	0	0	0	0	0
Interdepartmental Sales	0	0	0	0	0	0
Irrigation Sales	533,525	712,095	138,868	3,549,599	186,712	8,466
Other Sales to Ultimate Customers	0	0	0	0	0	0
Total Revenue from Ultimate Customers	<u>\$39,792,122</u>	<u>\$37,362,822</u>	<u>\$15,843,767</u>	<u>\$6,136,192</u>	<u>\$9,083,965</u>	<u>\$26,481,664</u>
Sales for Resale	0	0	0	0	0	0
Total Revenue – Sales of Electric Energy	<u>\$39,792,122</u>	<u>\$37,362,822</u>	<u>\$15,843,767</u>	<u>\$6,136,192</u>	<u>\$9,083,965</u>	<u>\$26,481,664</u>
Miscellaneous Revenues	341,538	441,422	184,840	22,820	444,668	457,522
Total Operating Revenues	<u>\$40,133,660</u>	<u>\$37,804,244</u>	<u>\$16,028,607</u>	<u>\$6,159,012</u>	<u>\$9,528,633</u>	<u>\$26,939,186</u>
OPERATING EXPENSES						
Production	\$0	\$0	\$0	\$0	\$0	(\$1,848)
Purchase	17,842,526	13,843,607	6,614,022	2,796,002	5,144,282	10,386,621
Transmission	219,170	126,014	9,423	496,798	672,753	838
Distribution	8,403,395	8,388,940	12,622,967	1,163,660	946,057	5,681,539
Customer Accounts	923,369	1,641,756	526,595	133,056	299,210	1,008,191
Customer Service & Information	431,689	842,749	231,816	82,820	108,631	660,508
Administrative & General	2,560,691	2,599,898	1,992,200	179,370	1,065,776	2,686,520
Total Operating Expenses	<u>\$30,380,840</u>	<u>\$27,442,964</u>	<u>\$21,997,023</u>	<u>\$4,851,706</u>	<u>\$8,236,709</u>	<u>\$20,422,369</u>
OTHER REVENUE DEDUCTIONS						
Depreciation & Amortization Expenses	\$4,366,461	\$4,247,232	\$2,881,366	\$1,008,130	\$431,571	\$2,706,417
Taxes	1,273,899	1,028,528	445,502	219,668	107,096	919,083
Other Expenses	2,923,178	2,185,508	740,353	177,185	137,410	1,371,170
Non-operating (Gain) or Loss	(301,498)	(513,957)	(256,763)	174,018	0	(289,562)
Total Other Revenue Deductions	<u>\$8,262,040</u>	<u>\$6,947,311</u>	<u>\$3,810,458</u>	<u>\$1,579,001</u>	<u>\$676,077</u>	<u>\$4,707,108</u>
Net Operating Income or (Loss)	<u>\$1,490,780</u>	<u>\$3,413,969</u>	<u>(\$9,778,874)</u>	<u>(\$271,695)</u>	<u>\$615,847</u>	<u>\$1,809,709</u>
Fixed Capital	\$180,913,395	\$140,185,555	\$23,731,677	\$36,346,289	\$4,975,332	\$86,903,936
Depreciation Reserve	73,599,631	52,810,697	30,893,297	13,856,078	7,458,954	29,618,329

Electric Cooperatives in Oregon
Operating Revenues, Expenses, and Income
Year Ending December 31, 2019

	<u>Midstate Electric</u>	<u>Oregon Trail Electric</u>	<u>Salem Electric</u>	<u>Surprise Valley Electrification</u>	<u>Umatilla Electric</u>	<u>Wasco Electric</u>	<u>West Oregon Electric</u>
OPERATING REVENUES							
Residential	\$24,031,306	\$29,700,164	\$17,788,693	\$1,598,036	\$14,969,227	\$6,256,070	\$9,119,508
Commercial & Industrial	8,142,708	21,851,250	10,818,366	652,749	120,373,254	3,530,114	2,511,395
Public Street and Highway Lighting	1,440	345,193	266,112	3,276	59,826	22,447	47,539
Other Public Authorities	0	0	0	0	0	0	0
Interdepartmental Sales	0	0	0	0	0	0	7,845
Irrigation Sales	2,813,472	3,285,924	0	996,349	14,698,838	1,297,673	4,795
Other Sales to Ultimate Customers	0	0	0	0	0	0	0
Total Revenue from Ultimate Customers	<u>\$34,988,926</u>	<u>\$55,182,531</u>	<u>\$28,873,171</u>	<u>\$3,250,410</u>	<u>\$150,101,145</u>	<u>\$11,106,304</u>	<u>\$11,691,082</u>
Sales for Resale	0	0	0	0	0	0	0
Total Revenue – Sales of Electric Energy	<u>\$34,988,926</u>	<u>\$55,182,531</u>	<u>\$28,873,171</u>	<u>\$3,250,410</u>	<u>\$150,101,145</u>	<u>\$11,106,304</u>	<u>\$11,691,082</u>
Miscellaneous Revenues	(155,950)	772,384	123,361	10,938	1,371,077	741,461	103,699
Total Operating Revenues	<u>\$34,832,976</u>	<u>\$55,954,915</u>	<u>\$28,996,532</u>	<u>\$3,261,348</u>	<u>\$151,472,222</u>	<u>\$11,847,765</u>	<u>\$11,794,781</u>
OPERATING EXPENSES							
Production	\$0	\$0	\$0	\$0	\$40,586	\$0	\$0
Purchase	16,789,126	27,426,631	12,283,911	1,263,244	109,224,426	4,411,629	2,847,998
Transmission	63,909	185,681	1,648,014	166,603	420,219	79,850	52,418
Distribution	4,082,823	6,342,575	2,808,071	0	7,142,214	2,876,331	4,639,856
Customer Accounts	1,671,443	1,520,957	1,442,544	0	1,354,154	443,784	503,023
Customer Service & Information	643,746	974,975	825,795	0	238,149	265,918	18,954
Administrative & General	3,577,296	7,599,802	4,041,234	0	6,497,198	1,296,093	1,240,570
Total Operating Expenses	<u>\$26,828,343</u>	<u>\$44,050,621</u>	<u>\$23,049,569</u>	<u>\$1,429,847</u>	<u>\$124,916,946</u>	<u>\$9,373,605</u>	<u>\$9,302,818</u>
OTHER REVENUE DEDUCTIONS							
Depreciation & Amortization Expenses	\$3,898,618	\$4,920,613	\$1,919,301	\$0	\$6,070,169	\$1,093,899	\$1,145,739
Taxes	765,987	1,826,768	1,618,835	0	1,955,281	334,912	507,126
Other Expenses	1,268,031	2,465,598	94,589	0	3,088,934	475,668	893,112
Non-operating (Gain) or Loss	(354,795)	(1,113,464)	592,534	0	(3,342,530)	(118,564)	(83,722)
Total Other Revenue Deductions	<u>\$5,577,841</u>	<u>\$8,099,515</u>	<u>\$4,225,259</u>	<u>\$0</u>	<u>\$7,771,854</u>	<u>\$1,785,915</u>	<u>\$2,462,255</u>
Net Operating Income or (Loss)	<u>\$2,426,792</u>	<u>\$3,804,779</u>	<u>\$1,721,704</u>	<u>\$1,831,501</u>	<u>\$18,783,422</u>	<u>\$688,245</u>	<u>\$29,708</u>
Fixed Capital	\$117,947,267	\$164,478,720	\$79,011,113	\$33,438,515	\$229,169,425	\$41,506,884	\$48,062,879
Depreciation Reserve	62,058,712	61,068,219	32,265,281	10,111,880	72,568,382	15,758,801	17,993,287

Electric Cooperatives in Oregon
Source and Disposition of Electric Energy (kWh)
Year Ending December 31, 2019

	<u>Blachly- Lane</u>	<u>Central Electric</u>	<u>Clearwater Power</u>	<u>Columbia Basin Electric</u>	<u>Columbia Power</u>	<u>Columbia Rural Electric</u>
GENERATED OUTPUT FROM OWN PLANTS						
Hydroelectric	0	0	0	0	0	0
Steam, Internal Combustion, & Other	0	0	0	0	0	0
Total	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
PURCHASED ENERGY						
From Privately Owned Electric Utilities	0	0	0	0	0	0
From Publicly Owned Electric Utilities	0	0	0	0	0	0
From Other Sources (Non-Utility)	178,939,322	795,140,627	2,048,145	120,923,146	26,293,129	8,128,560
Total Purchases	<u>178,939,322</u>	<u>795,140,627</u>	<u>2,048,145</u>	<u>120,923,146</u>	<u>26,293,129</u>	<u>8,128,560</u>
Grand Total Available	<u><u>178,939,322</u></u>	<u><u>795,140,627</u></u>	<u><u>2,048,145</u></u>	<u><u>120,923,146</u></u>	<u><u>26,293,129</u></u>	<u><u>8,128,560</u></u>
SALES TO ULTIMATE CUSTOMERS						
Residential	51,124,011	525,665,219	1,538,295	41,238,352	14,337,928	878,601
Commercial & Industrial	119,733,620	171,011,152	370,552	37,120,114	4,683,846	627,428
Public Street and Highway Lighting	41,556	345,570	0	300,131	82,800	0
Other Public Authorities	0	0	0	0	0	0
Interdepartmental Sales	0	0	0	0	0	0
Irrigation Sales	474,539	50,506,804	4,519	31,379,472	4,317,764	3,908,507
Other Sales to Ultimate Customers	0	0	0	0	0	0
Total Sales to Ultimate Customers	<u>171,373,726</u>	<u>747,528,745</u>	<u>1,913,366</u>	<u>110,038,069</u>	<u>23,422,338</u>	<u>5,414,536</u>
Sales for Resale	0	0	0	0	0	2,345,100
Total All Sales	<u>171,373,726</u>	<u>747,528,745</u>	<u>1,913,366</u>	<u>110,038,069</u>	<u>23,422,338</u>	<u>7,759,636</u>
Percentage of Oregon Sales	100%	100%	1.14%	100%	100%	2.1914%
ENERGY NOT REPORTED AS SOLD						
Used by Utility	297,933	791,997	0	200,424	117,477	6,960
Supplied Without Charge	0	46,819,885	0	0	0	0
Loss	7,267,663	0	134,779	10,684,653	2,753,314	361,964
Total Unsold	<u>7,565,596</u>	<u>47,611,882</u>	<u>134,779</u>	<u>10,885,077</u>	<u>2,870,791</u>	<u>368,924</u>
Grand Total Disposition	<u><u>178,939,322</u></u>	<u><u>795,140,627</u></u>	<u><u>2,048,145</u></u>	<u><u>120,923,146</u></u>	<u><u>26,293,129</u></u>	<u><u>8,128,560</u></u>

Electric Cooperatives in Oregon
Source and Disposition of Electric Energy (kWh)
Year Ending December 31, 2019

	<u>Consumers Power</u>	<u>Coos-Curry Electric</u>	<u>Douglas Electric</u>	<u>Harney Electric</u>	<u>Hood River Electric</u>	<u>Lane Electric</u>
GENERATED OUTPUT FROM OWN PLANTS						
Hydroelectric	0	0	0	0	0	0
Steam, Internal Combustion, & Other	0	0	0	0	0	34,077
Total	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>34,077</u>
PURCHASED ENERGY						
From Privately Owned Electric Utilities	0	0	0	0	0	0
From Publicly Owned Electric Utilities	0	0	0	0	0	0
From Other Sources (Non-Utility)	436,534,472	349,199,031	147,123,001	99,000,849	130,383,612	253,814,811
Total Purchases	<u>436,534,472</u>	<u>349,199,031</u>	<u>147,123,001</u>	<u>99,000,849</u>	<u>130,383,612</u>	<u>253,814,811</u>
Grand Total Available	<u><u>436,534,472</u></u>	<u><u>349,199,031</u></u>	<u><u>147,123,001</u></u>	<u><u>99,000,849</u></u>	<u><u>130,383,612</u></u>	<u><u>253,848,888</u></u>
SALES TO ULTIMATE CUSTOMERS						
Residential	252,142,367	181,013,196	122,650,865	19,014,148	55,044,554	187,276,727
Commercial & Industrial	149,765,542	145,191,985	23,022,382	11,202,042	67,127,447	51,372,887
Public Street and Highway Lighting	401,880	422,617	81,382	0	0	290,778
Other Public Authorities	0	0	0	0	0	0
Interdepartmental Sales	0	0	0	0	0	0
Irrigation Sales	5,000,238	4,933,997	1,368,372	60,106,195	1,944,200	34,128
Other Sales to Ultimate Customers	0	0	0	0	0	0
Total Sales to Ultimate Customers	<u>407,310,027</u>	<u>331,561,795</u>	<u>147,123,001</u>	<u>90,322,385</u>	<u>124,116,201</u>	<u>238,974,520</u>
Sales for Resale	0	0	0	0	0	0
Total All Sales	<u>407,310,027</u>	<u>331,561,795</u>	<u>147,123,001</u>	<u>90,322,385</u>	<u>124,116,201</u>	<u>238,974,520</u>
Percentage of Oregon Sales	100%	100%	100%	47%	100%	100%
ENERGY NOT REPORTED AS SOLD						
Used by Utility	1,303,692	714,261	127,736	232,262	108,326	34,077
Supplied Without Charge	0	0	0	0	0	0
Loss	27,920,753	16,922,975	(127,736)	8,446,202	6,159,085	14,840,291
Total Unsold	<u>29,224,445</u>	<u>17,637,236</u>	<u>0</u>	<u>8,678,464</u>	<u>6,267,411</u>	<u>14,874,368</u>
Grand Total Disposition	<u><u>436,534,472</u></u>	<u><u>349,199,031</u></u>	<u><u>147,123,001</u></u>	<u><u>99,000,849</u></u>	<u><u>130,383,612</u></u>	<u><u>253,848,888</u></u>

Electric Cooperatives in Oregon
Source and Disposition of Electric Energy (kWh)
Year Ending December 31, 2019

	<u>Midstate Electric</u>	<u>Oregon Trail Electric</u>	<u>Salem Electric</u>	<u>Surprise Valley Electrification</u>	<u>Umatilla Electric</u>	<u>Wasco Electric</u>	<u>West Oregon Electric</u>
GENERATED OUTPUT FROM OWN PLANTS							
Hydroelectric	0	0	0	0	0	0	0
Steam, Internal Combustion, & Other	0	0	0	0	1,383,436	0	0
Total	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>1,383,436</u>	<u>0</u>	<u>0</u>
PURCHASED ENERGY							
From Privately Owned Electric Utilities	0	0	0	0	0	0	0
From Publicly Owned Electric Utilities	0	0	0	0	0	0	0
From Other Sources (Non-Utility)	438,058,992	672,216,906	329,272,608	39,332,325	3,098,537,966	109,712,312	71,384,770 [A]
Total Purchases	<u>438,058,992</u>	<u>672,216,906</u>	<u>329,272,608</u>	<u>39,332,325</u>	<u>3,098,537,966</u>	<u>109,712,312</u>	<u>71,384,770</u>
Grand Total Available	<u>438,058,992</u>	<u>672,216,906</u>	<u>329,272,608</u>	<u>39,332,325</u>	<u>3,099,921,402</u>	<u>109,712,312</u>	<u>71,384,770</u>
SALES TO ULTIMATE CUSTOMERS							
Residential	267,294,765	297,931,414	186,797,649	16,648,864	179,114,630	51,650,366	47,993,383
Commercial & Industrial	102,367,774	299,119,836	130,542,004	6,793,375	2,567,026,684	38,152,384	17,313,128
Public Street and Highway Lighting	6,480	1,667,923	1,628,790	20,160	393,922	84,466	336,144
Other Public Authorities	0	0	0	0	0	0	0
Interdepartmental Sales	0	0	0	0	0	0	198,870
Irrigation Sales	42,660,724	49,571,961	0	11,266,816	288,195,844	12,509,397	19,232
Other Sales to Ultimate Customers	0	0	0	0	0	0	0
Total Sales to Ultimate Customers	<u>412,329,743</u>	<u>648,291,134</u>	<u>318,968,443</u>	<u>34,729,215</u>	<u>3,034,731,080</u>	<u>102,396,613</u>	<u>65,860,757</u>
Sales for Resale	0	0	0	0	0	0	0
Total All Sales	<u>412,329,743</u>	<u>648,291,134</u>	<u>318,968,443</u>	<u>34,729,215</u>	<u>3,034,731,080</u>	<u>102,396,613</u>	<u>65,860,757</u>
Percentage of Oregon Sales	100%	100%	100%	28%	100%	100%	100%
ENERGY NOT REPORTED AS SOLD							
Used by Utility	1,091,763	1,225,693	0	576,175	2,481,550	59,245	0
Supplied Without Charge	0	0	0	0	0	0	0
Loss	24,637,486	22,700,079	10,304,165	4,026,935	62,708,772	7,256,454	5,524,013
Total Unsold	<u>25,729,249</u>	<u>23,925,772</u>	<u>10,304,165</u>	<u>4,603,110</u>	<u>65,190,322</u>	<u>7,315,699</u>	<u>5,524,013</u>
Grand Total Disposition	<u>438,058,992</u>	<u>672,216,906</u>	<u>329,272,608</u>	<u>39,332,325</u>	<u>3,099,921,402</u>	<u>109,712,312</u>	<u>71,384,770</u>

[A] Energy is purchased from PNGC, which combines purchases from BPA, PPL, and PGE.

Electric Cooperatives in Oregon

Sales Statistics

Year Ending December 31, 2019

	Blachly- Lane	Central Electric	Clearwater Power	Columbia Basin Electric	Columbia Power	Columbia Rural Electric
AVERAGE NUMBER OF CUSTOMERS						
Residential	3,245	31,080	146	3,123	1,406	45
Commercial & Industrial	304	2,786	30	521	242	31
Public Street and Highway Lighting	10	120	0	9	4	0
Other Public Authorities	0	0	0	0	0	0
Interdepartmental	0	0	0	0	0	0
Irrigation	71	1,097	1	236	260	67
Other Sales to Ultimate Customers	0	0	0	0	0	0
Total Customers	3,630 [A]	35,083 [B]	177	3,889 [C]	1,912 [D]	143 [E]
Sales for Resale	0	0	0	0	0	1
Total	3,630 [A]	35,083 [B]	177	3,889 [C]	1,912 [D]	144 [E]
AVERAGE REVENUE PER KWH SOLD (Cents)						
Residential	13.52	8.66	12.38	10.57	11.52	11.93
Commercial & Industrial	5.98	6.96	12.09	7.74	10.32	19.42
Public Street and Highway Lighting	21.71	20.82	0.00	20.35	19.30	0.00
Other Public Authorities	0.00	0.00	0.00	0.00	0.00	0.00
Interdepartmental Sales	0.00	0.00	0.00	0.00	0.00	0.00
Irrigation Sales	20.15	7.38	25.91	6.09	8.20	8.26
Other Sales to Ultimate Customers	0.00	0.00	0.00	0.00	0.00	0.00
Total Sales to Ultimate Customers	8.27	8.19	12.35	8.36	10.70	10.15
Sales for Resale	0.00	0.00	0.00	0.00	0.00	15.39
Total	8.27	8.19	12.35	8.36	10.70	11.73
RESIDENTIAL AVERAGE PER CUSTOMER						
Revenue	\$2,130	\$1,464	\$1,304	\$1,396	\$1,175	\$2,330
Sales (kWh)	15,755	16,913	10,536	13,205	10,198	19,524
PLANT OUTPUT CAPACITY (kW)						
Hydroelectric	0	0	0	0	0	0
Steam, Internal Combustion, & Other	0	0	0	0	0	0

[A] Includes the following duplicates: 634 Residential; 95 Commercial/Industrial; 9 Public Street and Highway Lighting; and 35 Irrigation Sales.

[B] Includes the following duplicates: 2,897 Residential; 395 Commercial/Industrial; 3 Public Street and Highway Lighting; and 161 Irrigation Sales.

[C] Includes the following duplicates: 893 Residential; 175 Commercial/Industrial; and 171 Irrigation Sales.

[D] Includes the following duplicates: 520 Residential; 135 Commercial/Industrial; and 110 Irrigation Sales.

[E] Includes the following duplicates: 5 Residential; 14 Commercial/Industrial; and 49 Irrigation Sales.

Electric Cooperatives in Oregon
Sales Statistics
Year Ending December 31, 2019

	Consumers Power	Coos-Curry Electric	Douglas Electric	Harney Electric	Hood River Electric	Lane Electric
AVERAGE NUMBER OF CUSTOMERS						
Residential	17,863	15,375	9,458	906	3,419	11,936
Commercial & Industrial	4,356	2,164	713	865	316	976
Public Street and Highway Lighting	13	3	9	0	0	28
Other Public Authorities	0	0	0	0	0	0
Interdepartmental	0	0	0	0	0	0
Irrigation	525	445	37	629	148	8
Other Sales to Ultimate Customers	0	0	0	0	0	0
Total Customers	22,757 [A]	17,987	10,217 [B]	2,400 [C]	3,883 [D]	12,948 [E]
Sales for Resale	0	0	0	0	0	0
Total	22,757 [A]	17,987	10,217 [B]	2,400 [C]	3,883 [D]	12,948 [E]
AVERAGE REVENUE PER KWH SOLD (Cents)						
Residential	10.83	12.28	10.70	8.24	8.29	11.63
Commercial & Industrial	7.89	9.83	11.17	9.10	6.46	8.92
Public Street and Highway Lighting	32.11	38.09	13.12	0.00	0.00	36.40
Other Public Authorities	0.00	0.00	0.00	0.00	0.00	0.00
Interdepartmental Sales	0.00	0.00	0.00	0.00	0.00	0.00
Irrigation Sales	10.67	14.43	10.15	5.91	9.60	24.81
Other Sales to Ultimate Customers	0.00	0.00	0.00	0.00	0.00	0.00
Total Sales to Ultimate Customers	9.77	11.27	10.77	6.79	7.32	11.08
Sales for Resale	0.00	0.00	0.00	0.00	0.00	0.00
Total	9.77	11.27	10.77	6.79	7.32	11.08
RESIDENTIAL AVERAGE PER CUSTOMER						
Revenue	\$1,529	\$1,445	\$1,387	\$1,730	\$1,334	\$1,825
Sales (kWh)	14,115	11,773	12,968	20,987	16,100	15,690
PLANT OUTPUT CAPACITY (kW)						
Hydroelectric	0	0	0	0	0	0
Steam, Internal Combustion, & Other	0	0	0	0	0	0

[A] Includes the following duplicates: 1,538 Residential; 2,537 Commercial/Industrial; and 410 Irrigation Sales.

[B] Includes the following duplicates: 1,040 Residential; 64 Commercial/Industrial; and 3 Irrigation Sales.

[C] Includes the following duplicates: 252 Residential; 553 Commercial/Industrial; and 401 Irrigation Sales.

[D] Includes the following duplicates: 852 Residential; 161 Commercial/Industrial; and 74 Irrigation Sales.

[E] Includes the following duplicates: 16 Public Street and Highway Lighting.

Electric Cooperatives in Oregon

Sales Statistics

Year Ending December 31, 2019

	<u>Midstate Electric</u>	<u>Oregon Trail Electric</u>	<u>Salem Electric</u>	<u>Surprise Valley Electrification</u>	<u>Umatilla Electric</u>	<u>Wasco Electric</u>	<u>West Oregon Electric</u>
AVERAGE NUMBER OF CUSTOMERS							
Residential	17,127	25,408	17,677	1,174	11,633	3,790	4,102
Commercial & Industrial	2,040	4,368	2,298	443	2,300	576	311
Public Street and Highway Lighting	1	25	77	1	7	6	6
Other Public Authorities	0	0	0	0	0	0	0
Interdepartmental	0	0	0	0	0	0	1
Irrigation	493	1,271	0	274	1,484	321	10
Other Sales to Ultimate Customers	0	0	0	0	0	0	0
Total Customers	<u>19,661</u>	<u>31,072</u>	<u>20,052</u>	<u>1,892</u>	<u>15,424</u>	<u>4,693 [A]</u>	<u>4,430 [B]</u>
Sales for Resale	0	0	0	0	0	0	0
Total	<u>19,661</u>	<u>31,072</u>	<u>20,052</u>	<u>1,892</u>	<u>15,424</u>	<u>4,693 [A]</u>	<u>4,430 [B]</u>
AVERAGE REVENUE PER KWH SOLD (Cents)							
Residential	8.99	9.97	9.52	9.60	8.36	12.11	19.00
Commercial & Industrial	7.95	7.31	8.29	9.61	4.69	9.25	14.51
Public Street and Highway Lighting	22.22	20.70	16.34	16.25	15.19	26.58	14.14
Other Public Authorities	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Interdepartmental Sales	0.00	0.00	0.00	0.00	0.00	0.00	3.94
Irrigation Sales	6.59	6.63	0.00	8.84	5.10	10.37	24.93
Other Sales to Ultimate Customers	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Sales to Ultimate Customers	<u>8.49</u>	<u>8.51</u>	<u>9.05</u>	<u>9.36</u>	<u>4.95</u>	<u>10.85</u>	<u>17.75</u>
Sales for Resale	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total	<u>8.49</u>	<u>8.51</u>	<u>9.05</u>	<u>9.36</u>	<u>4.95</u>	<u>10.85</u>	<u>17.75</u>
RESIDENTIAL AVERAGE PER CUSTOMER							
Revenue	\$1,403	\$1,169	\$1,006	\$1,361	\$1,287	\$1,651	\$2,223
Sales (kWh)	15,607	11,726	10,567	14,181	15,397	13,628	11,700
PLANT OUTPUT CAPACITY (kW)							
Hydroelectric	0	0	0	0	0	0	0
Steam, Internal Combustion, & Other	0	0	0	0	1,057 [C]	0	0

[A] Includes the following duplicates: 1,163 Residential; 354 Commercial/Industrial; and 149 Irrigation Sales.

[B] Includes the following duplicates: 399 Residential; 136 Commercial/Industrial, and 2 Public Street and Highway Lighting.

[C] Name plate capacity of their two solar sites.

Municipal-Owned Electric Utilities in Oregon
Operating Revenues, Expenses, and Income
Year Ending December 31, 2019

	City of Ashland	City of Bandon	Canby Utility	City of Cascade Locks	City of Drain Light & Power	Eugene Water & Electric Board
OPERATING REVENUES						
Residential	\$8,465,796	\$3,117,322	\$6,371,724	\$827,007	\$683,106	\$100,560,494
Commercial & Industrial	5,353,671	2,040,727	6,204,152	1,012,896	738,777	98,489,235
Public Street and Highway Lighting	0	0	44,212	27,824	4,325	890,134
Other Public Authorities	2,413,727	246,358	162,942	225,768	0	32,906
Interdepartmental Sales	0	188,332	171,460	0	0	1,192,952
Irrigation Sales	0	184,968	0	0	0	0
Other Sales to Ultimate Customers	0	0	34,701	0	10,004	0
Total Revenue from Ultimate Customers	<u>\$16,233,194</u>	<u>\$5,777,707</u>	<u>\$12,989,191</u>	<u>\$2,093,495</u>	<u>\$1,436,212</u>	<u>\$201,165,722</u>
Sales for Resale	0	0	0	0	0	51,885,415
Total Revenue – Sales of Electric Energy	<u>\$16,233,194</u>	<u>\$5,777,707</u>	<u>\$12,989,191</u>	<u>\$2,093,495</u>	<u>\$1,436,212</u>	<u>\$253,051,136</u>
Miscellaneous Revenues	269,858	244,318	591,870	252,653	18,617	20,221,340
Total Operating Revenues	<u>\$16,503,052</u>	<u>\$6,022,025</u>	<u>\$13,581,061</u>	<u>\$2,346,148</u>	<u>\$1,454,829</u>	<u>\$273,272,476</u>
OPERATING EXPENSES						
Production	\$0	\$0	\$0	\$0	\$0	\$12,277,006
Purchase	7,359,265	2,504,214	7,146,701	988,771	723,750	153,922,008
Transmission	944,474	485,263	831,381	150,883	0	20,554,608
Distribution	7,607,745	1,577,490	964,505	519,620	365,186	21,347,278
Customer Accounts	0	387,438	0	37,773	129,868	7,263,950
Customer Service & Information	428,411	53,985	681,250	0	0	4,036,677
Administrative & General	301,372	472,477	1,512,088	293,309	133,841	20,466,790
Total Operating Expenses	<u>\$16,641,267</u>	<u>\$5,480,867</u>	<u>\$11,135,925</u>	<u>\$1,990,356</u>	<u>\$1,352,645</u>	<u>\$239,868,318</u>
OTHER REVENUE DEDUCTIONS						
Depreciation & Amortization Expenses	\$278,843	\$0	\$893,365	\$149,936	\$39,330	\$22,785,218
Taxes	0	497,936	650,081	104,643	111,497	287,952
Other Expenses	0	557,679	112,947	0	0	7,695,537
Non-operating (Gain) or Loss	0	0	(3,545)	0	0	400,286
Total Other Revenue Deductions	<u>\$278,843</u>	<u>\$1,055,615</u>	<u>\$1,652,848</u>	<u>\$254,579</u>	<u>\$150,827</u>	<u>\$31,168,994</u>
Net Operating Income or (Loss)	<u>(\$417,058)</u>	<u>(\$514,457)</u>	<u>\$792,288</u>	<u>\$101,213</u>	<u>(\$48,643)</u>	<u>\$2,235,165</u>
Fixed Capital	\$0	\$19,107,019	\$36,948,150	\$2,775,015	\$0	\$407,799,706
Depreciation Reserve	0	10,846,113	13,739,005	2,363,623	0	0

Municipal-Owned Electric Utilities in Oregon
Operating Revenues, Expenses, and Income
Year Ending December 31, 2019

	<u>City of Forest Grove Light & Power</u>	<u>Hermiston Energy Services</u>	<u>City of McMinnville Water & Light</u>	<u>Milton-Freewater City Light & Power</u>	<u>City of Monmouth</u>	<u>Springfield Utility Board</u>
OPERATING REVENUES						
Residential	\$9,647,546	\$4,523,079	\$13,805,273	\$4,375,853	\$3,861,146	\$26,572,289
Commercial & Industrial	9,579,220	3,893,052	26,922,555	2,562,979	2,049,768	23,818,739
Public Street and Highway Lighting	181,503	124,612	235,153	32,346	48,745	212,006
Other Public Authorities	0	0	36,459	78,054	0	1,975,068
Interdepartmental Sales	0	0	0	0	0	358,734
Irrigation Sales	5,815	41,860	166,643	455,981	0	0
Other Sales to Ultimate Customers	113,612	0	133,436	81,421	0	0
Total Revenue from Ultimate Customers	<u>\$19,527,696</u>	<u>\$8,582,603</u>	<u>\$41,299,519</u>	<u>\$7,586,634</u>	<u>\$5,959,659</u>	<u>\$52,936,836</u>
Sales for Resale	0	0	0	0	0	0
Total Revenue – Sales of Electric Energy	<u>\$19,527,696</u>	<u>\$8,582,603</u>	<u>\$41,299,519</u>	<u>\$7,586,634</u>	<u>\$5,959,659</u>	<u>\$52,936,836</u>
Miscellaneous Revenues	950,863	239,835	3,937,000	783,093	644,400	4,091,473
Total Operating Revenues	<u>\$20,478,559</u>	<u>\$8,822,439</u>	<u>\$45,236,519</u>	<u>\$8,369,727</u>	<u>\$6,604,059</u>	<u>\$57,028,309</u>
OPERATING EXPENSES						
Production	\$0	\$0	\$0	\$0	\$0	\$0
Purchase	10,335,731	4,455,511	27,658,401	3,964,672	2,922,457	31,569,900
Transmission	1,362,665	521,701	3,135,606	510,430	417,044	3,879,555
Distribution	1,712,669	1,071,730	3,160,292	825,081	1,008,881	5,346,812
Customer Accounts	267,958	582,204	631,932	502,161	457,398	2,789,154
Customer Service & Information	138,531	0	0	305,185	0	1,622,867
Administrative & General	4,924,353	541,258	1,515,572	1,234,529	114,724	3,087,588
Total Operating Expenses	<u>\$18,741,907</u>	<u>\$7,172,404</u>	<u>\$36,101,803</u>	<u>\$7,342,058</u>	<u>\$4,920,504</u>	<u>\$48,295,876</u>
OTHER REVENUE DEDUCTIONS						
Depreciation & Amortization Expenses	\$850,935	\$574,632	\$2,083,302	\$217,944	\$479,189	\$3,202,568
Taxes	1,072,183	907,148	1,868,681	618,638	417,176	1,991,071
Other Expenses	0	566,800	1,768,806	541,129	2,439,039	(735,400)
Non-operating (Gain) or Loss	(68,893)	30,029	325,549	0	0	(861,799)
Total Other Revenue Deductions	<u>\$1,854,225</u>	<u>\$2,078,609</u>	<u>\$6,046,338</u>	<u>\$1,377,711</u>	<u>\$3,335,404</u>	<u>\$3,596,440</u>
Net Operating Income or (Loss)	<u>(\$117,573)</u>	<u>(\$428,575)</u>	<u>\$3,088,378</u>	<u>(\$350,042)</u>	<u>(\$1,651,849)</u>	<u>\$5,135,993</u>
Fixed Capital	\$37,515,967	\$23,039,227	\$69,252,799	\$13,563,592	\$17,636,620	\$143,094,915
Depreciation Reserve	(13,703,667)	8,288,470	28,149,312	0	5,599,621	57,367,306

Municipal-Owned Electric Utilities in Oregon
Source and Disposition of Electric Energy (kWh)
Year Ending December 31, 2019

	<u>City of Ashland</u>	<u>City of Bandon</u>	<u>Canby Utility</u>	<u>City of Cascade Locks</u>	<u>City of Drain Light & Power</u>	<u>Eugene Water & Electric Board</u>
GENERATED OUTPUT FROM OWN PLANTS						
Hydroelectric	2,444,731	0	0	0	0	131,534,700
Steam, Internal Combustion, & Other	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>10,845,000</u>
Total	2,444,731	0	0	0	0	142,379,700
PURCHASED ENERGY						
From Privately Owned Electric Utilities	0	0	0	0	0	155,167,000
From Publicly Owned Electric Utilities	0	0	0	0	0	49,129,000
From Other Sources (Non-Utility)	<u>173,180,754</u>	<u>68,299,560</u>	<u>197,043,698</u>	<u>32,710,327</u>	<u>16,350,100</u>	<u>3,762,821,660</u>
Total Purchases	173,180,754	68,299,560	197,043,698	32,710,327	16,350,100	3,967,117,660
Grand Total Available	<u><u>175,625,485</u></u>	<u><u>68,299,560</u></u>	<u><u>197,043,698</u></u>	<u><u>32,710,327</u></u>	<u><u>16,350,100</u></u>	<u><u>4,109,497,360</u></u>
SALES TO ULTIMATE CUSTOMERS						
Residential	89,544,243	36,039,152	78,181,261	9,933,924	7,323,245	938,625,095
Commercial & Industrial	53,143,749	22,845,516	106,086,750	13,707,170	8,285,104	1,404,739,481
Public Street and Highway Lighting	0	0	898,434	110,400	34,485	9,143,913
Other Public Authorities	33,705,680	2,695,868	2,771,996	2,343,833	0	441,984
Interdepartmental Sales	0	2,298,848	2,508,655	0	0	14,716,664
Irrigation Sales	0	1,292,047	0	0	0	0
Other Sales to Ultimate Customers	<u>0</u>	<u>0</u>	<u>132,704</u>	<u>0</u>	<u>68,687</u>	<u>0</u>
Total Sales to Ultimate Customers	176,393,672	65,171,431	190,579,800	26,095,327	15,711,521	2,367,667,137
Sales for Resale	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>1,588,378,888</u>
Total All Sales	176,393,672	65,171,431	190,579,800	26,095,327	15,711,521	3,956,046,025
Percentage of Oregon Sales	100%	100%	100%	100%	100%	100%
ENERGY NOT REPORTED AS SOLD						
Used by Utility	0	154,469	0	0	0	14,716,664
Supplied Without Charge	0	0	0	0	0	68,574,571
Loss	<u>(768,187)</u>	<u>2,973,660</u>	<u>6,463,898</u>	<u>6,615,000</u>	<u>638,579</u>	<u>70,160,100</u>
Total Unsold	(768,187)	3,128,129	6,463,898	6,615,000	638,579	153,451,335
Grand Total Disposition	<u><u>175,625,485</u></u>	<u><u>68,299,560</u></u>	<u><u>197,043,698</u></u>	<u><u>32,710,327</u></u>	<u><u>16,350,100</u></u>	<u><u>4,109,497,360</u></u>

Municipal-Owned Electric Utilities in Oregon
Source and Disposition of Electric Energy (kWh)
Year Ending December 31, 2019

	<u>City of Forest Grove Light & Power</u>	<u>Hermiston Energy Services</u>	<u>City of McMinnville Water & Light</u>	<u>Milton-Freewater City Light & Power</u>	<u>City of Monmouth</u>	<u>Springfield Utility Board</u>
GENERATED OUTPUT FROM OWN PLANTS						
Hydroelectric	0	0	0	0	0	0
Steam, Internal Combustion, & Other	0	0	0	0	0	0
Total	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
PURCHASED ENERGY						
From Privately Owned Electric Utilities	0	0	0	0	0	0
From Publicly Owned Electric Utilities	0	0	0	0	0	0
From Other Sources (Non-Utility)	267,735,830	110,691,497	734,311,410	108,366,107	76,294,675	797,081,701
Total Purchases	<u>267,735,830</u>	<u>110,691,497</u>	<u>734,311,410</u>	<u>108,366,107</u>	<u>76,294,675</u>	<u>797,081,701</u>
Grand Total Available	<u><u>267,735,830</u></u>	<u><u>110,691,497</u></u>	<u><u>734,311,410</u></u>	<u><u>108,366,107</u></u>	<u><u>76,294,675</u></u>	<u><u>797,081,701</u></u>
SALES TO ULTIMATE CUSTOMERS						
Residential	115,372,011	52,932,066	198,150,730	60,398,371	45,775,673	372,989,000
Commercial & Industrial	139,462,990	52,929,385	507,273,234	37,000,854	27,269,959	390,880,450
Public Street and Highway Lighting	1,406,810	771,569	1,987,941	414,960	216,714	3,250,000
Other Public Authorities	0	0	458,280	1,472,560	0	859,000
Interdepartmental Sales	0	0	0	0	0	0
Irrigation Sales	69,956	783,658	1,965,637	6,088,782	0	0
Other Sales to Ultimate Customers	0	0	971,575	501,928	0	0
Total Sales to Ultimate Customers	<u>256,311,767</u>	<u>107,416,678</u>	<u>710,807,397</u>	<u>105,877,455</u>	<u>73,262,346</u>	<u>767,978,450</u>
Sales for Resale	0	0	0	0	0	0
Total All Sales	<u>256,311,767</u>	<u>107,416,678</u>	<u>710,807,397</u>	<u>105,877,455</u>	<u>73,262,346</u>	<u>767,978,450</u>
Percentage of Oregon Sales	100%	100%	100%	100%	100%	100%
ENERGY NOT REPORTED AS SOLD						
Used by Utility	0	0	0	0	0	4,965,108
Supplied Without Charge	0	0	0	0	0	0
Loss	11,424,063	3,274,819	23,504,013	2,488,652	3,032,329	24,138,143
Total Unsold	<u>11,424,063</u>	<u>3,274,819</u>	<u>23,504,013</u>	<u>2,488,652</u>	<u>3,032,329</u>	<u>29,103,251</u>
Grand Total Disposition	<u><u>267,735,830</u></u>	<u><u>110,691,497</u></u>	<u><u>734,311,410</u></u>	<u><u>108,366,107</u></u>	<u><u>76,294,675</u></u>	<u><u>797,081,701</u></u>

Municipal-Owned Electric Utilities in Oregon

Sales Statistics

Year Ending December 31, 2019

	<u>City of Ashland</u>	<u>City of Bandon</u>	<u>Canby Utility</u>	<u>City of Cascade Locks</u>	<u>City of Drain Light & Power</u>	<u>Eugene Water & Electric Board</u>
AVERAGE NUMBER OF CUSTOMERS						
Residential	10,605	3,223	6,792	726	535	84,326
Commercial & Industrial	1,490	735	748	120	101	9,903
Public Street and Highway Lighting	0	0	1	0	59	10
Other Public Authorities	173	62	44	82	0	1
Interdepartmental	0	33	13	0	0	1
Irrigation	0	136	0	0	0	0
Other Sales to Ultimate Customers	0	0	58	0	62	0
Total Customers	<u>12,268</u>	<u>4,189</u>	<u>7,656 [A]</u>	<u>928 [B]</u>	<u>757</u>	<u>94,241</u>
Sales for Resale	0	0	0	0	0	0
Total	<u>12,268</u>	<u>4,189</u>	<u>7,656 [A]</u>	<u>928 [B]</u>	<u>757</u>	<u>94,241</u>
AVERAGE REVENUE PER KWH SOLD (Cents)						
Residential	9.45	8.65	8.15	8.33	9.33	10.71
Commercial & Industrial	10.07	8.93	5.85	7.39	8.92	7.01
Public Street and Highway Lighting	0.00	0.00	4.92	N/A	12.54	9.73
Other Public Authorities	7.16	9.14	5.88	9.63	0.00	7.44
Interdepartmental Sales	0.00	8.19	6.83	0.00	0.00	8.11
Irrigation Sales	0.00	14.32	0.00	0.00	0.00	0.00
Other Sales to Ultimate Customers	0.00	0.00	N/A	0.00	14.56	0.00
Total Sales to Ultimate Customers	<u>9.20</u>	<u>8.87</u>	<u>6.82</u>	<u>8.02</u>	<u>9.14</u>	<u>8.50</u>
Sales for Resale	0.00	0.00	0.00	0.00	0.00	3.27
Total	<u>9.20</u>	<u>8.87</u>	<u>6.82</u>	<u>8.02</u>	<u>9.14</u>	<u>6.40</u>
RESIDENTIAL AVERAGE PER CUSTOMER						
Revenue	\$798	\$967	\$938	\$1,139	\$1,277	\$1,193
Sales (kWh)	8,444	11,182	11,511	13,683	13,688	11,131
PLANT OUTPUT CAPACITY (kW)						
Hydroelectric	0	0	0	0	0	0
Steam, Internal Combustion, & Other	0	0	0	0	0	0

[A] Includes the following duplicates: 1 Public Street and Highway Lighting; and 58 Other Sales to Ultimate Customers.

[B] Includes the following duplicates: 59 Residential; 61 Commercial/Industrial; and 65 Other Public Authorities.

Municipal-Owned Electric Utilities in Oregon

Sales Statistics

Year Ending December 31, 2019

	<u>City of Forest Grove Light & Power</u>	<u>Hermiston Energy Services</u>	<u>City of McMinnville Water & Light</u>	<u>Milton-Freewater City Light & Power</u>	<u>City of Monmouth</u>	<u>Springfield Utility Board</u>
AVERAGE NUMBER OF CUSTOMERS						
Residential	9,369	4,605	13,993	3,523	4,309	28,453
Commercial & Industrial	982	818	2,196	547	347	3,310
Public Street and Highway Lighting	1	1	1	3	1	88
Other Public Authorities	0	0	2	7	0	528
Interdepartmental	0	0	0	0	0	0
Irrigation	12	5	49	257	0	0
Other Sales to Ultimate Customers	0	0	814	607	0	0
Total Customers	<u>10,364</u>	<u>5,429</u>	<u>17,055 [A]</u>	<u>4,944</u>	<u>4,657</u>	<u>32,379</u>
Sales for Resale	0	0	0	0	0	0
Total	<u>10,364</u>	<u>5,429</u>	<u>17,055 [A]</u>	<u>4,944</u>	<u>4,657</u>	<u>32,379</u>
AVERAGE REVENUE PER KWH SOLD (Cents)						
Residential	8.36	8.55	6.97	7.24	8.43	7.12
Commercial & Industrial	6.87	7.36	5.31	6.93	7.52	6.09
Public Street and Highway Lighting	12.90	16.15	11.83	7.79	22.49	6.52
Other Public Authorities	0.00	0.00	7.96	5.30	0.00	N/A
Interdepartmental Sales	0.00	0.00	0.00	0.00	0.00	0.00
Irrigation Sales	8.31	5.34	8.48	7.49	0.00	0.00
Other Sales to Ultimate Customers	0.00	0.00	13.73	16.22	0.00	0.00
Total Sales to Ultimate Customers	<u>7.62</u>	<u>7.99</u>	<u>5.81</u>	<u>7.17</u>	<u>8.13</u>	<u>6.89</u>
Sales for Resale	0.00	0.00	0.00	0.00	0.00	0.00
Total	<u>7.62</u>	<u>7.99</u>	<u>5.81</u>	<u>7.17</u>	<u>8.13</u>	<u>6.89</u>
RESIDENTIAL AVERAGE PER CUSTOMER						
Revenue	\$1,030	\$982	\$987	\$1,242	\$896	\$934
Sales (kWh)	12,314	11,494	14,161	17,144	10,623	13,109
PLANT OUTPUT CAPACITY (kW)						
Hydroelectric	0	0	0	0	0	0
Steam, Internal Combustion, & Other	0	0	0	0	0	0

[A] Includes the following duplicates: 14 Residential and 330 Commercial/Industrial.

People's Utility Districts in Oregon
Operating Revenues, Expenses, and Income
Year Ending December 31, 2019

	Central Lincoln	Clatskanie	Columbia River	Emerald	Northern Wasco County	Tillamook
OPERATING REVENUES						
Residential	\$41,860,238	\$5,072,288	\$18,000,288	\$29,726,085	\$10,228,730	\$23,523,832
Commercial & Industrial	48,323,285	45,284,337	15,985,906	21,103,977	38,361,034	16,028,806
Public Street and Highway Lighting	859,644	22,935	208,837	117,691	408,196	462,308
Other Public Authorities	0	0	0	0	0	0
Interdepartmental Sales	0	0	0	0	0	0
Irrigation Sales	0	0	153,401	748,693	174,420	0
Other Sales to Ultimate Customers	0	0	0	1,106,430	0	0
Total Revenue from Ultimate Customers	<u>\$91,043,167</u>	<u>\$50,379,559</u>	<u>\$34,348,432</u>	<u>\$52,802,876</u>	<u>\$49,172,380</u>	<u>\$40,014,946</u>
Sales for Resale	0	5,729,496	0	1,608,566	744,164	0
Total Revenue – Sales of Electric Energy	<u>\$91,043,167</u>	<u>\$56,109,055</u>	<u>\$34,348,432</u>	<u>\$54,411,442</u>	<u>\$49,916,544</u>	<u>\$40,014,946</u>
Miscellaneous Revenues	6,066,929	666,280	268,853	161,749	263,176	607,264
Total Operating Revenues	<u>\$97,110,096</u>	<u>\$56,775,336</u>	<u>\$34,617,285</u>	<u>\$54,573,191</u>	<u>\$50,179,720</u>	<u>\$40,622,210</u>
OPERATING EXPENSES						
Production	\$0	\$12,441	\$0	\$739,991	\$1,106,731	\$0
Purchase	55,285,413	45,577,624	20,852,743	30,557,731	34,585,297	18,858,262
Transmission	0	4,102,303	0	0	101,267	2,317,144
Distribution	9,948,092	2,444,055	1,949,562	4,863,890	2,849,626	8,568,238
Customer Accounts	2,061,884	922,886	973,047	1,435,840	908,398	1,207,367
Customer Service & Information	464,066	202,578	374,715	861,228	815,051	1,069,582
Administrative & General	10,081,521	3,237,566	4,359,313	3,832,651	3,759,131	4,180,652
Total Operating Expenses	<u>\$77,840,976</u>	<u>\$56,499,453</u>	<u>\$28,509,380</u>	<u>\$42,291,331</u>	<u>\$44,125,501</u>	<u>\$36,201,245</u>
OTHER REVENUE DEDUCTIONS						
Depreciation & Amortization Expenses	\$8,656,758	\$2,978,898	\$1,955,135	\$4,825,289	\$2,867,425	\$3,097,172
Taxes	3,421,233	608,547	1,202,154	1,273,148	1,959,295	926,596
Other Expenses	1,318,094	461,202	30,937	827,890	1,055,080	905,850
Non-operating (Gain) or Loss	0	(1,772,301)	(601,413)	(1,072,989)	(1,041,769)	(328,198)
Total Other Revenue Deductions	<u>\$13,396,085</u>	<u>\$2,276,346</u>	<u>\$2,586,813</u>	<u>\$5,853,338</u>	<u>\$4,840,031</u>	<u>\$4,601,420</u>
Net Operating Income or (Loss)	<u>\$5,873,035</u>	<u>(\$2,000,463)</u>	<u>\$3,521,092</u>	<u>\$6,428,522</u>	<u>\$1,214,188</u>	<u>(\$180,455)</u>
Fixed Capital	\$288,184,844	\$79,571,505	\$72,493,213	\$0	\$98,120,151	\$111,615,877
Depreciation Reserve	146,511,711	39,014,250	(35,561,940)	0	(44,955,387)	34,618,723

People's Utility Districts in Oregon
Source and Disposition of Electric Energy (kWh)
Year Ending December 31, 2019

	Central Lincoln	Clatskanie	Columbia River	Emerald	Northern Wasco County	Tillamook
GENERATED OUTPUT FROM OWN PLANTS						
Hydroelectric	0	53,175,000	0	0	68,721,000	0
Steam, Internal Combustion, & Other	0	0	0	20,566,730	0	0
Total	<u>0</u>	<u>53,175,000</u>	<u>0</u>	<u>20,566,730</u>	<u>68,721,000</u>	<u>0</u>
PURCHASED ENERGY						
From Privately Owned Electric Utilities	0	10,277,000	0	81,761,000	23,524,000	0
From Publicly Owned Electric Utilities	1,270,734,535	15,351,000	0	120,935,000	301,948,000	3,712,400
From Other Sources (Non-Utility)	0	1,026,251,336	496,691,178	492,382,120	573,007,162	497,156,751
Total Purchases	<u>1,270,734,535</u>	<u>1,051,879,336</u>	<u>496,691,178</u>	<u>695,078,120</u>	<u>898,479,162</u>	<u>500,869,151</u>
Grand Total Available	<u><u>1,270,734,535</u></u>	<u><u>1,105,054,336</u></u>	<u><u>496,691,178</u></u>	<u><u>715,644,850</u></u>	<u><u>967,200,162</u></u>	<u><u>500,869,151</u></u>
SALES TO ULTIMATE CUSTOMERS						
Residential	426,526,110	66,477,006	218,172,941	285,179,098	146,065,102	241,696,336
Commercial & Industrial	838,434,170	922,920,689 [A]	260,738,848	329,914,327	762,939,108	236,432,463
Public Street and Highway Lighting	2,506,624	160,468	1,557,569	402,358	1,421,258	3,391,763
Other Public Authorities	0	0	0	0	0	0
Interdepartmental Sales	0	0	0	0	0	0
Irrigation Sales	0	0	1,877,534	6,811,885	1,831,256	0
Other Sales to Ultimate Customers	0	0	0	0	0	0
Total Sales to Ultimate Customers	<u>1,267,466,904</u>	<u>989,558,163</u>	<u>482,346,892</u>	<u>622,307,668</u>	<u>912,256,724</u>	<u>481,520,562</u>
Sales for Resale	0	98,033,000	0	68,591,690	34,121,000	0
Total All Sales	<u>1,267,466,904</u>	<u>1,087,591,163</u>	<u>482,346,892</u>	<u>690,899,358</u>	<u>946,377,724</u>	<u>481,520,562</u>
Percentage of Oregon Sales	100%	90%	100%	100%	96%	100%
ENERGY NOT REPORTED AS SOLD						
Used by Utility	0	454,177	422,800	0	582,435	921,171
Supplied Without Charge	0	0	0	0	0	0
Loss	3,267,631	17,008,996	13,921,486	24,745,492	20,240,003	18,427,418
Total Unsold	<u>3,267,631</u>	<u>17,463,173</u>	<u>14,344,286</u>	<u>24,745,492</u>	<u>20,822,438</u>	<u>19,348,589</u>
Grand Total Disposition	<u><u>1,270,734,535</u></u>	<u><u>1,105,054,336</u></u>	<u><u>496,691,178</u></u>	<u><u>715,644,850</u></u>	<u><u>967,200,162</u></u>	<u><u>500,869,151</u></u>

[A] Includes 107,940,100 kwh of sales to a customer in Washington state.

People's Utility Districts in Oregon

Sales Statistics

Year Ending December 31, 2019

	<u>Central Lincoln</u>	<u>Clatskanie</u>	<u>Columbia River</u>	<u>Emerald</u>	<u>Northern Wasco County</u>	<u>Tillamook</u>
AVERAGE NUMBER OF CUSTOMERS						
Residential	34,363	3,710	17,090	18,989	9,559	19,150
Commercial & Industrial	5,539	515	1,916	1,978	640	2,269
Public Street and Highway Lighting	N/A	2	531	16	1,025	N/A
Other Public Authorities	0	0	0	0	0	0
Interdepartmental	0	0	0	0	0	0
Irrigation	0	0	53	687	54	0
Other Sales to Ultimate Customers	0	0	0	0	0	0
Total Customers	<u>39,902</u>	<u>4,227</u>	<u>19,590 [A]</u>	<u>21,670</u>	<u>11,278 [B]</u>	<u>21,419</u>
Sales for Resale	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
Total	39,902	4,227	19,590 [A]	21,670	11,278 [B]	21,419
AVERAGE REVENUE PER KWH SOLD (Cents)						
Residential	9.81	7.63	8.25	10.42	7.00	9.73
Commercial & Industrial	5.76	4.91	6.13	6.40	5.03	6.78
Public Street and Highway Lighting	N/A	14.29	13.41	29.25	28.72	N/A
Other Public Authorities	0.00	0.00	0.00	0.00	0.00	0.00
Interdepartmental Sales	0.00	0.00	0.00	0.00	0.00	0.00
Irrigation Sales	0.00	0.00	8.17	10.99	9.52	0.00
Other Sales to Ultimate Customers	0.00	0.00	0.00	0.00	0.00	N/A
Total Sales to Ultimate Customers	<u>7.18</u>	<u>5.09</u>	<u>7.12</u>	<u>8.49</u>	<u>5.39</u>	<u>8.31</u>
Sales for Resale	<u>0.00</u>	<u>5.84</u>	<u>0.00</u>	<u>2.35</u>	<u>2.18</u>	<u>0.00</u>
Total	7.18	5.16	7.12	7.88	5.27	8.31
RESIDENTIAL AVERAGE PER CUSTOMER						
Revenue	\$1,218	\$1,367	\$1,053	\$1,565	\$1,070	\$1,228
Sales (kWh)	12,412	17,918	12,766	15,018	15,280	12,621
PLANT OUTPUT CAPACITY (kW)						
Hydroelectric	0	0	0	0	0	0
Steam, Internal Combustion, & Other	0	0	0	3,200	0	0

[A] Includes the following duplicates: 1,653 Residential; 891 Commercial/Industrial; 16 Public Street and Highway Lighting; and 27 Irrigation Sales.

[B] Includes the following duplicates: 1,238 Residential; 178 Commercial/Industrial; 1,023 Public Street and Highway Lighting; and 16 Irrigation Sales.

Electric Utilities in Oregon
Selected Statistics
Year Ending December 31, 2019

	<u>Cooperatives^[A]</u>	<u>Municipalities</u>	<u>PUDs</u>	<u>Investor-Owned Utilities</u>	<u>Total</u>
OPERATING REVENUES					
Residential	\$252,764,786	\$182,810,635	\$128,411,461	\$1,573,987,547	\$2,137,974,429
Commercial & Industrial	229,054,791	182,665,772	185,087,345	1,519,937,467	2,116,745,375
Public Street and Highway Lighting	1,310,439	1,800,860	2,079,611	17,766,974	22,957,884
Other Public Authorities	0	5,171,281	0	0	5,171,281
Interdepartmental Sales	7,845	1,911,479	0	0	1,919,323
Irrigation Sales	34,635,912	855,268	1,076,514	[B]	36,567,694
Other Sales to Retail Energy Customers	0	373,174	1106430	N/A	1,479,604
Revenue from Retail Energy Customers	<u>\$517,773,773</u>	<u>\$375,588,469</u>	<u>\$317,761,360</u>	<u>\$3,111,691,988</u>	<u>\$4,322,815,590</u>
Sales for Resale	360,989	51,885,415	8,082,226	254,880,405	315,209,035
Total Revenue – Sales of Electric Energy	<u>\$518,134,762</u>	<u>\$427,473,883</u>	<u>\$325,843,586</u>	<u>\$3,366,572,393</u>	<u>\$4,638,024,625</u>
(Less) Provision for Rate Refunds	0	0	0	(24,671,723)	(24,671,723)
Miscellaneous Revenues	7,237,132	32,245,320	8,034,251	181,824,373	229,341,076
Total Operating Revenues	<u>\$525,371,894</u>	<u>\$459,719,203</u>	<u>\$333,877,838</u>	<u>\$3,573,068,489</u>	<u>\$4,892,037,424</u>
Revenue from ESS ^[C] Deliveries	0	0	0	55,167,593	55,167,593
OPERATING EXPENSES^[A]					
Production	\$38,738	\$12,277,006	\$1,859,163	\$1,296,608,905	\$1,310,783,812
Purchase	276,400,883	253,551,381	205,717,070	0	735,669,334
Transmission	4,387,216	32,793,610	6,520,714	166,940,046	210,641,586
Distribution	73,871,090	45,507,289	30,623,463	202,087,976	352,089,818
Customer Accounts	13,719,754	13,049,836	7,509,422	91,015,986	125,294,998
Customer Service & Information	6,249,287	7,266,906	3,787,220	22,478,732	39,782,145
Administrative & General	44,519,173	34,597,902	29,450,834	257,177,866	365,745,774
Total Operating Expenses	<u>\$419,186,141</u>	<u>\$399,043,930</u>	<u>\$285,467,886</u>	<u>\$2,036,309,511</u>	<u>\$3,140,007,467</u>
OTHER REVENUE DEDUCTIONS					
Depreciation and Amortization Expenses	\$44,393,550	\$31,555,262	\$24,380,677	\$605,965,219	\$706,294,708
Taxes	13,823,537	8,527,005	9,390,973	287,397,706	319,139,222
Other Expenses ^[D]	20,219,862	12,946,538	4,599,053	18,541,678	56,307,131
Non-operating (Gain) or Loss	(4,036,048)	(178,373)	(4,816,670)	3,159,339	(5,871,752)
Total Revenue Deductions	<u>\$74,400,902</u>	<u>\$52,850,432</u>	<u>\$33,554,033</u>	<u>\$915,063,942</u>	<u>\$1,075,869,309</u>
Net Operating Income or (Loss)	<u><u>\$31,784,852</u></u>	<u><u>\$7,824,841</u></u>	<u><u>\$14,855,919</u></u>	<u><u>\$621,695,036</u></u>	<u><u>\$676,160,648</u></u>

[A] Cooperatives: Operating Expenses exclude Surprise Valley Electrification.

[B] Irrigation Revenues included in Commercial & Industrial.

[C] ESS - Electricity Service Suppliers.

[D] Includes Interest Expenses.

Electric Utilities in Oregon
Selected Statistics
Year Ending December 31, 2019

	<u>Cooperatives</u>	<u>Municipalities</u>	<u>PUDs</u>	<u>Investor-Owned Utilities</u>	<u>Total</u>
AVERAGE NUMBER OF CUSTOMERS					
Residential	178,913	170,459	102,861	1,310,486	1,762,719
Commercial & Industrial	25,640	21,297	12,857	193,896	253,690
Public Street and Highway Lighting	319	165	1,574	729	2,787
Other Public Authorities	0	899	0	0	899
Interdepartmental	1	47	0	0	48
Irrigation	7,377	459	794	[A]	8,630
Other Sales to Retail Energy Customers	0	1,541	0	N/A	1,541
Total Customers	<u>212,250</u>	<u>194,867</u>	<u>118,086</u>	<u>1,505,111</u>	<u>2,030,314 [B]</u>
SALES (MWh)					
Residential	2,499,355	2,005,265	1,384,117	13,373,301	19,262,038
Commercial & Industrial	3,942,544	2,763,625	3,351,380	17,593,495	27,651,043
Public Street and Highway Lighting	6,105	18,235	9,440	91,330	125,110
Other Public Authorities	0	44,749	0	0	44,749
Interdepartmental Sales	199	19,524	0	0	19,723
Irrigation Sales	568,203	10,200	10,521	[A]	588,923
Other Sales to Retail Energy Customers	0	1,675	0	N/A	1,675
Total Sales	<u>7,016,406</u>	<u>4,863,273</u>	<u>4,755,457</u>	<u>31,058,126</u>	<u>47,693,262</u>
ESS ^[B] Deliveries	0	0	0	2,519,939	2,519,939
AVERAGE REVENUE PER KWH SOLD (Cents)					
Residential	10.11	9.12	9.28	11.77	11.10
Commercial & Industrial	5.81	6.61	5.52	8.64	7.66
Public Street and Highway Lighting	21.47	9.88	22.03	19.45	18.35
Other Public Authorities	0	11.56	0	0.00	11.56
Interdepartmental Sales	0	9.79	0	0	9.73
Irrigation Sales	6.10	8.38	10.23	[A]	6.21
Other Sales to Retail Energy Customers	0.00	22.28	N/A	N/A	88.34
Total Sales	<u>7.38</u>	<u>7.72</u>	<u>6.68</u>	<u>10.02</u>	<u>9.06</u>
RESIDENTIAL AVERAGE PER CUSTOMER					
Revenue	\$1,413	\$1,072	\$1,248	\$1,201	\$1,213
Sales (kWh)	13,970	11,764	13,456	10,205	10,927

[A] Irrigation customers and sales included in Commercial & Industrial.

[B] ESS - Electricity Service Suppliers. ESS not included in Total Customers.



NATURAL GAS

Foreword to Natural Gas Utilities

There are three investor-owned natural gas utilities operating in Oregon. They reported sales of approximately 924.9 million therms in Oregon during 2019 resulting in operating revenues from natural gas sales of approximately \$839.9 million.

Northwest Natural Gas Company, dba NW Natural, is the largest natural gas distribution utility operating in Oregon. During 2019, NW Natural's Oregon total operating revenues comprised approximately 75 percent of the total for the state. The company's operating expenses, excluding depreciation, amortization, and taxes, represented approximately 72 percent of the total expenses for the three utilities. NW Natural's delivered therm volumes, excluding transportation, accounted for approximately 80 percent of Oregon natural gas utility therm sales.

Index to Natural Gas Utilities

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Investor-Owned Natural Gas Utilities in Oregon

**Ten-Year Summary
Selected Statistics**

	Total ^[A]			Residential			
	Revenue from Natural Gas Sales	Therms of Natural Gas Sold	Average Number of Customers	Average Number of Customers	Revenue Per Therm	Average Per Customer	
						Revenue	Therms
2010	\$905,422,486	782,548,089	760,886	682,736	\$1.23	\$753	611
2011	\$1,001,911,605	862,967,460	766,566	688,048	\$1.18	\$800	680
2012	\$882,023,575	812,588,503	772,512	693,508	\$1.12	\$701	628
2013	\$926,451,881	857,528,034	780,249	700,211	\$1.08	\$716	663
2014	\$950,030,913	806,261,086	789,688	708,368	\$1.15	\$679	590
2015	\$887,146,489	735,308,605	799,627	717,999	\$1.18	\$645	545
2016	\$827,239,737	766,477,413	810,301	727,887	\$1.08	\$627	579
2017	\$902,856,815	928,179,604	822,919	739,604	\$0.99	\$685	690
2018	\$811,179,898	921,654,552	824,265	740,903	\$0.99	\$602	605
2019	\$810,671,108	933,960,397	825,569	742,121	\$0.94	\$623	662

[A] Total excludes transportation of customer-owned natural gas.

Avista Utilities – Oregon Natural Gas

**Ten-Year Summary
Selected Statistics**

	Total ^[A]			Residential			
	Revenue from Natural Gas Sales	Therms of Natural Gas Sold	Average Number of Customers	Average Number of Customers	Revenue Per Therm	Average Per Customer	
						Revenue	Therms
2010	\$155,272,554 [B]	78,543,809	95,252	84,116	\$1.32	\$724	550
2011	\$181,973,295 [B]	86,365,714	95,413	84,291	\$1.29	\$787	608
2012	\$165,553,559 [B]	79,968,736	95,864	84,645	\$1.31	\$728	556
2013	\$188,283,342 [B]	86,806,399	96,434	85,145	\$1.20	\$722	601
2014	\$201,089,425 [B]	73,456,644	97,174	85,798	\$1.26	\$618	490
2015	\$166,153,077 [B]	74,327,462	99,078	87,590	\$1.32	\$650	493
2016	\$156,148,758 [B]	78,262,472	99,343	87,644	\$1.27	\$649	511
2017	\$160,211,059 [B]	90,439,615	100,620	88,820	\$1.21	\$716	591
2018	\$145,242,892 [B]	83,914,563	101,966	90,119	\$1.19	\$634	534
2019	\$144,734,102 [B]	96,220,408	103,270	91,337	\$1.08	\$634	585

[A] Total excludes transportation of customer-owned natural gas.

[B] Total includes revenue from Sales for Resale.

Cascade Natural Gas Corporation – Oregon Natural Gas

**Ten-Year Summary
Selected Statistics**

	Total ^[A]			Residential			
	Revenue from Natural Gas Sales	Therms of Natural Gas Sold	Average Number of Customers	Average Number of Customers	Revenue Per Therm	Average Per Customer	
						Revenue	Therms
2010	\$73,880,015	69,215,020	63,733	54,373	\$1.12	\$757	674
2011	\$80,606,310	74,489,216	64,355	54,891	\$1.11	\$802	723
2012	\$68,132,016	69,348,827	64,869	55,366	\$0.99	\$667	671
2013	\$65,973,539	77,902,365	65,918	56,291	\$0.86	\$636	738
2014	\$70,092,488	72,514,102	67,146	57,415	\$0.99	\$655	663
2015	\$67,650,227	70,219,483	68,697	58,875	\$0.98	\$625	637
2016	\$63,881,404	75,760,101	70,450	60,483	\$0.86	\$581	678
2017	\$64,274,782	87,939,059	71,897	61,798	\$0.76	\$575	760
2018	\$62,341,033	81,932,331	74,355	64,137	\$0.81	\$557	687
2019	\$67,070,587	92,074,125	76,165	65,860	\$0.75	\$572	759

[A] Total excludes transportation of customer-owned natural gas.

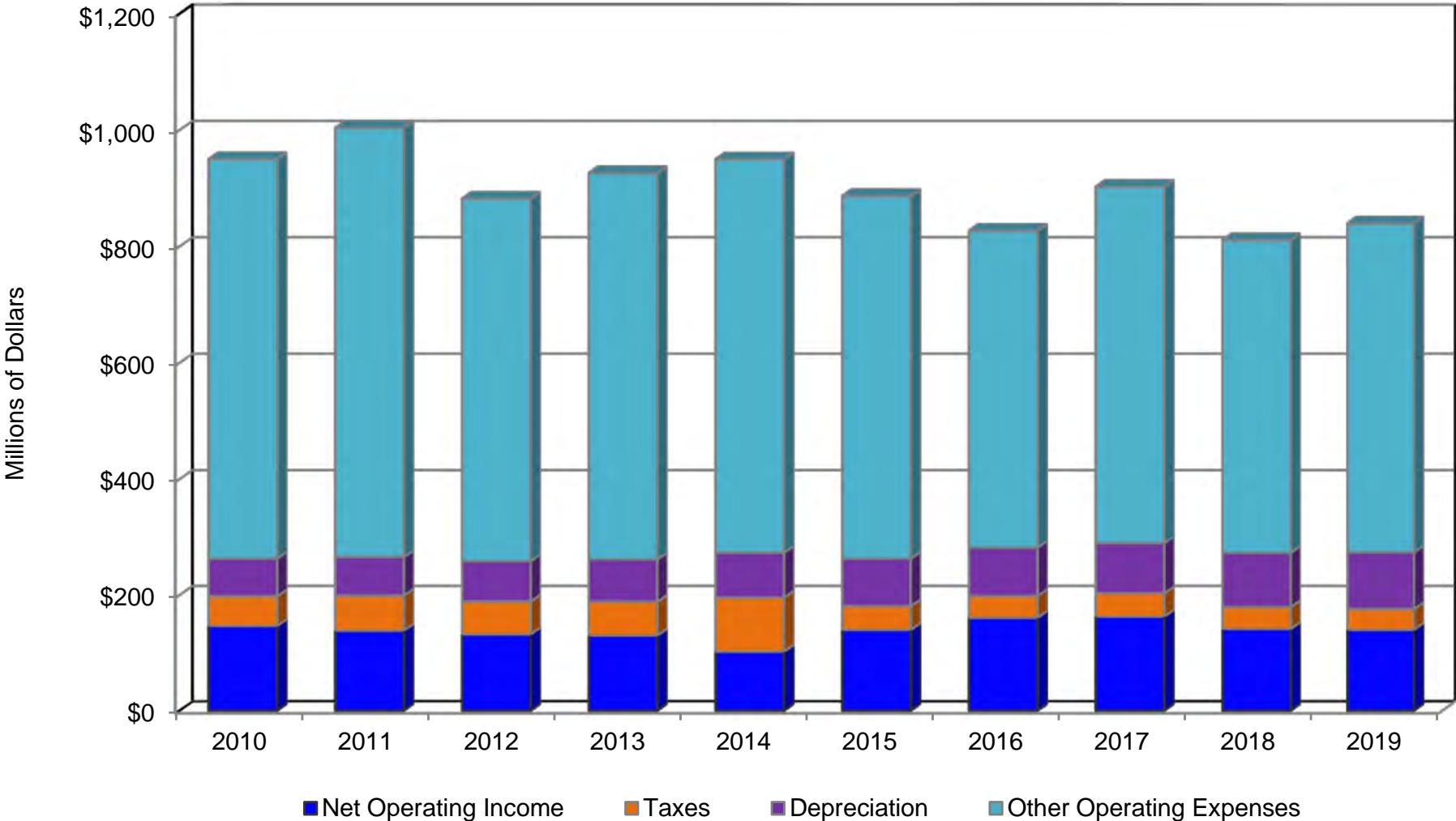
Northwest Natural Gas Company – Oregon Natural Gas

**Ten-Year Summary
Selected Statistics**

	Total ^[A]			Residential			
	Revenue from Natural Gas Sales	Therms of Natural Gas Sold	Average Number of Customers	Average Number of Customers	Revenue Per Therm	Average Per Customer	
						Revenue	Therms
2010	\$676,269,917	634,789,260	601,901	544,247	\$1.23	\$758	614
2011	\$739,332,000	702,112,530	606,798	548,866	\$1.17	\$801	687
2012	\$648,338,000	663,270,940	611,779	553,497	\$1.10	\$701	635
2013	\$672,195,000	692,819,270	617,897	558,775	\$1.09	\$723	664
2014	\$678,849,000	660,290,340	625,368	565,155	\$1.16	\$691	598
2015	\$653,343,185	590,761,660	631,852	571,534	\$1.19	\$646	543
2016	\$607,209,575	612,454,840	640,508	579,760	\$1.09	\$629	578
2017	\$678,370,974	749,800,930	650,402	588,986	\$0.99	\$691	698
2018	\$603,595,973	682,159,240	659,959	598,016	\$0.99	\$601	607
2019	\$628,147,983	736,559,110	669,564	606,803	\$0.94	\$627	663

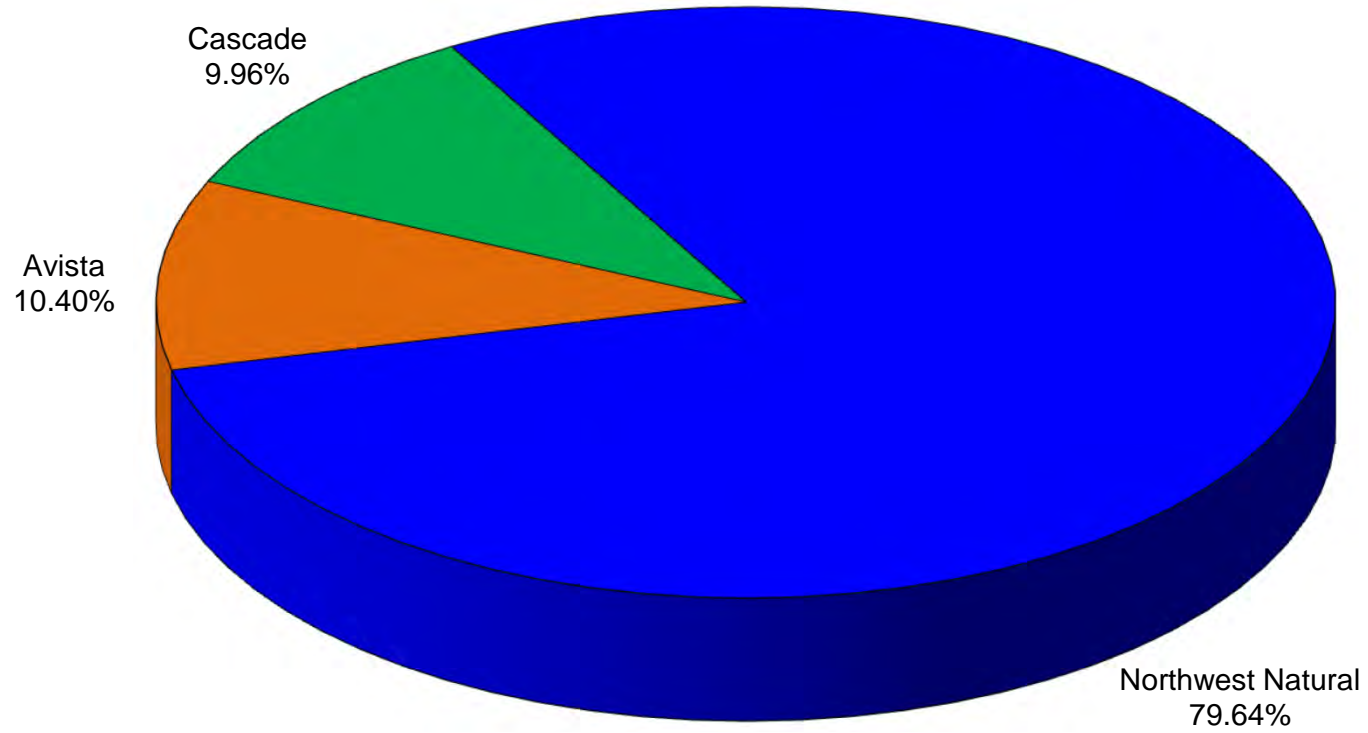
[A] Total excludes transportation of customer-owned natural gas.

Investor-Owned Natural Gas Utilities in Oregon
Ten-Year Summary
Distribution of Operating Revenues^[A]

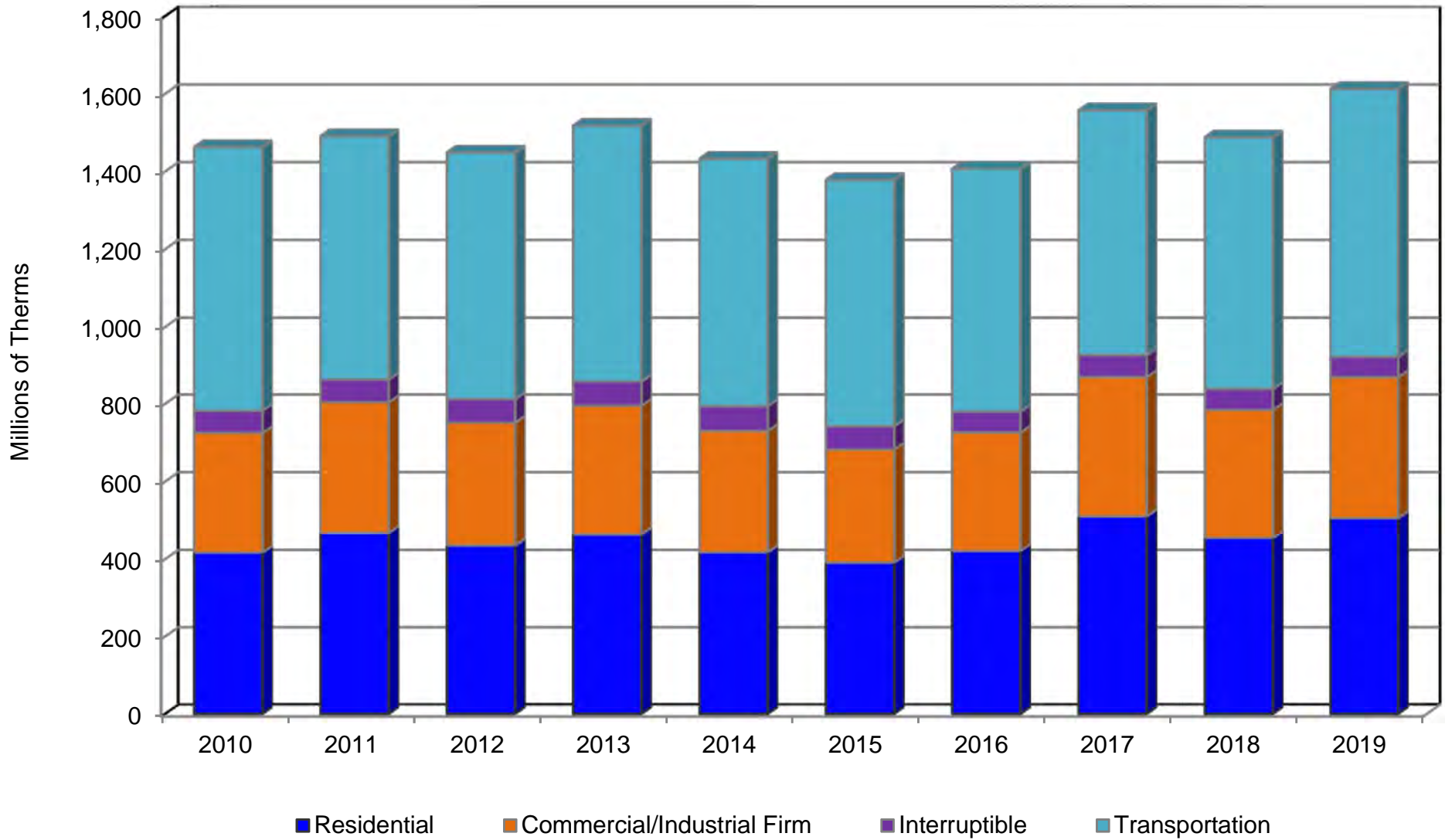


[A] Operating Revenues include revenue from Natural Gas Sales, Transportation, and Miscellaneous Utility Operations.

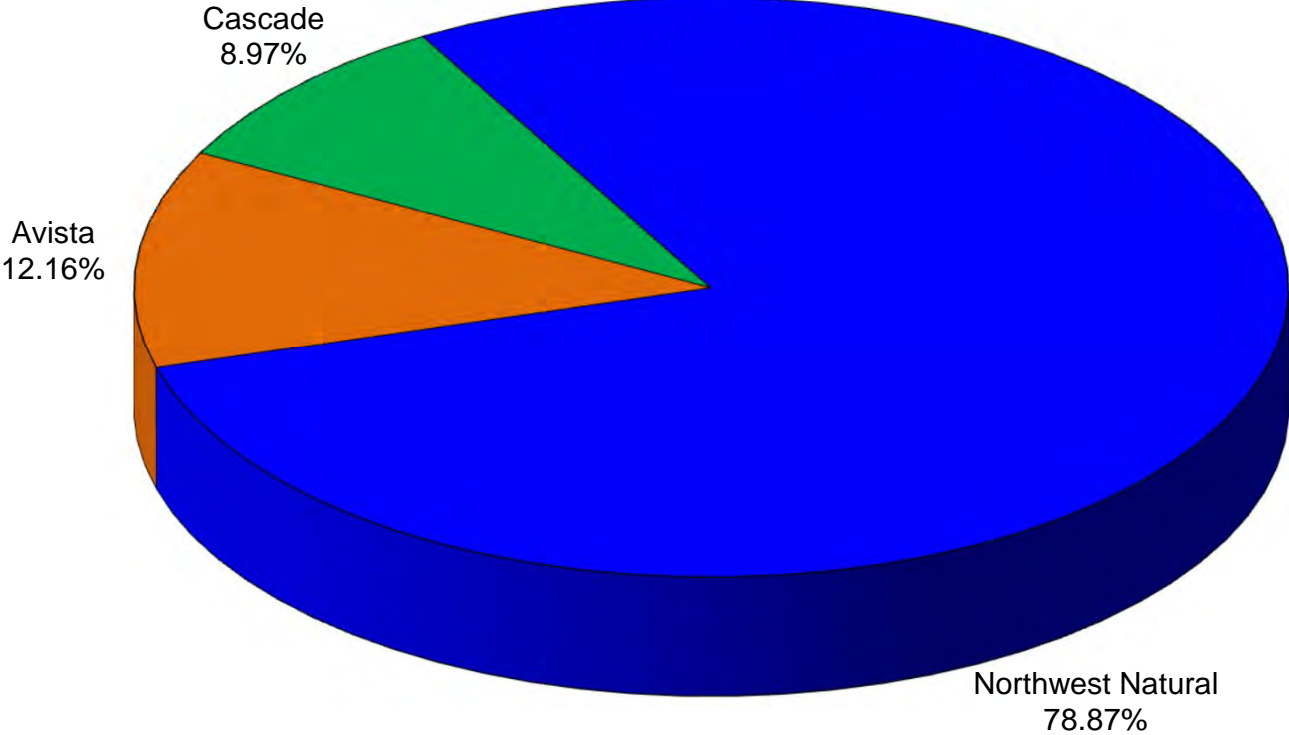
Investor-Owned Natural Gas Utilities in Oregon
Natural Gas Delivered for 2019
(Sales in Therms - Excludes Transportation)



Investor-Owned Natural Gas Utilities in Oregon
Ten-Year Summary
Therms of Natural Gas Delivered in Oregon

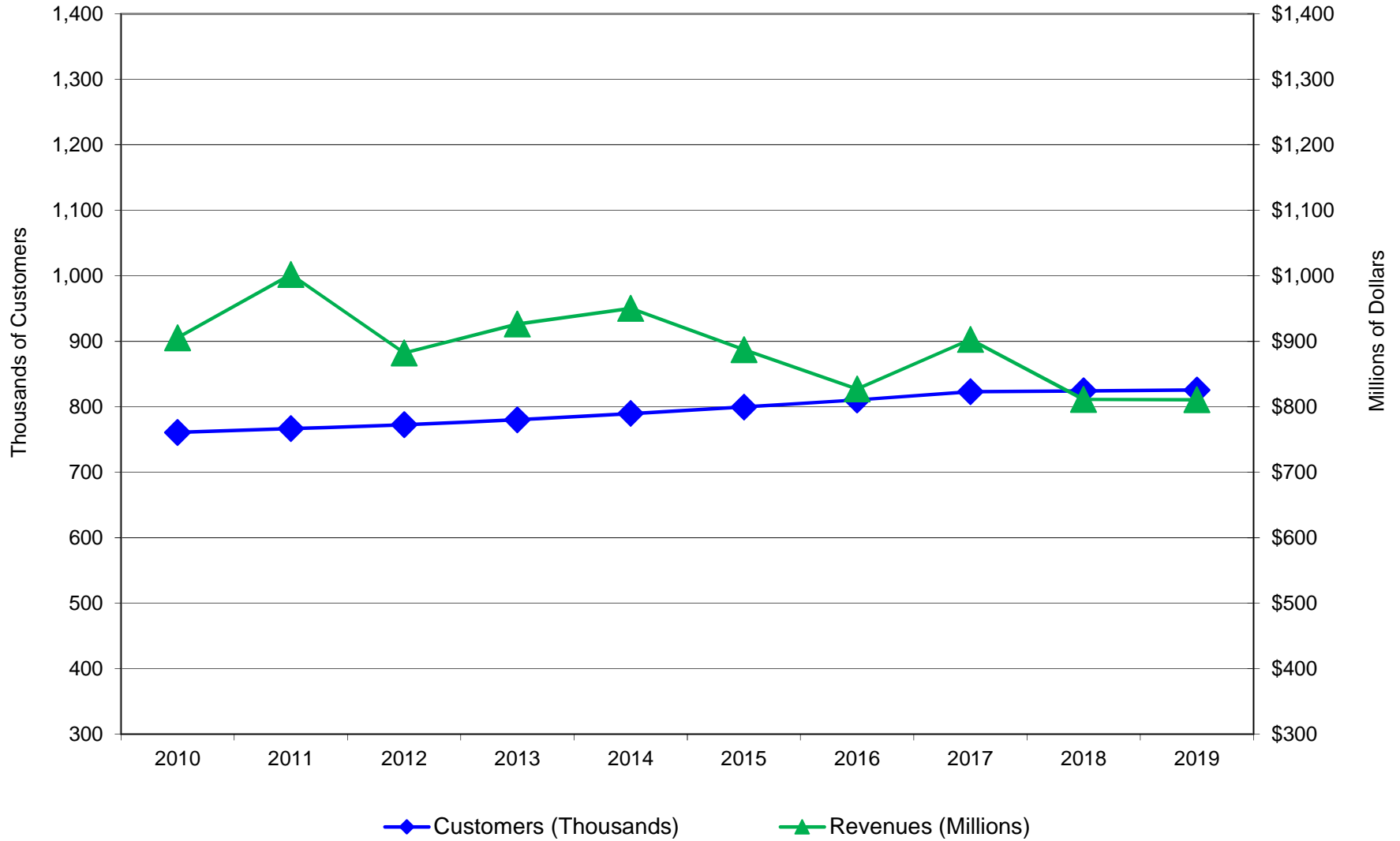


Investor-Owned Natural Gas Utilities in Oregon
Natural Gas Customers for 2019
(Excludes Transportation)



Investor-Owned Natural Gas Utilities in Oregon
Ten-Year Summary
Customers and Revenues from Natural Gas Sales in Oregon

(Revenues from gas sales exclude transportation and miscellaneous revenue.)



Investor-Owned Natural Gas Utilities in Oregon

Balance Sheet - Total System

Year Ending December 31, 2019

	<u>Avista Utilities</u>	<u>Cascade Natural Gas Corporation</u>	<u>Northwest Natural Gas Company</u>	<u>Investor-Owned Natural Gas Utilities</u>
ASSETS AND OTHER DEBITS				
Utility Plant in Service	\$6,385,433,383	\$1,148,216,102	\$3,432,416,123	\$10,966,065,608
Plant Under Construction	157,909,990	31,106,072	84,964,806	273,980,868
Less: Deprec. & Amortization Reserve	2,121,893,905	508,329,146	1,425,460,561	4,055,683,612
Net Utility Plant	<u>\$4,421,449,468</u>	<u>\$670,993,028</u>	<u>\$2,091,920,368</u>	<u>\$7,184,362,864</u>
Stored Base-Gas Adjustment	6,992,076	0	25,409,543	32,401,619
Other Property & Investments	245,852,253	12,189,506	190,229,231	448,270,990
Current & Accrued Assets	270,264,286	74,025,368	209,823,702	554,113,356
Deferred Debits	858,370,497	144,606,787	408,345,700	1,411,322,984
Total Assets & Other Debits	<u><u>\$5,802,928,580</u></u>	<u><u>\$901,814,689</u></u>	<u><u>\$2,925,728,544</u></u>	<u><u>\$9,630,471,813</u></u>
LIABILITIES AND OTHER CREDITS				
Common Stock	\$1,176,498,977	\$1,000	\$228,868,409	\$1,405,368,386
Preferred Stock	0	0	1	1
Premium (Less Discount) on Cap. Stock	0	266,117,553	0	266,117,553
Other Paid-in Capital	(10,696,711)	0	94,806,835	84,110,124
Installments Received on Cap. Stock	0	0	0	0
Less: Capital Stock Expense	44,938,398	0	(4,118,163)	40,820,235
Retained Earnings	747,158,701	40,331,710	513,824,815	1,301,315,226
Unappropriated Undist. Sub. Earnings	(13,386,701)	0	0	(13,386,701)
Less: Reacquired Capital Stock	0	0	0	0
Accumulated Other Comprehensive Income	(10,258,024)	2,075,442	(10,733,393)	(18,915,975)
Total Proprietary Capital	<u>\$1,934,254,640</u>	<u>\$308,525,705</u>	<u>\$822,648,504</u>	<u>\$3,065,428,849</u>
Long-Term Debt	1,871,258,863	353,814,000	774,700,000	2,999,772,863
Other Noncurrent Liabilities	329,605,399	90,879,542	350,708,200	771,193,141
Current & Accrued Liabilities	428,511,961	71,950,069	410,697,092	911,159,122
Customer Advances for Construction	2,083,490	4,195,587	7,367,884	13,646,961
Accumulated Deferred Invest. Tax Credits	30,443,961	201,910	0	30,645,871
Other Deferred Credits	29,659,558	(81,595,224)	6,116,933	(45,818,733)
Other Regulatory Liabilities	482,655,492	58,505,890	236,912,097	778,073,479
Accumulated Deferred Income Taxes	694,455,216	95,337,210	316,577,835	1,106,370,261
Total Liabilities & Other Credits	<u><u>\$5,802,928,580</u></u>	<u><u>\$901,814,689</u></u>	<u><u>\$2,925,728,545</u></u>	<u><u>\$9,630,471,814</u></u>

Investor-Owned Natural Gas Utilities in Oregon
Income Statement - Total System
Year Ending December 31, 2019

	<u>Avista Utilities</u>	<u>Cascade Natural Gas Corporation</u>	<u>Northwest Natural Gas Company</u>	<u>Investor-Owned Natural Gas Utilities</u>
NET OPERATING INCOME				
Operating Revenues	\$444,615,322	\$314,395,576	\$707,972,788	\$1,466,983,686
Operation Expenses	\$303,138,157	\$216,441,948	\$434,864,232	\$954,444,337
Maintenance Expenses	15,618,412	8,302,734	16,751,989	40,673,135
Depreciation & Amortization Expenses	46,903,298	32,688,107	89,414,896	169,006,301
Taxes Other Than Income	25,155,822	30,500,453	49,362,239	105,018,514
Income Taxes	3,276,088	(990,774)	11,737,349	14,022,663
Other Operating Expenses	(1,989,583)	0	12,336,840	10,347,257
Total Operating Expenses	<u>\$392,102,194</u>	<u>\$286,942,468</u>	<u>\$614,467,545</u>	<u>\$1,293,512,207</u>
Net Operating Income	\$52,513,128	\$27,453,108	\$93,505,243	\$173,471,479
Net Other Income & Deductions	[A]	4,048,467	12,948,958	16,997,425
Income Before Interest Charges	[A]	\$31,501,575	\$106,454,201	\$137,955,776
Interest Charges	[A]	14,524,234	37,857,307	52,381,541
AFUDC - Credit	[A]	649,294	3,626,359	4,275,653
Income Before Extraordinary Items	[A]	\$16,328,047	\$64,970,535	\$81,298,582
Extraordinary Items	[A]	0	0	0
Net Income	<u>[A]</u>	<u>\$16,328,047</u>	<u>\$64,970,535</u>	<u>\$81,298,582</u>
RETAINED EARNINGS				
Balance, January 1	\$607,142,063	\$34,416,894	\$500,860,482	\$1,142,419,439
Net Income	191,949,607	16,328,047	64,970,535	273,248,189
Other Credits	0	0	0	0
Dividends	(102,772,642)	(10,413,231)	(53,372,813)	(166,558,686)
Other Debits	0	0	0	0
Appropriated Retained Earnings	(10,000,000)	0	0	(10,000,000)
Other Changes	47,452,972	0	1,366,611	48,819,583
Balance, December 31	<u>\$733,772,000</u>	<u>\$40,331,710</u>	<u>\$513,824,815</u>	<u>\$1,287,928,525</u>

[A] Details are unavailable.

Investor-Owned Natural Gas Utilities in Oregon
Financial Data - Oregon and Total System
Year Ending December 31, 2019

	<u>Avista Utilities</u>		<u>Cascade Natural Gas Corporation</u>		<u>Northwest Natural Gas Company</u>		<u>Investor-Owned Natural Gas Utilities</u>	
	<u>Oregon</u>	<u>System</u>	<u>Oregon</u>	<u>System</u>	<u>Oregon</u>	<u>System</u>	<u>Oregon</u>	<u>System</u>
OPERATING REVENUES (\$000s)								
Revenues from Natural Gas Sales	\$143,885 [A]	\$430,419	\$62,669	\$284,150	\$610,556	\$681,526	\$817,110	\$1,396,096
Revenues from Transportation	2,937 [A]	8,674	4,432	28,527	20,179	22,514	27,548	59,714
Other Misc. Operating Revenues	(2,088)	5,522	(30)	1,718	(2,586)	3,933	(4,705)	11,173
Total Operating Revenues	<u>\$144,734</u>	<u>\$444,615</u>	<u>\$67,071</u>	<u>\$314,396</u>	<u>\$628,148</u>	<u>\$707,973</u>	<u>\$839,953</u>	<u>\$1,466,984</u>
OPERATING EXPENSES (\$000s)								
Production	\$81,579	\$229,616	\$31,600	\$157,086	\$158,399	\$255,135	\$271,579	\$641,837
Distribution & Transmission	10,343	25,039	6,652	27,066	73,162	46,438	90,156	98,543
Customer Accounts	3,160	10,593	1,907	7,761	0 [B]	18,559	5,067	36,914
Customer Service & Information	4,011	15,415	308	7,619	0 [B]	3,343	4,319	26,378
Sales	0	0	2	7	0 [B]	2,193	2	2,201
Administrative & General	9,936	38,094	6,254	25,204	178,168	125,947	194,358	189,246
Total Operating Expenses	<u>\$109,029</u>	<u>\$318,757</u>	<u>\$46,723</u>	<u>\$224,745</u>	<u>\$409,729</u>	<u>\$451,616</u>	<u>\$565,481</u>	<u>\$995,117</u>
OTHER REVENUE DEDUCTIONS (\$000s)								
Depreciation & Amortization	\$13,853	\$46,903	\$7,773	\$32,688	\$76,838	\$89,415	\$98,464	\$169,006
Taxes	6,589	28,432	5,926	29,510	23,279	61,100	35,794	119,041
Miscellaneous Debits and Credits	0	(1,990)	0	0	0	12,337	0	10,347
Total Revenue Deductions	<u>\$20,442</u>	<u>\$73,346</u>	<u>\$13,699</u>	<u>\$62,198</u>	<u>\$100,116</u>	<u>\$162,851</u>	<u>\$134,257</u>	<u>\$298,395</u>
Total Expenses and Deductions	<u>\$129,472</u>	<u>\$392,102</u>	<u>\$60,422</u>	<u>\$286,942</u>	<u>\$509,845</u>	<u>\$614,468</u>	<u>\$699,739</u>	<u>\$1,293,512</u>
NET OPERATING INCOME (\$000s)	<u>\$15,262</u>	<u>\$52,513</u>	<u>\$6,649</u>	<u>\$27,453</u>	<u>\$118,303</u>	<u>\$93,505</u>	<u>\$140,214</u>	<u>\$173,471</u>

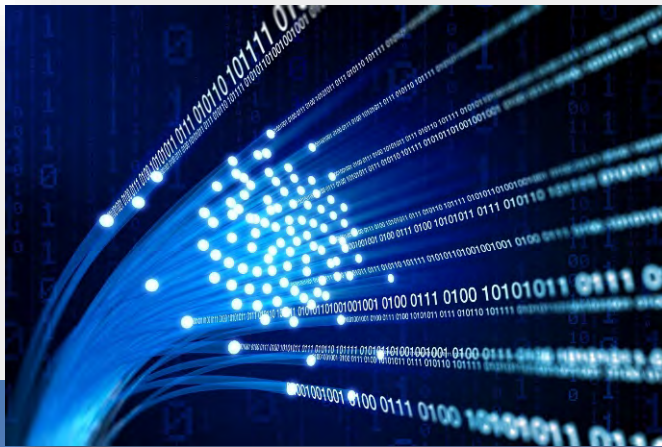
[A] Includes unbilled revenues.

[B] O&M expenses are consolidated into Administrative & General.

Investor-Owned Natural Gas Utilities in Oregon
Gas Purchase and Delivery Statistics - Oregon
Year Ending December 31, 2019

	<u>Avista Utilities</u>	<u>Cascade Natural Gas Corporation</u>	<u>Northwest Natural Gas Company</u>	<u>Investor-Owned Natural Gas Utilities</u>
PURCHASE STATISTICS (therms)				
Natural Gas Sales	96,220,408	92,074,125	736,559,110	924,853,643
Natural Gas Used by Company	14,953	81,548	6,135,650	6,232,151
Natural Gas Delivered to Storage - Net	857,300	0	3,374,430	4,231,730
Sales for Resale	229,452,120	0	0	229,452,120
Losses and Billing Delay	5,541,859	(2,257,497)	4,799,010	8,083,372
Total Natural Gas Disbursements	<u>332,086,640</u>	<u>89,898,176</u>	<u>750,868,200</u>	<u>1,172,853,016</u>
REVENUE BY SERVICE CLASS				
Residential Sales	\$57,874,371	\$37,648,100	\$380,185,135	\$475,707,606
Commercial & Industrial Sales:				
Firm Sales	29,345,557	25,020,626 [A]	210,441,209	264,807,392
Interruptible Sales	1,768,710	0	15,854,728	17,623,438
Transportation and Storage	2,936,822	4,432,276	31,999,169	39,368,267
Total Revenue	<u>\$91,925,460</u>	<u>\$67,101,002</u>	<u>\$638,480,241</u>	<u>\$797,506,703</u>
NATURAL GAS DELIVERED (therms)				
Residential Sales	53,437,610	49,965,826	402,332,861	505,736,297
Commercial & Industrial Sales:				
Firm Sales	34,637,976	42,108,299 [A]	286,243,400	362,989,675
Interruptible Sales	8,144,823	0	46,192,874	54,337,697
Transportation	40,395,516	273,094,742	375,876,379	689,366,637
Total Therms	<u>136,615,925</u>	<u>365,168,867</u>	<u>1,110,645,514</u>	<u>1,612,430,306</u>
AVERAGE NUMBER OF CUSTOMERS				
Residential Sales	91,337	65,860	606,803	764,000
Commercial & Industrial Sales:				
Firm Sales	11,892	10,305 [A]	62,645	84,842
Interruptible Sales	41	0	116	157
Transportation	36	37	312	385
Total Customers	<u>103,306</u>	<u>76,202</u>	<u>669,876</u>	<u>849,384</u>
REVENUE PER THERM (\$)				
Residential Sales	1.08	0.75	0.94	0.94
Commercial & Industrial Sales:				
Firm Sales	0.85	0.59 [A]	0.74	0.73
Interruptible Sales	0.22	N/A	0.34	0.32
Transportation	0.07	0.02	0.09	0.06
RESIDENTIAL AVERAGE PER CUSTOMER				
Revenue	\$634	\$572	\$627	\$623
Therm Consumption	585	759	663	662

[A] Includes both Firm and Interruptible Sales



TELECOMMUNICATIONS

Foreword to Telecommunications Utilities and Cooperatives

This section contains Oregon telecommunications data from annual reports filed by 30 Incumbent Local Exchange carriers (ILECs).^[1] The ILECs consist of telecommunications utilities and cooperatives. Eleven of the thirty ILECs are Telecommunication Cooperatives, fourteen are Small Telecommunication Utilities and five are classified as Large Telecommunication Utilities since they are either affiliated with CenturyLink or Frontier Communications.

The ILECs' total 2019 Gross Oregon Operating Revenues were \$899 million, a 1.0 percent decrease from the \$908 million they generated in 2018. As measured by Gross Oregon Operating Revenues, CenturyLink QC had a 56.3 percent share of the ILEC market and Frontier Communications Northwest had 22.8 percent. The remaining ILECs had 20.9 percent of the ILEC market. As measured by Total lines, CenturyLink QC provisioned 56.2 percent of the market served by ILECs and Frontier Communications served 25.4 percent. The remaining ILECs served 18.4 percent. Because CenturyLink QC and Frontier Communications Northwest account for the majority of the lines and revenues, they strongly influence the graphs and statistical data.

The Public Utility Commission of Oregon implemented the Oregon Universal Service Fund (OUSF) program in 2001 to ensure that basic service is available to customers at reasonable and affordable rates in high-cost areas. In 2019, approximately 242 certificated telephone service providers (TSPs) contributed \$27.5 million. For that same year, the fund distributed \$28.9 million to 33 eligible TSPs that provide basic local telephone service in the high-cost areas.

^[1] CenturyTel of Eastern Oregon and CenturyTel of Oregon are treated as one entity - CenturyTel, Inc.

Index to Telecommunications Utilities and Cooperatives

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Oregon Universal Service Fund	87

Telecommunications Cooperatives

Beaver Creek Cooperative Telephone Company
 Canby Telephone Company
 Clear Creek Mutual Telephone Company
 Colton Telephone Company
 Gervais Telephone Company
 Molalla Telephone Company
 Monitor Cooperative Telephone Company
 Pioneer Telephone Cooperative
 St. Paul Cooperative Telephone Company
 Scio Mutual Telephone Company
 Stayton Cooperative Telephone Company

Small Telecommunications Utilities

Asotin Telephone Company
 Cascade Utilities, Inc.
 Eagle Telephone System, Inc.
 Helix Telephone Company
 Home Telephone Company
 Monroe Telephone Company
 Nehalem Telecommunications, Inc.
 North-State Telephone Company
 Oregon Telephone Corporation
 Oregon-Idaho Utilities, Inc.
 People's Telephone Company
 Pine Telephone System, Inc.
 Roome Telecommunications, Inc.
 Trans-Cascades Telephone Company

Large Telecommunications Utilities

CenturyTel, Inc.
 Qwest Corporation
 United Telephone Company of the Northwest
 Citizens Telecom Co. of Oregon
 Frontier Communications Northwest, Inc.

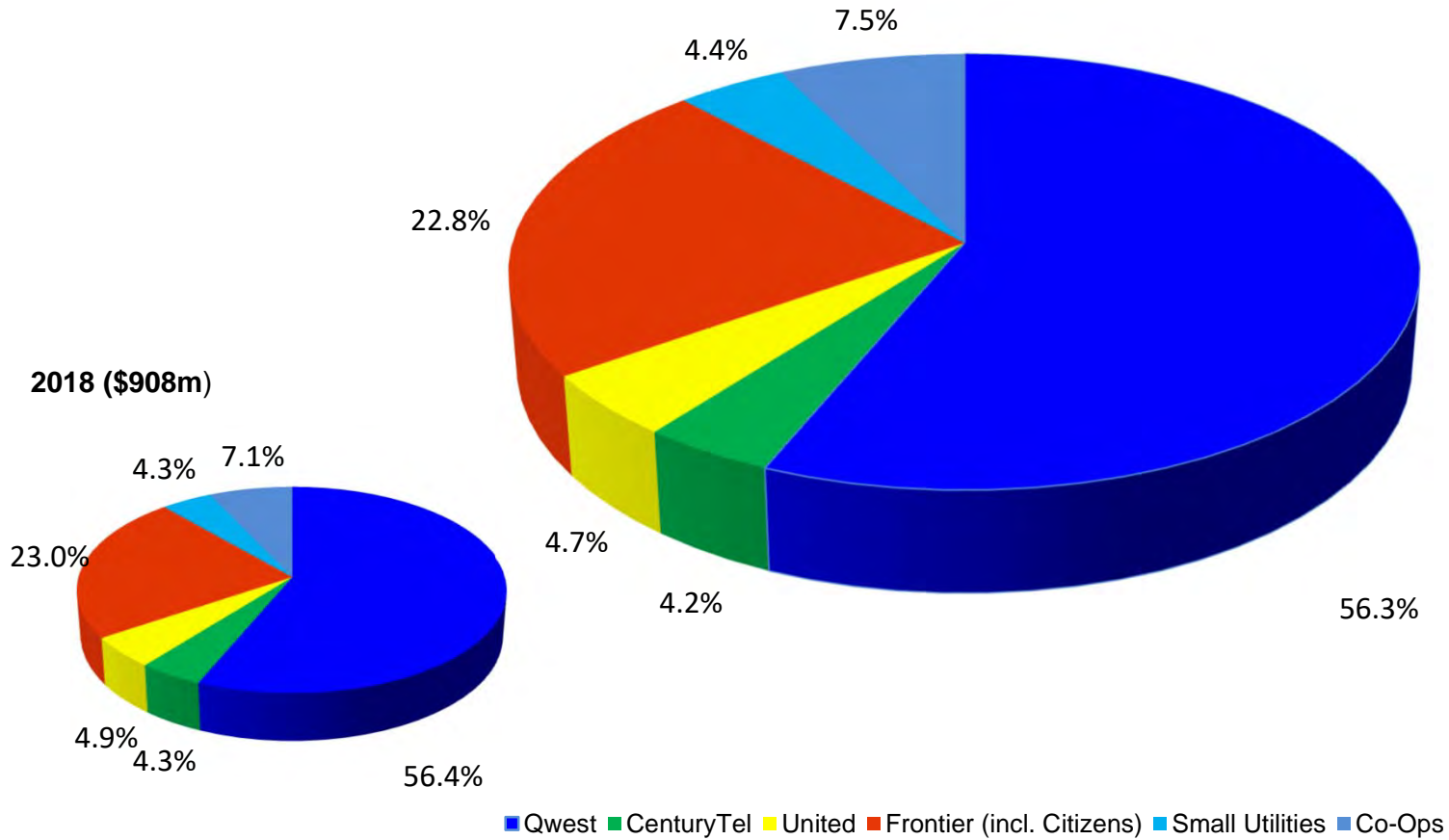
Affiliated ILEC's Groupings

Non-Rural Telecommunication Companies	Rural Telecommunication Companies
CenturyLink* CenturyTel, Inc. Qwest Corporation dba CenturyLink QC United Telephone Company of the Northwest	Cascade Utilities, Inc.* Trans-Cascades Telephone Company
Frontier Communications* Frontier Communications Northwest, Inc. Citizens Telecommunications Company of Oregon	Oregon Telephone Corporation* North-State Telephone Company Home Telephone Company Pine Telephone System, Inc.
	Stayton Cooperative Telephone Company* Peoples Telephone Company

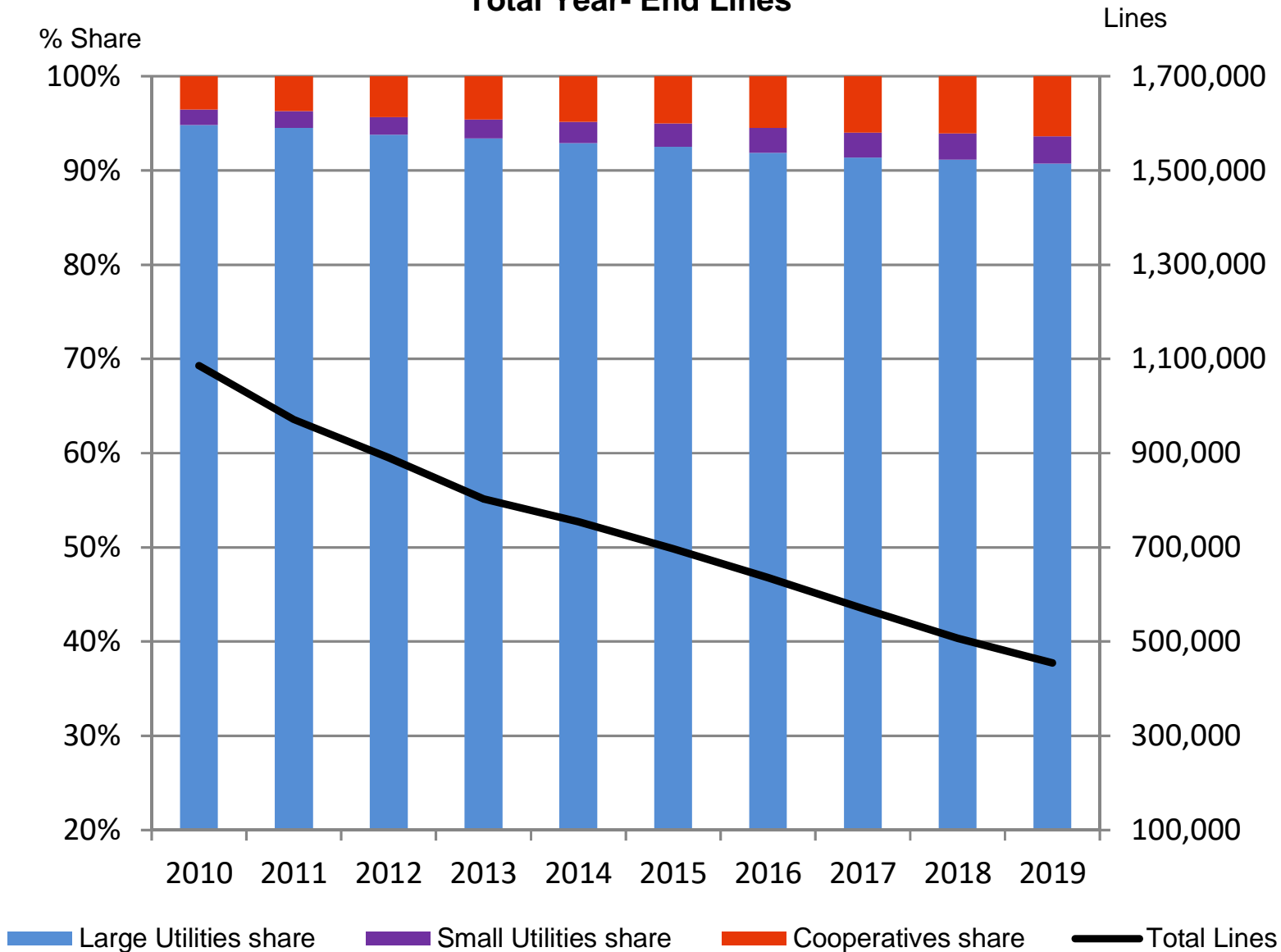
* Parent company or largest of a group of family-owned companies

Telecommunications Utilities and Cooperatives - Total Oregon
Market Share
 (Gross Operating Revenues)

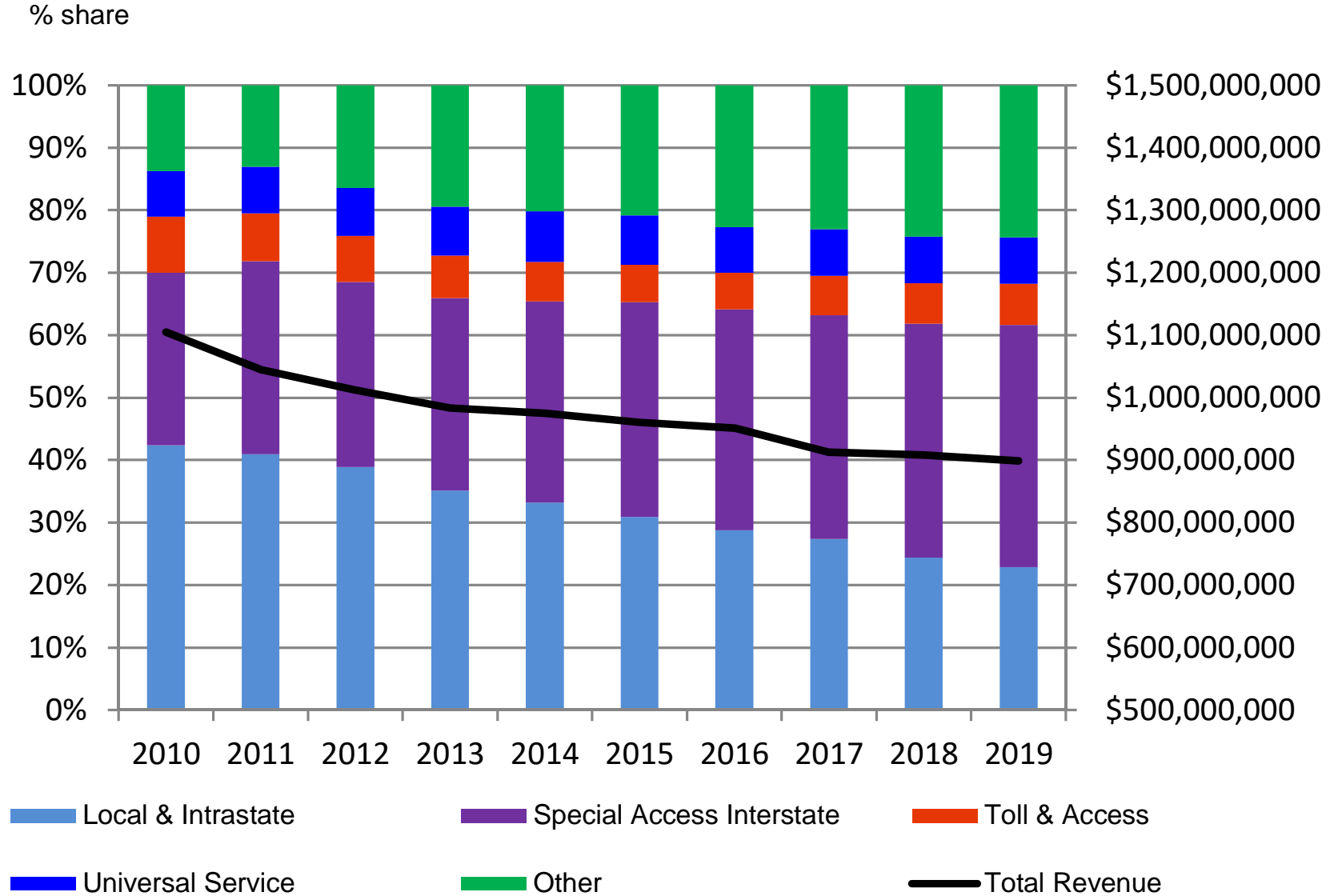
2019 (\$899m)



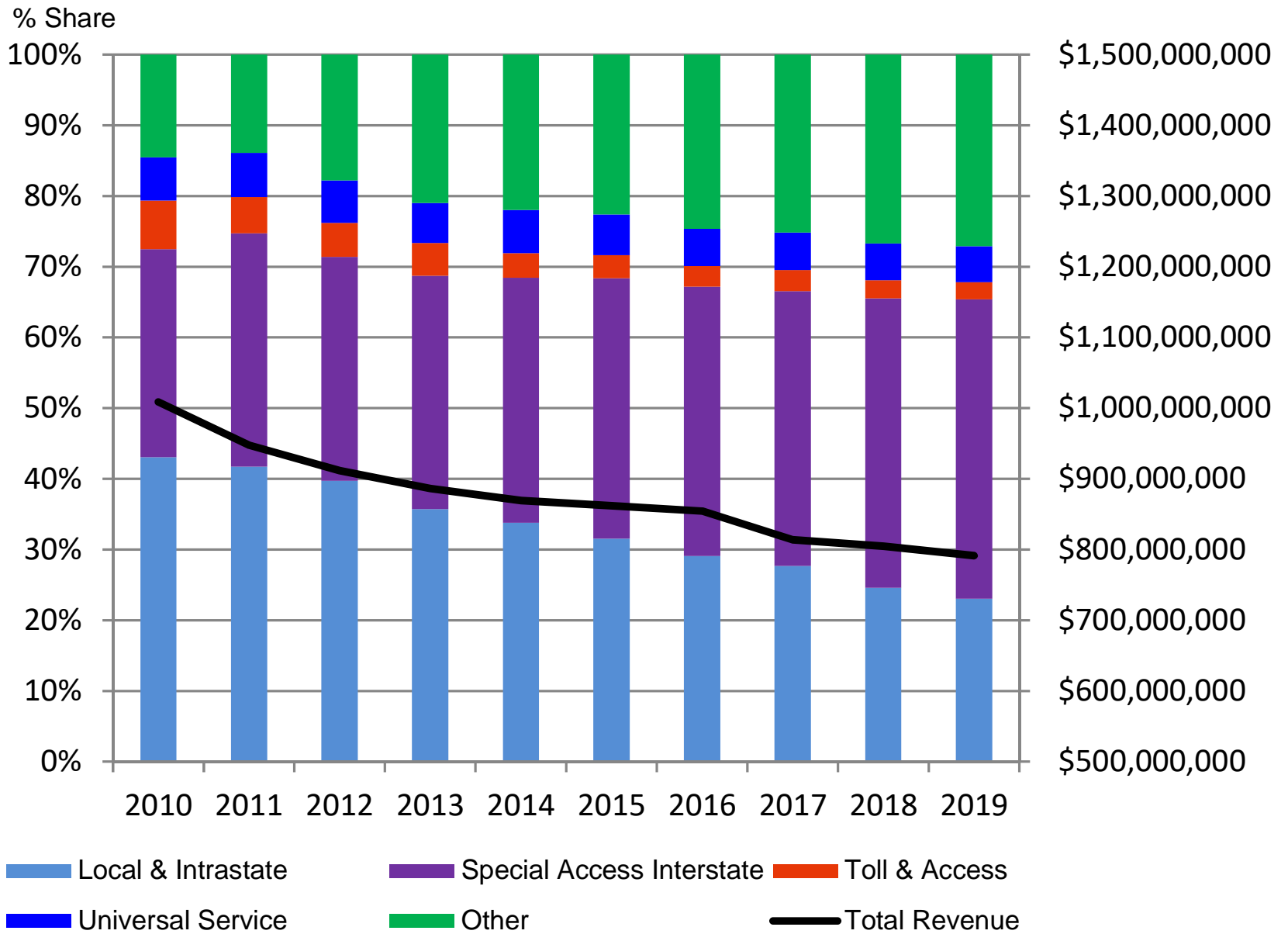
Telecommunications Utilities and Cooperatives Total Year- End Lines



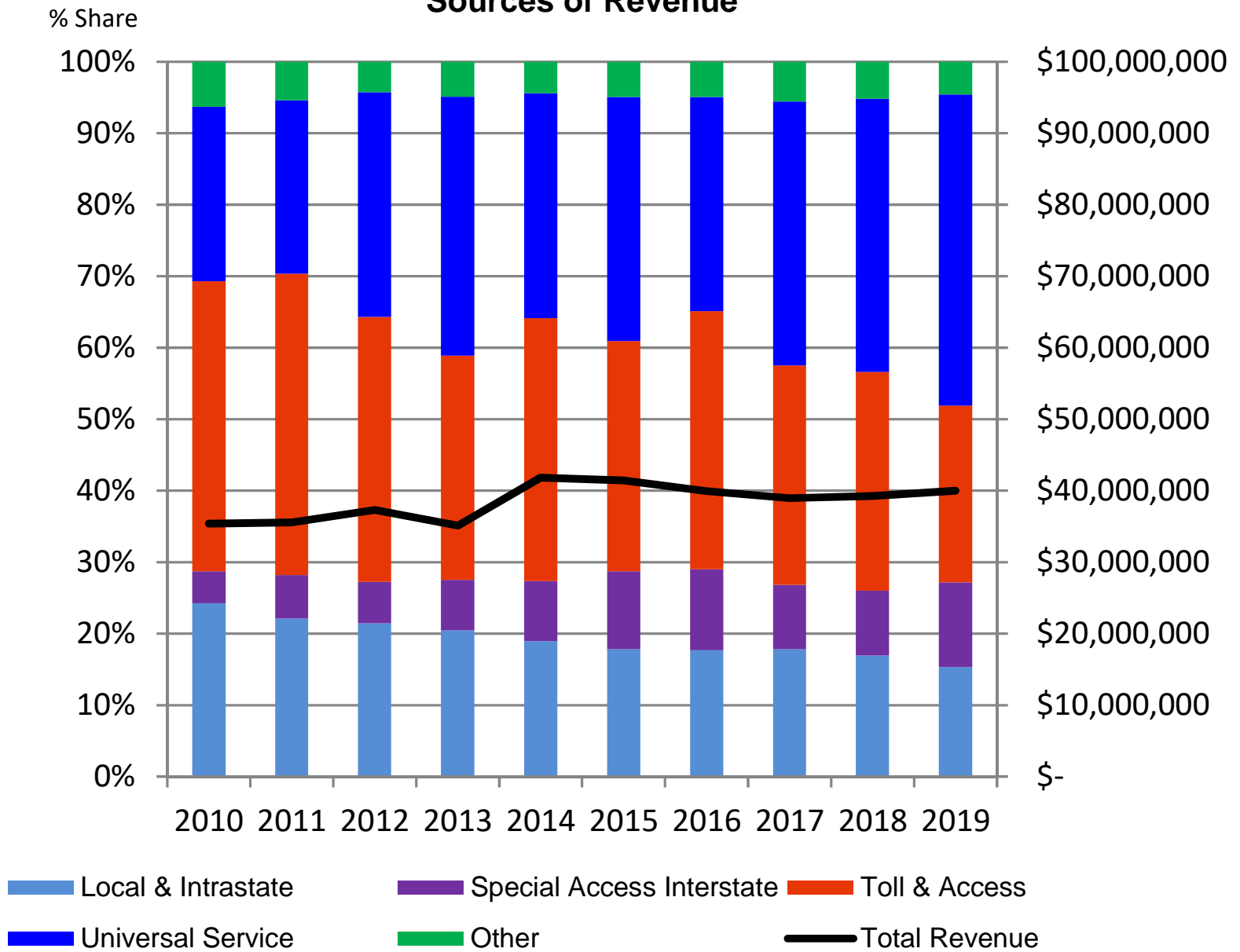
Telecommunications Utilities and Cooperatives Sources of Revenue



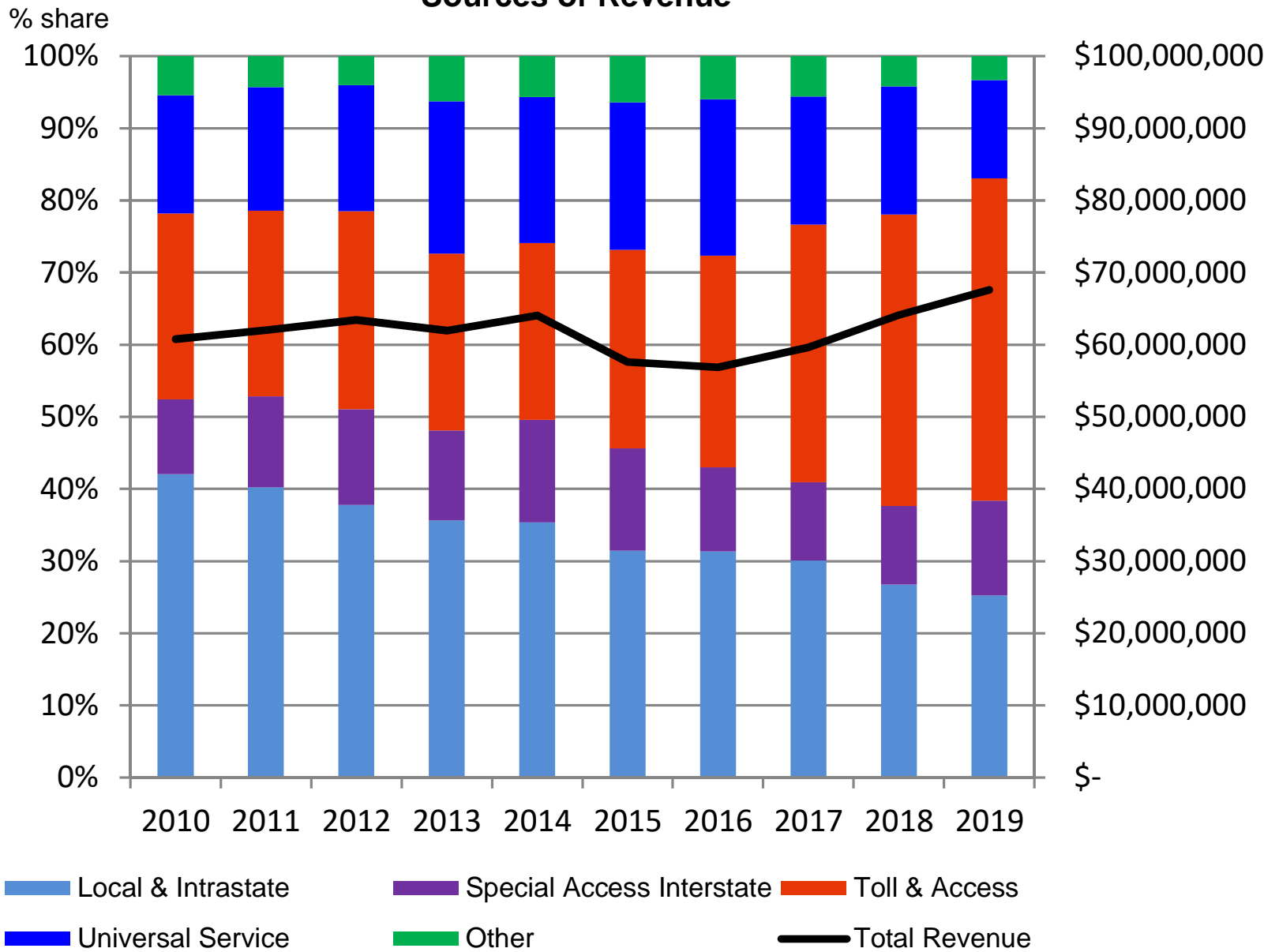
Large Telecommunications Utilities Sources of Revenue



Small Telecommunications Utilities Sources of Revenue



Telecommunications Cooperatives Sources of Revenue



Telecommunications Utilities and Cooperatives
TEN-YEAR SUMMARY
END-OF-YEAR REVENUES AND LINES

	Revenues (\$000s)									
	Total [A]	Local & Special Access Intrastate	Special Access Interstate	Toll & Switched Access	Universal Service [C]	Other Revenues [D]	Residential Lines [B]	Business Lines [B]	UNE NACs [B]	Total
2010	\$1,104,826	\$468,387	\$304,759	\$99,600	\$80,200	\$151,881	669,792	324,594	91,276	1,085,662
2011	\$1,045,216	\$427,928	\$322,836	\$80,064	\$78,342	\$136,046	588,561	298,006	84,903	971,470
2012	\$1,011,977	\$394,040	\$299,170	\$74,823	\$77,739	\$166,205	524,758	282,602	82,906	890,266
2013	\$983,321	\$345,606	\$302,775	\$67,371	\$76,123	\$191,446	467,581	262,457	72,362	802,400
2014	\$975,201	\$324,235	\$313,641	\$61,510	\$79,402	\$196,412	420,752	245,631	88,162	754,545
2015	\$960,785	\$297,327	\$330,061	\$57,080	\$75,936	\$200,380	379,673	234,010	83,560	697,243
2016	\$951,199	\$273,528	\$336,291	\$56,169	\$69,308	\$215,904	341,692	215,743	78,211	635,646
2017	\$912,539	\$249,992	\$326,556	\$57,484	\$68,379	\$210,128	299,612	199,595	70,424	569,631
2018	\$907,879	\$221,505	\$339,943	\$58,435	\$68,199	\$219,799	261,493	181,469	64,015	506,977
2019	\$898,884	\$205,471	\$348,648	\$59,221	\$66,736	\$218,808	229,500	165,215	59,935	454,650

[A] Total revenues are shown net of uncollectibles and include billing and collection, network access, directories and miscellaneous revenues. Adjustments have been made for changes in accounting methods regarding collections of OUSF and imputed directory revenue.

[B] The Residential line count is taken directly from the Annual Report Form O, Schedule S-1. The Business line count is taken from the Annual Report Form O and is the total of Business Lines, PBX Trunks, Centrex-Co Lines and ISDN "B" Channels. The Unbundled Network Elements (UNE) Network Access Channels (NACS) line count is taken directly from the "UNE NACs" of Form O.

[C] Universal Service includes both State and Federal support as reported on the annual Form O.

[D] Other Revenues includes Federal USF Collections, Directory Revenue, Carrier Billing & Collections, Non Regulatory Revenues, Misc. Revenues and Uncollectible Revenues.

CenturyTel^[E]
TEN-YEAR SUMMARY
END-OF-YEAR REVENUES AND LINES

	Revenues (\$000's)						Residential Lines	Business Lines	UNE NACs	Total
	Total	Local & Special Access Intrastate	Special Access Interstate	Toll & Switched Access	Universal Service	Other Revenues				
	[A]				[C]	[D]	[B]	[B]	[B]	
2010	\$51,941	\$23,877	\$6,003	\$6,036	\$13,545	\$2,480	39,775	12,384	0	52,159
2011	\$47,327	\$22,642	\$6,619	\$4,783	\$11,131	\$2,152	37,734	11,707	0	49,441
2012	\$45,262	\$21,794	\$7,600	\$2,888	\$11,295	\$1,685	35,692	10,840	0	46,532
2013	\$47,764	\$21,009	\$8,324	\$2,917	\$12,177	\$3,337	33,856	10,271	0	44,127
2014	\$47,510	\$20,306	\$9,882	\$1,441	\$12,179	\$3,702	32,012	9,822	0	41,834
2015	\$43,783	\$19,549	\$9,890	\$1,234	\$9,607	\$3,503	30,397	10,000	0	40,397
2016	\$43,353	\$19,100	\$10,183	\$996	\$9,455	\$3,620	28,735	9,517	0	38,252
2017	\$41,477	\$17,991	\$10,530	\$836	\$9,239	\$2,880	23,375	8,748	0	32,123
2018	\$39,293	\$14,637	\$7,605	\$707	\$9,146	\$7,199	18,458	8,051	0	26,509
2019	\$37,609	\$13,217	\$8,287	\$656	\$8,796	\$6,652	15,791	7,420	0	23,211

[A] Total revenues are shown net of uncollectibles and include billing and collection, network access, directories and miscellaneous revenues. Adjustments have been made for changes in accounting methods regarding collections of OUSF and imputed directory revenue.

[B] The Residential line count is taken directly from the Annual Report Form O, Schedule S-1. The Business line count is taken from the Annual Report Form O and is the total of Business Lines, PBX Trunks, Centrex-Co Lines and ISDN "B" Channels. The Unbundled Network Elements (UNE) Network Access Channels (NACS) line count is taken directly from the "UNE NACs" of Form O.

[C] Universal Service includes both State and Federal support as reported on the annual Form O.

[D] Other Revenues includes Federal USF Collections, Directory Revenue, Carrier Billing & Collections, Non Regulatory Revenues, Misc. Revenues and Uncollectible Revenues.

[E] CenturyTel of Eastern Oregon and CenturyTel of Oregon are treated as one entity for setting Oregon intrastate rates.

Qwest Corporation dba CenturyLink QC
TEN-YEAR SUMMARY
END-OF-YEAR REVENUES AND LINES

	Revenues (\$000's)						Residential Lines [B]	Business Lines [B]	UNE NACs [B]	Total
	Total [A]	Local & Special Access Intrastate	Special Access Interstate	Toll & Switched Access	Universal Service [C]	Other Revenues [D]				
2010	\$628,522	\$286,294	\$202,240	\$45,844	\$24,566	\$69,578	392,553	212,769	70,383	675,705
2011	\$587,401	\$260,268	\$215,429	\$23,546	\$22,497	\$65,661	338,929	197,751	63,985	600,665
2012	\$564,358	\$232,759	\$216,890	\$26,696	\$18,800	\$69,213	295,072	182,148	57,447	534,667
2013	\$547,839	\$200,696	\$226,576	\$26,199	\$16,404	\$77,964	256,171	167,243	49,516	472,930
2014	\$534,328	\$186,850	\$235,957	\$18,694	\$15,811	\$77,016	222,888	155,390	67,252	445,530
2015	\$537,726	\$172,059	\$255,467	\$15,467	\$20,880	\$73,853	194,747	145,444	65,318	405,509
2016	\$533,465	\$153,998	\$264,288	\$13,442	\$19,594	\$82,143	168,917	132,486	61,433	362,836
2017	\$507,897	\$137,866	\$256,215	\$13,066	\$19,044	\$81,705	146,872	120,808	55,341	323,021
2018	\$511,613	\$123,166	\$271,583	\$11,229	\$18,536	\$87,099	127,870	108,930	50,201	287,001
2019	\$506,369	\$114,065	\$278,928	\$10,761	\$17,791	\$84,824	111,340	97,892	46,217	255,449

[A] Total revenues are shown net of uncollectibles and include billing and collection, network access, directories and miscellaneous revenues. Adjustments have been made for changes in accounting methods regarding collections of OUSF and imputed directory revenue.

[B] The Residential line count is taken directly from the Annual Report Form O, Schedule S-1. The Business line count is taken from the Annual Report Form O and is the total of Business Lines, PBX Trunks, Centrex-Co Lines and ISDN "B" Channels. The Unbundled Network Elements (UNE) Network Access Channels (NACS) line count is taken directly from the "UNE NACs" of Form O.

[C] Universal Service includes both State and Federal support as reported on the annual Form O.

[D] Other Revenues includes Federal USF Collections, Directory Revenue, Carrier Billing & Collections, Non Regulatory Revenues, Misc. Revenues and Uncollectible Revenues.

United Telephone Company of the Northwest
TEN-YEAR SUMMARY
END-OF-YEAR REVENUES AND LINES

	Revenues (\$000's)						Residential Lines [B]	Business Lines [B]	UNE NACs [B]	Total
	Total [A]	Local & Special Access Intrastate	Special Access Interstate	Toll & Switched Access	Universal Service [C]	Other Revenues [D]				
2010	\$41,668	\$22,412	\$9,112	\$3,763	\$3,077	\$3,304	31,291	13,682	0	44,973
2011	\$46,512	\$20,097	\$10,805	\$4,370	\$2,912	\$8,328	28,576	10,934	889	40,399
2012	\$45,381	\$18,489	\$11,984	\$3,633	\$2,863	\$8,412	26,587	10,216	1,033	37,836
2013	\$46,134	\$17,258	\$13,771	\$2,252	\$3,308	\$9,545	24,574	9,513	1,113	35,200
2014	\$47,991	\$16,124	\$13,288	\$1,922	\$3,355	\$13,301	22,727	8,768	1,209	32,704
2015	\$48,600	\$15,503	\$13,872	\$1,564	\$4,487	\$13,174	21,494	9,418	1,270	32,182
2016	\$49,545	\$15,470	\$14,747	\$1,437	\$4,372	\$13,520	20,352	8,600	1,122	30,074
2017	\$48,136	\$15,096	\$16,328	\$1,210	\$4,451	\$11,050	16,713	7,849	1,115	25,677
2018	\$44,469	\$12,747	\$15,837	\$1,068	\$4,392	\$10,424	12,902	7,234	1,156	21,292
2019	\$42,573	\$11,480	\$15,289	\$1,041	\$4,639	\$10,123	10,727	6,643	1,060	18,430

[A] Total revenues are shown net of uncollectibles and include billing and collection, network access, directories and miscellaneous revenues. Adjustments have been made for changes in accounting methods regarding collections of OUSF and imputed directory revenue.

[B] The Residential line count is taken directly from the Annual Report Form O, Schedule S-1. The Business line count is taken from the Annual Report Form O and is the total of Business Lines, PBX Trunks, Centrex-Co Lines and ISDN "B" Channels. The Unbundled Network Elements (UNE) Network Access Channels (NACS) line count is taken directly from the "UNE NACs" of Form O.

[C] Universal Service includes both State and Federal support as reported on the annual Form O.

Citizens Telecommunications of Oregon, Inc.
TEN-YEAR SUMMARY
END-OF-YEAR REVENUES AND LINES

	Revenues (\$000's)						Residential Lines [B]	Business Lines [B]	UNE NACs [B]	Total
	Total [A]	Local & Special Access Intrastate	Special Access Interstate	Toll & Switched Access	Universal Service [C]	Other Revenues [D]				
2010	\$10,770	\$5,273	\$997	\$797	\$844	\$2,860	9,008	2,215	0	11,223
2011	\$11,207	\$5,076	\$1,309	\$792	\$1,295	\$2,735	8,494	2,184	0	10,678
2012	\$11,765	\$4,862	\$1,083	\$631	\$1,348	\$3,842	7,632	2,087	0	9,719
2013	\$9,513	\$3,461	\$736	\$522	\$1,461	\$3,333	6,744	1,903	0	8,647
2014	\$8,337	\$2,986	\$559	\$502	\$1,476	\$2,814	6,183	1,812	0	7,995
2015	\$8,631	\$3,297 [E]	\$406	\$391	\$797 [E]	\$3,739	5,713	1,733	0	7,446
2016	\$8,798	\$2,976	\$477	\$301	\$736	\$4,309	5,121	1,604	0	6,725
2017	\$7,952	\$2,662	\$438	\$266	\$684	\$3,902	4,665	1,392	0	6,057
2018	\$7,254	\$2,396	\$313	\$233	\$646	\$3,665	4,311	1,286	0	5,597
2019	\$7,170	\$2,309	\$338	\$220	\$684	\$3,619	3,991	1,117	0	5,108

[A] Total revenues are shown net of uncollectibles and include billing and collection, network access, directories and miscellaneous revenues. Adjustments have been made for changes in accounting methods regarding collections of OUSF and imputed directory revenue.

[B] The Residential line count is taken directly from the Annual Report Form O, Schedule S-1. The Business line count is taken from the Annual Report Form O and is the total of Business Lines, PBX Trunks, Centrex-Co Lines and ISDN "B" Channels. The Unbundled Network Elements (UNE) Network Access Channels (NACS) line count is taken directly from the "UNE NACs" of Form O.

[C] Universal Service includes both State and Federal support as reported on the annual Form O.

Frontier Communications Northwest, Inc.
TEN-YEAR SUMMARY
END-OF-YEAR REVENUES AND LINES

	Revenues (\$000's)						Residential Lines [B]	Business Lines [B]	UNE NACs [B]	Total
	Total [A]	Local & Special Access Intrastate	Special Access Interstate	Toll & Switched Access	Universal Service [C]	Other Revenues [D]				
2010	\$275,726	\$96,360	\$78,519	\$13,141	\$19,563	\$68,143	154,491	69,861	20,893 [E]	245,245
2011	\$255,199	\$87,047	\$78,670	\$15,640	\$21,254	\$52,588	134,033	63,060	20,029 [E]	217,122
2012	\$244,484	\$84,154	\$51,049	\$9,734	\$20,604	\$78,943	117,604	64,200	24,426	206,230
2013	\$235,000	\$73,900	\$43,181	\$9,281	\$16,945	\$91,693	105,885	60,900	21,733	188,518
2014	\$231,160	\$67,376	\$41,349	\$7,859	\$20,445	\$94,131	95,702	57,455	19,701	172,858
2015	\$223,066	\$61,448	\$37,736	\$9,245	\$14,251	\$100,386	87,221	55,359	16,972	159,552
2016	\$219,214	\$57,097	\$35,420	\$8,892	\$10,868	\$106,937	78,499	51,965	15,656	146,120
2017	\$208,499	\$51,504	\$33,077	\$8,846	\$9,987	\$105,085	69,939	49,666	13,968	133,573
2018	\$201,896	\$44,762	\$34,059	\$7,270	\$9,108	\$106,697	63,476	45,469	12,658	121,603
2019	\$197,583	\$41,187	\$32,190	\$6,480	\$8,230	\$109,496	55,713	41,885	12,658	110,256

[A] Total revenues are shown net of uncollectibles and include billing and collection, network access, directories and miscellaneous revenues. Adjustments have been made for changes in accounting methods regarding collections of OUSF and imputed directory revenue.

[B] The Residential line count is taken directly from the Annual Report Form O, Schedule S-1. The Business line count is taken from the Annual Report Form O and is the total of Business Lines, PBX Trunks, Centrex-Co Lines and ISDN "B" Channels. The Unbundled Network Elements (UNE) Network Access Channels (NACS) line count is taken directly from the "UNE NACs" of Form O.

[C] Universal Service includes both State and Federal support as reported on the annual Form O.

[D] Other Revenues includes Federal USF Collections, Directory Revenue, Carrier Billing & Collections, Non Regulatory Revenues, Misc. Revenues and Uncollectible Revenues.

[E] Restatement due to accounting system changes.

Small Telecommunications Utilities ^[E]
TEN-YEAR SUMMARY
END-OF-YEAR REVENUES AND LINES

	Revenues (\$'000's)						Residential Lines	Business Lines	UNE NACs	Total
	Total	Local & Special Access Intrastate	Special Access Interstate	Toll & Switched Access	Universal Service	Other Revenues				
	[A]				[C]	[D]	[B]	[B]	[B]	
2010	\$35,412	\$8,592	\$1,584	\$14,364	\$8,635	\$2,238	14,023	4,210	0	18,233
2011	\$35,540	\$7,850	\$2,177	\$14,967	\$8,637	\$1,910	13,322	4,090	0	17,412
2012	\$37,305	\$7,998	\$2,164	\$13,831	\$11,736	\$1,575	12,646	3,899	0	16,545
2013	\$35,103	\$7,181	\$2,476	\$11,013	\$12,729	\$1,704	12,237	3,734	0	15,971
2014	\$41,817	\$7,923	\$3,509	\$15,389	\$13,161	\$1,835	13,325	3,795	0	17,120
2015	\$41,404	\$7,371	\$4,519	\$13,341	\$14,132	\$2,041	13,252	3,852	0	17,104
2016	\$39,947	\$7,068	\$4,528	\$14,420	\$11,954	\$1,977	13,263	3,585	0	16,848
2017	\$38,944	\$6,925	\$3,528	\$11,944	\$14,392	\$2,155	12,254	2,835	0	15,089
2018	\$39,234	\$6,635	\$3,572	\$11,997	\$15,001	\$2,030	11,340	2,739	0	14,079
2019	\$39,967	\$6,127	\$4,739	\$9,864	\$17,399	\$1,837	10,358	2,795	0	13,153

[A] Total revenues are shown net of uncollectibles and include billing and collection, network access, directories and miscellaneous revenues. Adjustments have been made for changes in accounting methods regarding collections of OUSF and imputed directory revenue.

[B] The Residential line count is taken directly from the Annual Report Form O, Schedule S-1. The Business line count is taken from the Annual Report Form O and is the total of Business Lines, PBX Trunks, Centrex-Co Lines and ISDN "B" Channels. The Unbundled Network Elements (UNE) Network Access Channels (NACS) line count is taken directly from the "UNE NACs" of Form O.

[C] Universal Service includes both State and Federal support as reported on the annual Form O.

[D] Other Revenues includes Federal USF Collections, Directory Revenue, Carrier Billing & Collections, Non Regulatory Revenues, Misc. Revenues and Uncollectible Revenues.

[E] Fifteen small telecommunications utilities serve Oregon, as identified in the "Index to Telecommunications Utilities & Cooperatives."

Telecommunications Cooperatives ^[E]
TEN-YEAR SUMMARY
END-OF-YEAR REVENUES AND LINES

	Revenues (\$'000's)						Residential Lines [B]	Business Lines [B]	UNE NACs [B]	Total
	Total [A]	Local & Special Access Intrastate	Special Access Interstate	Toll & Switched Access	Universal Service [C]	Other Revenues [D]				
2010	\$60,786	\$25,579	\$6,304	\$15,656	\$9,970	\$3,278	28,651	9,473	0	38,124
2011	\$62,030	\$24,948	\$7,828	\$15,966	\$10,615	\$2,672	27,473	8,280	0	35,753
2012	\$63,423	\$23,984	\$8,400	\$17,410	\$11,092	\$2,535	29,525	9,212	0	38,737
2013	\$61,968	\$22,101	\$7,712	\$15,187	\$13,098	\$3,870	28,114	8,893	0	37,007
2014	\$64,058	\$22,670	\$9,097	\$15,703	\$12,975	\$3,613	27,915	8,589	0	36,504
2015	\$57,575	\$18,100	\$8,171	\$15,838	\$11,782	\$3,684	26,849	8,204	0	35,053
2016	\$56,877	\$17,820	\$6,649	\$16,681	\$12,328	\$3,399	26,805	7,986	0	34,791
2017	\$59,635	\$17,950	\$6,439	\$21,315	\$10,582	\$3,350	25,794	8,297	0	34,091
2018	\$64,121	\$17,162	\$6,973	\$25,931	\$11,371	\$2,684	23,136	7,760 [F]	0	30,896 [F]
2019	\$67,612	\$17,085	\$8,875	\$30,199	\$9,197	\$2,256	21,580	7,463	0	29,043

[A] Total revenues are shown net of uncollectibles and include billing and collection, network access, directories and miscellaneous revenues. Adjustments have been made for changes in accounting methods regarding collections of OUSF and imputed directory revenue.

[B] The Residential line count is taken directly from the Annual Report Form O, Schedule S-1. The Business line count is taken from the Annual Report Form O and is the total of Business Lines, PBX Trunks, Centrex-Co Lines and ISDN "B" Channels. The Unbundled Network Elements (UNE) Network Access Channels (NACS) line count is taken directly from the "UNE NACs" of Form O.

[C] Universal Service includes both State and Federal support as reported on the annual Form O.

[D] Other Revenues includes Federal USF Collections, Directory Revenue, Carrier Billing & Collections, Non Regulatory Revenues, Misc. Revenues and Uncollectible Revenues.

[E] Eleven telecommunications cooperatives serve Oregon, as identified in the "Index to Telecommunications Utilities & Cooperatives."

[F] Restated

Telecommunications Cooperatives ^[B]**Oregon Operations**

Year Ending December 31, 2019

	Beaver Creek Cooperative Tel. Company	Canby Telephone Association	Clear Creek Mutual Tel. Company	Colton Telephone Company	Gervais Telephone Company	Molalla Telephone Company
INCOME STATEMENT (\$000s)						
Operating Revenues						
Local & Special Access	1,112	2,735	810	291	159	5,414
Special Access Interstate	829	3,039	658	336	135	164
Toll & Switched Access	1,777	4,424	751	1,406	799	7,314
Federal & State Universal Service Support	225	1,173	261	922	447	1,906
Directory, Billing & Collection & Other	208	375	158	35	251	24
Total Operating Revenues	4,151	11,746	2,639	2,991	1,792	14,822
Operating Expenses						
Network & General Support Expenses	415	594	146	29	80	875
Central Office Switching Expenses	611	1,478	477	380	199	1,085
Cable & Wire Facilities Expense	142	562	226	238	310	435
Other Plant Specific Expense	0	0	0	0	0	0
Total Plant Specific Expenses	1,168	2,634	850	647	589	2,396
Network Operations & Access Expense	664	1,128	500	60	57	2,073
Depreciation & Amortization	730	2,581	279	447	256	3,515
Total Plant Non-Specific Expenses	1,394	3,709	779	507	313	5,588
Customer Operations	449	1,341	305	99	226	1,412
General & Administrative Expense	1,097	2,224	876	732	480	1,592
Other Operating Income & Expenses	(29)	0	0	0	0	0
Operating Taxes	107	444	38	143	69	523
Net Jurisdictional Differences	0	0	0	0	0	0
Total Operating Expenses	4,186	10,351	2,849	2,128	1,677	11,511
Net Operating Income	(35)	1,394	(210)	863	115	3,311
Nonoperating Net Income (Loss)	(16)	269	440	15	239	(18)
Imputations	0	0	0	0	0	0
Reported Net Income	(51)	1,663	229	878	354	3,293

[A]-[E] See Notes on page 86.

Telecommunications Cooperatives ^[B]

Oregon Operations

Year Ending December 31, 2019

	Beaver Creek Cooperative Tel. Company	Canby Telephone Association	Clear Creek Mutual Tel. Company	Colton Telephone Company	Gervais Telephone Company	Molalla Telephone Company
BALANCE SHEET (\$000s)						
Land & Support Assets	5,628	9,835	2,498	1,581	1,104	8,862
Central Office -Switching	375	1,344	734	217	130	597
Central Office -Transmission	2,984	17,358	2,667	2,411	1,066	9,196
Cable & Wire Facilities	11,325	47,433	3,547	11,262	5,029	52,321
Other Telecommunications Plant	140	56	0	29	68	0
Total Plant in Service	20,452	76,026	9,446	15,500	7,397	70,977
Accumulated Depreciation	(15,978)	(42,162)	(6,930)	(7,625)	(5,189)	(40,271)
Net Telecommunications Plant	4,474	33,864	2,516	7,875	2,209	30,706
Plant Under Construction	0	139	51	7	0	0
Non Operating Plant	157	449	0	0	0	0
Current Assets	1,102	6,001	1,434	3,882	1,064	7,611
Other Assets & Other Debits	6,056	2,587	1,272	539	4,033	7,434
Total Assets & Other Debits	11,789	43,038	5,274	12,304	7,306	45,751
Long-Term Debt	4,667	5,500	1,438	5,135	244	11,398
Other Liabilities & Deferred Credits	2,975	5,771	1,279	1,982	1,623	2,136
Stockholders' Equity	4,147	31,767	2,557	5,186	5,439	32,216
Total Liabilities & Other Credits	11,789	43,038	5,274	12,304	7,306	45,751
STATISTICS						
Plant in Service (\$000s)						
Plant in Service Additions	524	6,340	217	264	410	1,510
Plant in Service Retirements	1,290	515	225	106	0	147
Oregon Universal Service Funds (\$000s) [D]	225	739	171	128	90	524
Federal Universal Service Funds (\$000s) [E]	1,464	5,238	845	2,353	1,098	6,141
Year End Access & Other Lines						
Residential Lines	2,037	3,899	1,452	488	237	1,987
Business Lines	225	2,243	153	78	127	805
UNE Network Access Channels	0	0	0	0	0	0
Total Lines	2,262	6,142	1,605	566	364	2,792

[A]-[E] See Notes on page 86.

Telecommunications Cooperatives ^[B]

Oregon Operations

Year Ending December 31, 2019

	Monitor Cooperative Tel. Company	Pioneer Telephone Cooperative	St. Paul Cooperative Tel. Association	Scio Mutual Telephone Association	Stayton Cooperative Tel. Company
INCOME STATEMENT (\$000s)					
Operating Revenues					
Local & Special Access	130	3,724	174	1,029	1,507
Special Access Interstate	131	1,349	124	618	1,491
Toll & Switched Access	860	6,189	687	3,036	2,954
Federal & State Universal Service Support	773	1,294	116	365	1,715
Directory, Billing & Collection & Other	32	594	98	32	448
Total Operating Revenues	<u>1,926</u>	<u>13,151</u>	<u>1,200</u>	<u>5,081</u>	<u>8,114</u>
Operating Expenses					
Network & General Support Expenses	33	707	31	153	248
Central Office Switching Expenses	209	1,161	91	1,025	531
Cable & Wire Facilities Expense	173	932	54	143	373
Other Plant Specific Expense	0	0	0	0	0
Total Plant Specific Expenses	<u>416</u>	<u>2,799</u>	<u>176</u>	<u>1,321</u>	<u>1,153</u>
Network Operations & Access Expense	56	2,210	46	391	555
Depreciation & Amortization	372	3,500	164	1,215	2,514
Total Plant Non-Specific Expenses	<u>427</u>	<u>5,710</u>	<u>211</u>	<u>1,606</u>	<u>3,068</u>
Customer Operations	76	1,952	71	171	487
General & Administrative Expense	465	2,246	279	909	1,387
Other Operating Income & Expenses	0	0	0	0	(1,404)
Operating Taxes	77	196	27	125	392
Net Jurisdictional Differences	0	0	0	0	0
Total Operating Expenses	<u>1,462</u>	<u>12,903</u>	<u>763</u>	<u>4,131</u>	<u>5,084</u>
Net Operating Income	<u>465</u>	<u>248</u>	<u>437</u>	<u>949</u>	<u>3,031</u>
Nonoperating Net Income (Loss)	243	1,654	219	261	1,361
Imputations	0	0	0	0	0
Reported Net Income	<u><u>708</u></u>	<u><u>1,901</u></u>	<u><u>656</u></u>	<u><u>1,210</u></u>	<u><u>4,392</u></u>

[A]-[E] See Notes on page 86.

Telecommunications Cooperatives ^[B]

Oregon Operations

Year Ending December 31, 2019

	Monitor Cooperative Tel. Company	Pioneer Telephone Cooperative	St. Paul Cooperative Tel. Association	Scio Mutual Telephone Association	Stayton Cooperative Tel. Company
BALANCE SHEET (\$000s)					
Land & Support Assets	2,126	7,722	423	2,366	7,011
Central Office -Switching	108	1,025	810	494	1,695
Central Office -Transmission	1,761	7,846	379	2,048	11,873
Cable & Wire Facilities	5,321	56,139	2,803	15,312	33,566
Other Telecommunications Plant	31	0	0	0	0
Total Plant in Service	<u>9,348</u>	<u>72,733</u>	<u>4,415</u>	<u>20,220</u>	<u>54,145</u>
Accumulated Depreciation	(6,103)	(64,865)	(2,650)	(11,238)	(35,937)
Net Telecommunications Plant	<u>3,245</u>	<u>7,868</u>	<u>1,764</u>	<u>8,982</u>	<u>18,208</u>
Plant Under Construction	3	196	183	17	89
Non Operating Plant	12	0	0	0	0
Current Assets	2,916	16,149	1,434	7,480	15,843
Other Assets & Other Debits	66	8,933	218	560	10,749
Total Assets & Other Debits	<u>6,242</u>	<u>33,146</u>	<u>3,600</u>	<u>17,039</u>	<u>44,888</u>
Long-Term Debt	249	0	0	0	0
Other Liabilities & Deferred Credits	190	1,288	59	673	2,561
Stockholders' Equity	5,802	31,858	3,541	16,366	42,328
Total Liabilities & Other Credits	<u>6,242</u>	<u>33,146</u>	<u>3,600</u>	<u>17,039</u>	<u>44,888</u>
STATISTICS					
Plant in Service (\$000s)					
Plant in Service Additions	159	2,105	313	619	2,605
Plant in Service Retirements	20	616	0	346	931
Oregon Universal Service Funds (\$000s) [D]	303	1,294	104	221	501
Federal Universal Service Funds (\$000s) [E]	1,237	5,994	667	3,906	4,544
Year End Access & Other Lines					
Residential Lines	226	7,568	337	1,031	2,318
Business Lines	129	2,113	200	193	1,197
UNE Network Access Channels	0	0	0	0	0
Total Lines	<u>355</u>	<u>9,681</u>	<u>537</u>	<u>1,224</u>	<u>3,515</u>

[A]-[E] See Notes on page 86.

Small Telecommunications Utilities^[A]

Oregon Operations

Year Ending December 31, 2019

	<u>Asotin Telephone Company (TDS)</u>	<u>Cascade Utilities, Inc.</u>	<u>Eagle Telephone System, Inc.</u>	<u>Helix Telephone Company</u>	<u>Home Telephone Company (TDS)</u>
INCOME STATEMENT (\$000s)					
Operating Revenues					
Local & Special Access	36	3,046	116	58	237
Special Access Interstate	8	0	1,325	191	31
Toll & Switched Access	50	1,763	(172)	200	121
Federal & State Universal Service Support	325	4,596	656	602	693
Directory, Billing & Collection & Other	1	451	124	8	33
Total Operating Revenues	<u>420</u>	<u>9,856</u>	<u>2,049</u>	<u>1,059</u>	<u>1,115</u>
Operating Expenses					
Network & General Support Expenses	6	692	60	209	22
Central Office Switching Expenses	7	596	138	153	88
Cable & Wire Facilities Expense	16	1,121	331	42	106
Other Plant Specific Expense	0	0	0	0	0
Total Plant Specific Expenses	<u>30</u>	<u>2,408</u>	<u>528</u>	<u>404</u>	<u>216</u>
Network Operations & Access Expense	17	1,214	167	39	52
Depreciation & Amortization	18	1,829	315	63	129
Total Plant Non-Specific Expenses	<u>35</u>	<u>3,043</u>	<u>481</u>	<u>102</u>	<u>181</u>
Customer Operations	9	555	23	88	40
General & Administrative Expense	15	1,521	748	464	240
Other Operating Income & Expenses	(1)	0	0	0	(2)
Operating Taxes	78	1,043	52	11	131
Net Jurisdictional Differences	0	0	0	0	0
Total Operating Expenses	<u>165</u>	<u>8,570</u>	<u>1,832</u>	<u>1,069</u>	<u>807</u>
Net Operating Income	<u>255</u>	<u>1,286</u>	<u>217</u>	<u>(10)</u>	<u>308</u>
Nonoperating Net Income (Loss)	3	8,423	(48)	(17)	(96)
Imputations	0	0	0	0	0
Reported Net Income	<u><u>258</u></u>	<u><u>9,709</u></u>	<u><u>169</u></u>	<u><u>(28)</u></u>	<u><u>212</u></u>

[A]-[E] See Notes on page 86.

Small Telecommunications Utilities^[A]

Oregon Operations

Year Ending December 31, 2019

	<u>Asotin Telephone Company (TDS)</u>	<u>Cascade Utilities, Inc.</u>	<u>Eagle Telephone System, Inc.</u>	<u>Helix Telephone Company</u>	<u>Home Telephone Company (TDS)</u>
BALANCE SHEET (\$000s)					
Land & Support Assets	74	9,291	1,534	1,186	286
Central Office -Switching	0	6,002	318	434	708
Central Office -Transmission	250	6,531	1,648	1,008	966
Cable & Wire Facilities	887	35,487	6,239	1,903	2,271
Other Telecommunications Plant	3	885	0	2	1
Total Plant in Service	<u>1,215</u>	<u>58,196</u>	<u>9,740</u>	<u>4,532</u>	<u>4,232</u>
Accumulated Depreciation	<u>(1,319)</u>	<u>(38,256)</u>	<u>(5,693)</u>	<u>(4,116)</u>	<u>(3,715)</u>
Net Telecommunications Plant	(104)	19,940	4,047	417	516
Plant Under Construction	210	3,279	0	0	109
Non Operating Plant	0	279	0	0	0
Current Assets	184	48,750	1,113	418	454
Other Assets & Other Debits	7	55,799	1,030	63	534
Total Assets & Other Debits	<u>297</u>	<u>128,047</u>	<u>6,189</u>	<u>897</u>	<u>1,614</u>
Long-Term Debt	0	955	0	123	775
Other Liabilities & Deferred Credits	66	10,166	1,686	284	67
Stockholders' Equity	231	116,926	4,503	490	772
Total Liabilities & Other Credits	<u>297</u>	<u>128,047</u>	<u>6,189</u>	<u>897</u>	<u>1,614</u>
STATISTICS					
Plant in Service (\$000s)					
Plant in Service Additions	0	3,240	543	86	0
Plant in Service Retirements	0	188	0	0	0
Oregon Universal Service Funds (\$000s) [D]	29	604	216	156	69
Federal Universal Service Funds (\$000s) [E]	330	5,111	1,046	566	134
Year End Access & Other Lines					
Residential Lines	69	4,379	316	152	373
Business Lines	24	1,026	71	33	165
UNE Network Access Channels	0	0	0	0	0
Total Lines	<u>93</u>	<u>5,405</u>	<u>387</u>	<u>185</u>	<u>538</u>

[A]-[E] See Notes on page 86.

Small Telecommunications Utilities^[A]

Oregon Operations

Year Ending December 31, 2019

	Monroe Telephone Company	Nehalem Telecommuni- cations, Inc.	North-State Telephone Company	Oregon Telephone Corporation
INCOME STATEMENT (\$000s)				
Operating Revenues				
Local & Special Access	195	636	139	627
Special Access Interstate	315	49	128	740
Toll & Switched Access	228	900	104	2,417
Federal & State Universal Service Support	875	348	1,100	3,065
Directory, Billing & Collection & Other	669	131	125	101
Total Operating Revenues	<u>2,282</u>	<u>2,064</u>	<u>1,595</u>	<u>6,949</u>
Operating Expenses				
Network & General Support Expenses	134	131	12	39
Central Office Switching Expenses	540	224	153	616
Cable & Wire Facilities Expense	139	262	80	239
Other Plant Specific Expense	0	0	0	0
Total Plant Specific Expenses	<u>813</u>	<u>617</u>	<u>246</u>	<u>895</u>
Network Operations & Access Expense	28	169	59	428
Depreciation & Amortization	142	144	371	1,263
Total Plant Non-Specific Expenses	<u>170</u>	<u>313</u>	<u>430</u>	<u>1,690</u>
Customer Operations	145	250	61	169
General & Administrative Expense	492	675	335	1,010
Other Operating Income & Expenses	0	(198)	(1)	(4)
Operating Taxes	250	134	111	875
Net Jurisdictional Differences	0	0	0	0
Total Operating Expenses	<u>1,870</u>	<u>1,791</u>	<u>1,182</u>	<u>4,635</u>
Net Operating Income	<u>412</u>	<u>273</u>	<u>413</u>	<u>2,313</u>
Nonoperating Net Income (Loss)	(63)	0	671	640
Imputations	0	0	0	0
Reported Net Income	<u><u>349</u></u>	<u><u>273</u></u>	<u><u>1,084</u></u>	<u><u>2,953</u></u>

[A]-[E] See Notes on page 86.

Small Telecommunications Utilities^[A]

Oregon Operations

Year Ending December 31, 2019

	Monroe Telephone Company	Nehalem Telecommuni- cations, Inc.	North-State Telephone Company	Oregon Telephone Corporation
BALANCE SHEET (\$000s)				
Land & Support Assets	1,577	1,413	238	3,489
Central Office -Switching	770	1,925	281	1,508
Central Office -Transmission	1,151	1,683	1,076	3,033
Cable & Wire Facilities	3,518	5,441	10,354	25,696
Other Telecommunications Plant	3	3,729	436	0
Total Plant in Service	<u>7,019</u>	<u>14,190</u>	<u>12,386</u>	<u>33,726</u>
Accumulated Depreciation	<u>(6,317)</u>	<u>(12,543)</u>	<u>(6,313)</u>	<u>(18,979)</u>
Net Telecommunications Plant	701	1,647	6,073	14,747
Plant Under Construction	0	222	0	42
Non Operating Plant	0	0	150	859
Current Assets	871	1,283	2,136	4,715
Other Assets & Other Debits	4,234	209	9,341	14,556
Total Assets & Other Debits	<u>5,806</u>	<u>3,361</u>	<u>17,699</u>	<u>34,920</u>
Long-Term Debt	1,012	0	7,966	12,607
Other Liabilities & Deferred Credits	3,066	550	2,427	3,168
Stockholders' Equity	1,728	2,810	7,306	19,146
Total Liabilities & Other Credits	<u>5,806</u>	<u>3,361</u>	<u>17,699</u>	<u>34,920</u>
 STATISTICS				
Plant in Service (\$000s)				
Plant in Service Additions	93	103	69	839
Plant in Service Retirements	0	4	20	1,422
Oregon Universal Service Funds (\$000s) [D]	213	343	92	141
Federal Universal Service Funds (\$000s) [E]	880	513	643	5,520
 Year End Access & Other Lines				
Residential Lines	639	1,187	317	1,234
Business Lines	122	325	63	309
UNE Network Access Channels	0	0	0	0
Total Lines	<u>761</u>	<u>1,512</u>	<u>380</u>	<u>1,543</u>

[A]-[E] See Notes on page 86.

Small Telecommunications Utilities^[A]

Oregon Operations

Year Ending December 31, 2019

	Oregon-Idaho Utilities, Inc.	Peoples Telephone Company	Pine Telephone System, Inc.	Roome Telecommuni- cations Inc.	Trans-Cascades Telephone Company
INCOME STATEMENT (\$000s)					
Operating Revenues					
Local & Special Access	237	252	268	183	97
Special Access Interstate	612	274	156	910	0
Toll & Switched Access	1,443	975	1,260	16	561
Federal & State Universal Service Support	1,042	928	2,958	55	156
Directory, Billing & Collection & Other	55	62	55	12	11
Total Operating Revenues	<u>3,390</u>	<u>2,491</u>	<u>4,696</u>	<u>1,177</u>	<u>825</u>
Operating Expenses					
Network & General Support Expenses	168	42	74	58	9
Central Office Switching Expenses	230	110	698	170	24
Cable & Wire Facilities Expense	539	71	105	92	13
Other Plant Specific Expense	0	0	0	0	0
Total Plant Specific Expenses	<u>938</u>	<u>223</u>	<u>877</u>	<u>320</u>	<u>46</u>
Network Operations & Access Expense	335	101	151	58	52
Depreciation & Amortization	508	748	1,378	66	70
Total Plant Non-Specific Expenses	<u>843</u>	<u>849</u>	<u>1,528</u>	<u>124</u>	<u>122</u>
Customer Operations	188	89	135	53	14
General & Administrative Expense	667	434	363	189	131
Other Operating Income & Expenses	0	0	(2)	0	(0)
Operating Taxes	300	295	524	189	34
Net Jurisdictional Differences	0	0	0	0	0
Total Operating Expenses	<u>2,937</u>	<u>1,889</u>	<u>3,426</u>	<u>875</u>	<u>346</u>
Net Operating Income	<u>453</u>	<u>602</u>	<u>1,270</u>	<u>302</u>	<u>478</u>
Nonoperating Net Income (Loss)	(58)	84	(498)	104	295
Imputations	0	0	0	0	0
Reported Net Income	<u><u>395</u></u>	<u><u>686</u></u>	<u><u>773</u></u>	<u><u>406</u></u>	<u><u>773</u></u>

[A]-[E] See Notes on page 86.

Small Telecommunications Utilities^[A]

Oregon Operations

Year Ending December 31, 2019

	Oregon-Idaho Utilities, Inc.	Peoples Telephone Company	Pine Telephone System, Inc.	Roome Telecommuni- cations Inc.	Trans-Cascades Telephone Company
BALANCE SHEET (\$000s)					
Land & Support Assets	2,371	119	3,186	2,325	135
Central Office -Switching	763	442	2,101	1,556	8
Central Office -Transmission	2,340	1,493	3,920	644	435
Cable & Wire Facilities	12,528	11,846	29,327	1,853	1,602
Other Telecommunications Plant	163	0	144	0	39
Total Plant in Service	18,166	13,900	38,679	6,378	2,220
Accumulated Depreciation	(14,801)	(7,336)	(27,264)	(6,112)	(1,616)
Net Telecommunications Plant	3,365	6,564	11,415	266	604
Plant Under Construction	51	3	0	0	7
Non Operating Plant	89	0	427	0	0
Current Assets	3,352	3,822	3,381	6,251	1,186
Other Assets & Other Debits	12	92	2,788	272	1,982
Total Assets & Other Debits	6,869	10,481	18,011	6,789	3,780
Long-Term Debt	0	0	11,833	92	405
Other Liabilities & Deferred Credits	269	875	822	112	92
Stockholders' Equity	6,600	9,606	5,356	6,586	3,283
Total Liabilities & Other Credits	6,869	10,481	18,011	6,789	3,780
STATISTICS					
Plant in Service (\$000s)					
Plant in Service Additions	287	577	158	22	10
Plant in Service Retirements	79	63	2	31	0
Oregon Universal Service Funds (\$000s) [D]	260	181	789	55	156
Federal Universal Service Funds (\$000s) [E]	2,013	1,920	2,164	786	37
Year End Access & Other Lines					
Residential Lines	419	490	541	107	135
Business Lines	128	147	189	158	35
UNE Network Access Channels	0	0	0	0	0
Total Lines	547	637	730	265	170

[A]-[E] See Notes on page 86.

Large Telecommunications Utilities^[C]

Oregon Operations

Year Ending December 31, 2019

	CenturyTel of Eastern Oregon, Inc.	CenturyTel of Oregon, Inc.	Qwest Corp. dba CenturyLink QC	United Telephone Co. of the Northwest	Citizens Telecom. Co. of Oregon (Frontier)	Frontier Comms. Northwest, Inc.
INCOME STATEMENT (\$000s)						
Operating Revenues						
Local & Special Access	7,429	5,788	114,065	11,480	2,309	41,187
Special Access Interstate	4,484	3,803	278,928	15,289	338	32,190
Toll & Switched Access	391	265	10,761	1,041	220	6,480
Federal & State Universal Service Support	6,377	2,419	17,791	4,639	684	8,230
Directory, Billing & Collection & Other	3,217	3,435	84,824	10,123	3,619	109,496
Total Operating Revenues	21,899	15,710	506,369	42,573	7,170	197,583
Operating Expenses						
Network & General Support Expenses	841	514	9,102	1,026	271	6,192
Central Office Switching Expenses	2,032	1,011	11,073	2,447	278	5,999
Cable & Wire Facilities Expense	6,705	1,565	40,809	4,878	462	18,357
Other Plant Specific Expense	0	0	8,616	0	216	4,449
Total Plant Specific Expenses	9,578	3,090	69,600	8,352	1,228	34,998
Network Operations & Access Expense	3,354	1,602	31,972	2,281	1,777	43,216
Depreciation & Amortization	2,486	1,697	89,244	7,517	553	16,773
Total Plant Non-Specific Expenses	5,840	3,299	121,217	9,798	2,330	59,989
Customer Operations	1,359	905	41,948	2,712	713	21,032
General & Administrative Expense	3,143	1,844	43,036	3,058	562	17,325
Other Operating Income & Expenses	0	0	0	0	0	0
Operating Taxes	688	1,718	70,111	4,799	(1,246)	16,641
Net Jurisdictional Differences	0	0	0	0	0	0
Total Operating Expenses	20,608	10,856	345,911	28,719	3,587	149,985
Net Operating Income	1,291	4,854	160,458	13,854	3,584	47,599
Nonoperating Net Income (Loss)	89	115	(26,091)	63	(1,665)	119
Imputations	0	0	0	0	0	0
Reported Net Income	1,380	4,969	134,367	13,917	1,918	47,718

[A]-[E] See Notes on page 86.

Large Telecommunications Utilities^[C]

Oregon Operations

Year Ending December 31, 2019

	CenturyTel of Eastern Oregon, Inc.	CenturyTel of Oregon, Inc.	Qwest Corp. dba CenturyLink QC	United Telephone Co. of the Northwest	Citizens Telecom. Co. of Oregon (Frontier)	Frontier Comms. Northwest, Inc.
BALANCE SHEET (\$000s)						
Land & Support Assets	9,575	5,924	233,959	14,132	4,117	96,416
Central Office -Switching	19,815	22,178	379,563	41,191	9,494	258,483
Central Office -Transmission	55,447	32,972	837,877	72,104	13,971	387,261
Cable & Wire Facilities	144,212	65,554	1,978,200	147,205	35,649	1,155,228
Other Telecommunications Plant	16,960	3	33,755	301	588	18,989
Total Plant in Service	246,008	126,630	3,463,355	274,933	63,819	1,916,377
Accumulated Depreciation	(225,377)	(122,412)	(3,050,580)	(281,302)	(56,348)	(1,661,897)
Net Telecommunications Plant	20,631	4,218	412,775	(6,369)	7,471	254,480
Plant Under Construction	3,639	1,845	0	0	581	9,122
Non Operating Plant	0	0	0	0	0	327,065
Current Assets	3,997	892	236	0	372	17,705
Other Assets & Other Debits	1,477	240	0	4,499	47,383	(502,445)
Total Assets & Other Debits	29,744	7,195	413,011	(1,870)	55,807	105,926
Long-Term Debt	430	0	0	0	12	197
Other Liabilities & Deferred Credits	13,971	3,723	149,487	185	325	12,145
Stockholders' Equity	15,342	3,472	336,708	13,917	55,470	93,584
Total Liabilities & Other Credits	29,744	7,195	N/A	N/A	55,807	105,926
STATISTICS						
Plant in Service (\$000s)						
Plant in Service Additions	1,751	1,626	58,033	3,634	1,559	31,528
Plant in Service Retirements	172	656	19,630	5,178	445	5,298
Oregon Universal Service Funds (\$000s) [D]	0	2,636	8,603	2,088	540	5,735
Federal Universal Service Funds (\$000s) [E]	0	0	17,760	0	0	3,897
Year End Access & Other Lines						
Residential Lines	7,894	7,897	111,340	10,727	3,991	55,713
Business Lines	4,745	2,675	97,892	6,643	1,117	41,885
UNE Network Access Channels	0	0	46,217	1,060	0	12,658
Total Lines	12,639	10,572	255,449	18,430	5,108	110,256

[A]-[E] See Notes on page 86.

Telecommunications Utilities and Cooperatives

Oregon Operations

Year Ending December 31, 2019

INCOME STATEMENT (\$000s)	Total of Telecom. Cooperatives	Total of Small Telecommunications Utilities	Total of Large Telecommunications Utilities & Affiliates	Total ILECs Serving Oregon
	[B]	[A]	[C]	
Operating Revenues				
Local & Special Access	17,085	6,127	182,259	205,471
Special Access Interstate	8,875	4,739	335,033	348,648
Toll & Switched Access	30,199	9,864	19,158	59,221
Federal & State Universal Service Support	9,197	17,399	40,140	66,736
Directory, Billing & Collection & Other	2,256	1,837	214,714	218,808
Total Operating Revenues	<u>67,612</u>	<u>39,967</u>	<u>791,305</u>	<u>898,884</u>
Operating Expenses				
Network & General Support Expenses	3,312	1,656	17,946	22,914
Central Office Switching Expenses	7,248	3,748	22,840	33,836
Cable & Wire Facilities Expense	3,589	3,157	72,778	79,524
Other Plant Specific Expense	0	0	13,281	13,281
Total Plant Specific Expenses	<u>14,149</u>	<u>8,562</u>	<u>126,845</u>	<u>149,556</u>
Network Operations & Access Expense	7,740	2,868	84,203	94,810
Depreciation & Amortization	15,573	7,042	118,270	140,885
Total Plant Non-Specific Expenses	<u>23,313</u>	<u>9,910</u>	<u>202,473</u>	<u>235,696</u>
Customer Operations	6,589	1,820	68,668	77,077
General & Administrative Expense	12,289	7,286	68,968	88,543
Other Operating Income & Expenses	(1,433)	(208)	0	(1,641)
Operating Taxes	2,141	4,025	92,710	98,876
Net Jurisdictional Differences	0	0	0	0
Total Operating Expenses	<u>57,046</u>	<u>31,395</u>	<u>559,665</u>	<u>648,105</u>
Net Operating Income	<u>10,567</u>	<u>8,572</u>	<u>231,640</u>	<u>250,779</u>
Nonoperating Net Income (Loss)	4,667	9,440	(27,370)	(13,264)
Imputations	0	0	0	0
Reported Net Income	<u><u>15,233</u></u>	<u><u>18,012</u></u>	<u><u>204,270</u></u>	<u><u>237,515</u></u>

[A]-[E] See Notes on page 86.

Telecommunications Utilities and Cooperatives

Oregon Operations

Year Ending December 31, 2019

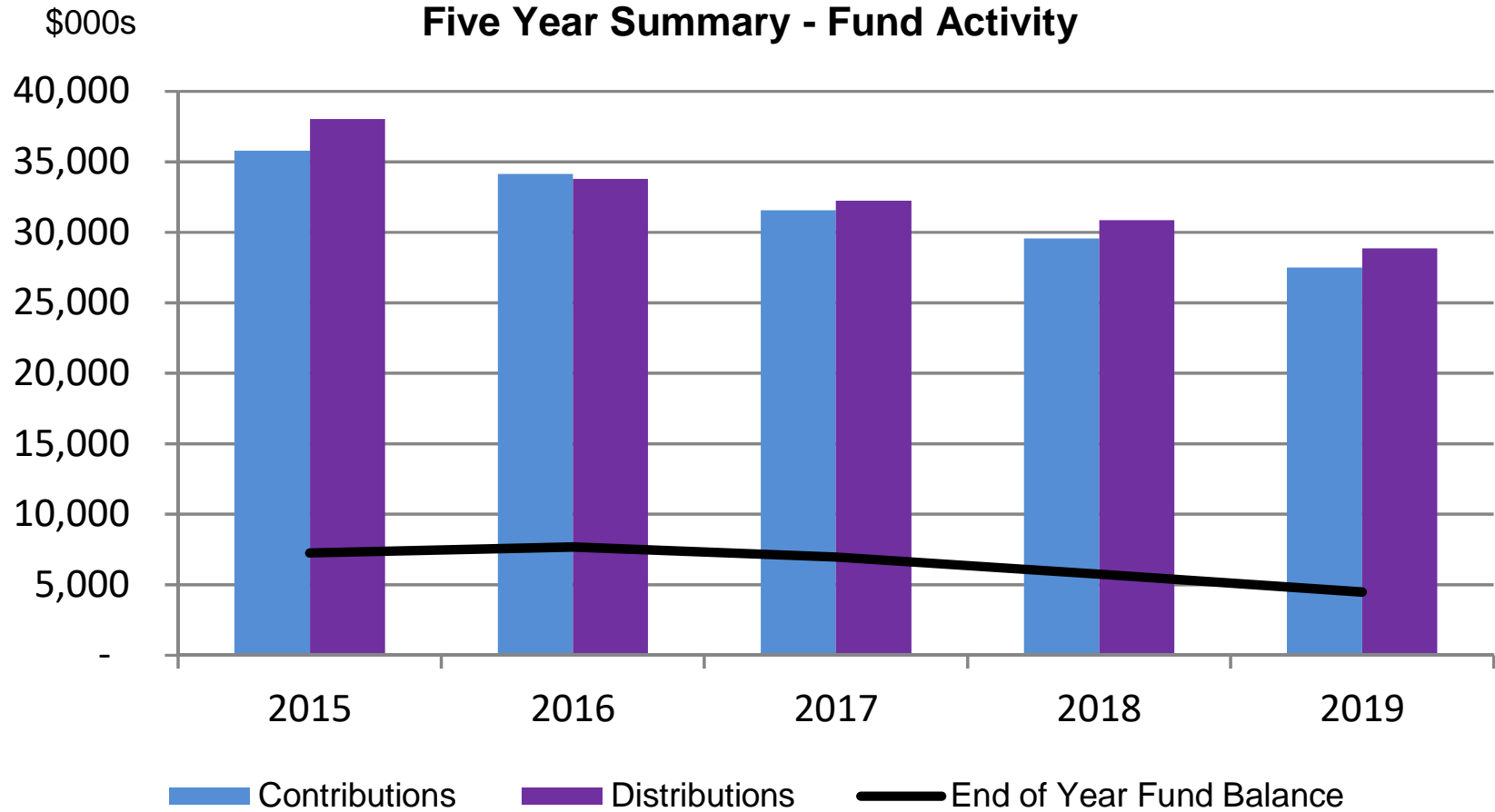
	Total of Telecom. Cooperatives	Total of Small Telecommunications Utilities	Total of Large Telecommunications Utilities & Affiliates	Total ILECs Serving Oregon
	[B]	[A]	[C]	
BALANCE SHEET (\$000s)				
Land & Support Assets	49,155	27,225	364,123	440,503
Central Office -Switching	7,529	16,816	730,723	755,068
Central Office -Transmission	59,590	26,178	1,399,633	1,485,400
Cable & Wire Facilities	244,060	148,953	3,526,048	3,919,060
Other Telecommunications Plant	325	5,406	70,595	76,326
Total Plant in Service	<u>360,659</u>	<u>224,578</u>	<u>6,091,121</u>	<u>6,676,358</u>
Accumulated Depreciation	<u>(238,947)</u>	<u>(154,380)</u>	<u>(5,397,915)</u>	<u>(5,791,243)</u>
Net Telecommunications Plant	121,711	70,197	693,206	885,115
Plant Under Construction	686	3,924	15,187	19,796
Non Operating Plant	617	1,804	327,065	329,486
Current Assets	64,916	77,915	23,202	166,033
Other Assets & Other Debits	42,447	90,920	(448,847)	(315,480)
Total Assets & Other Debits	<u>230,377</u>	<u>244,760</u>	<u>609,813</u>	<u>1,084,950</u>
Long-Term Debt	28,630	35,768	N/A	N/A
Other Liabilities & Deferred Credits	20,538	23,649	179,836	224,022
Stockholders' Equity	181,209	185,343	518,493	885,045
Total Liabilities & Other Credits	<u>230,377</u>	<u>244,760</u>	<u>N/A</u>	<u>N/A</u>
STATISTICS				
Plant in Service (\$000s)				
Plant in Service Additions	15,066	6,026	98,130	119,223
Plant in Service Retirements	4,195	1,807	31,378	37,380
Oregon Universal Service Funds (\$000s) [D]	4,300	3,304	19,602	27,206
Federal Universal Service Funds (\$000s) [E]	33,486	21,663	21,657	76,806
Year End Access & Other Lines				
Residential Lines	21,580	10,358	197,562	229,500
Business Lines	7,463	2,795	154,957	165,215
UNE Network Access Channels	0	0	59,935	59,935
Total Lines	<u>29,043</u>	<u>13,153</u>	<u>412,454</u>	<u>454,650</u>

[A]-[E] See Notes on page 86.

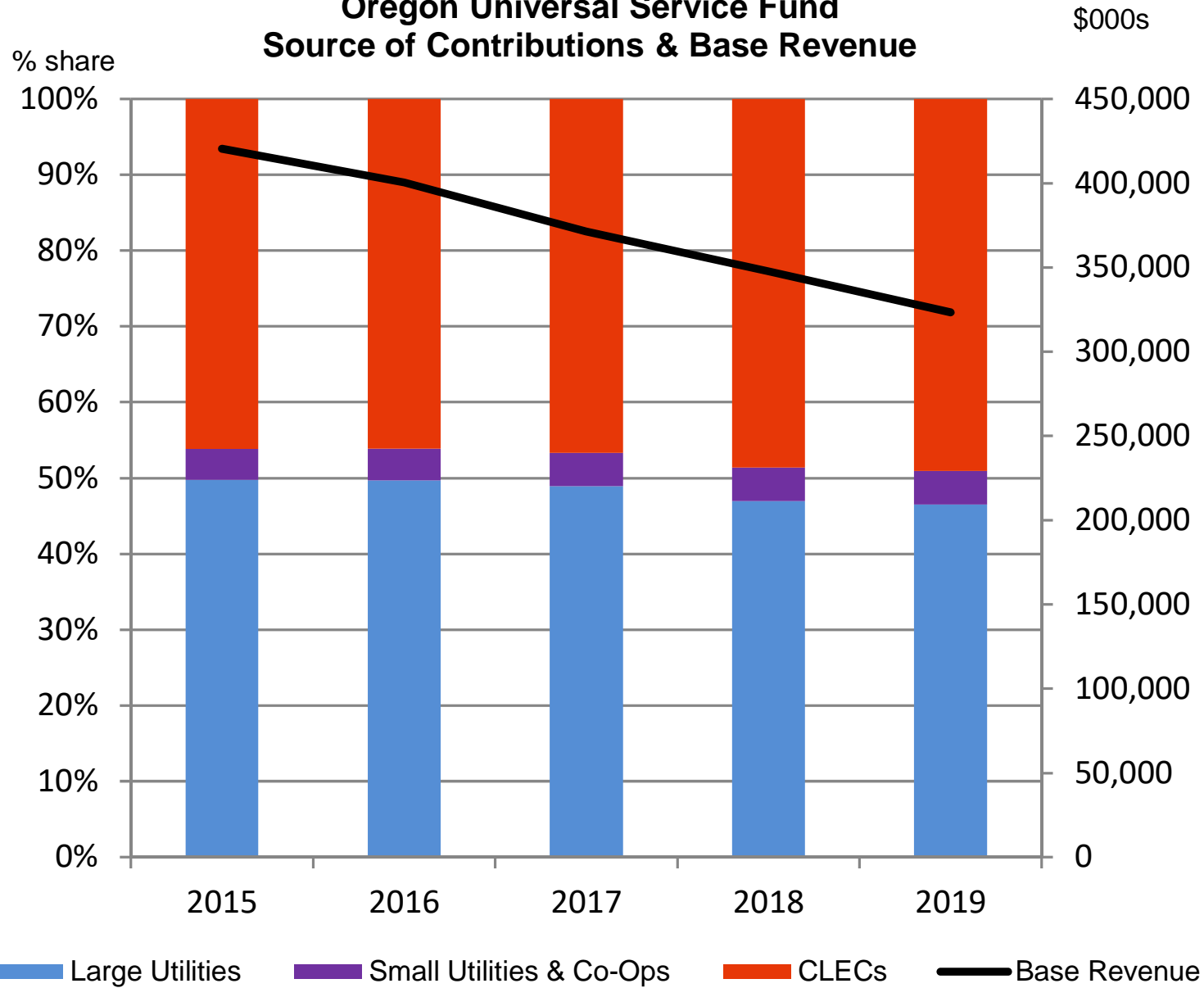
Telecommunications Utilities and Cooperatives
Notes to Financial and Statistical Data

- [A] The statistics of the small utilities are heavily weighted by Cascade Utilities which serves 41 percent of Oregon's small telecommunications utility customers, excluding Citizens Telecommunications Company of Oregon (a Frontier affiliate). For this report, Citizens Telecommunications Company of Oregon is included with its affiliate in the Large Telecommunications Utilities and Affiliates category.
- [B] The statistics of the cooperatives are heavily weighted by Pioneer Telephone Cooperative, which serves 34 percent of Oregon's telecommunications cooperatives members; and Canby Telephone Association, which serves 22 percent.
- [C] For this report, Citizens Telecommunications Company of Oregon is included with its affiliate in the Large Telecommunications Utilities and Affiliates category.
- [D] Oregon Universal Service Funds amounts are as recorded in the OPUC OUSF system.
- [E] Federal Universal Service Funds amounts are as recorded in the USAC system.

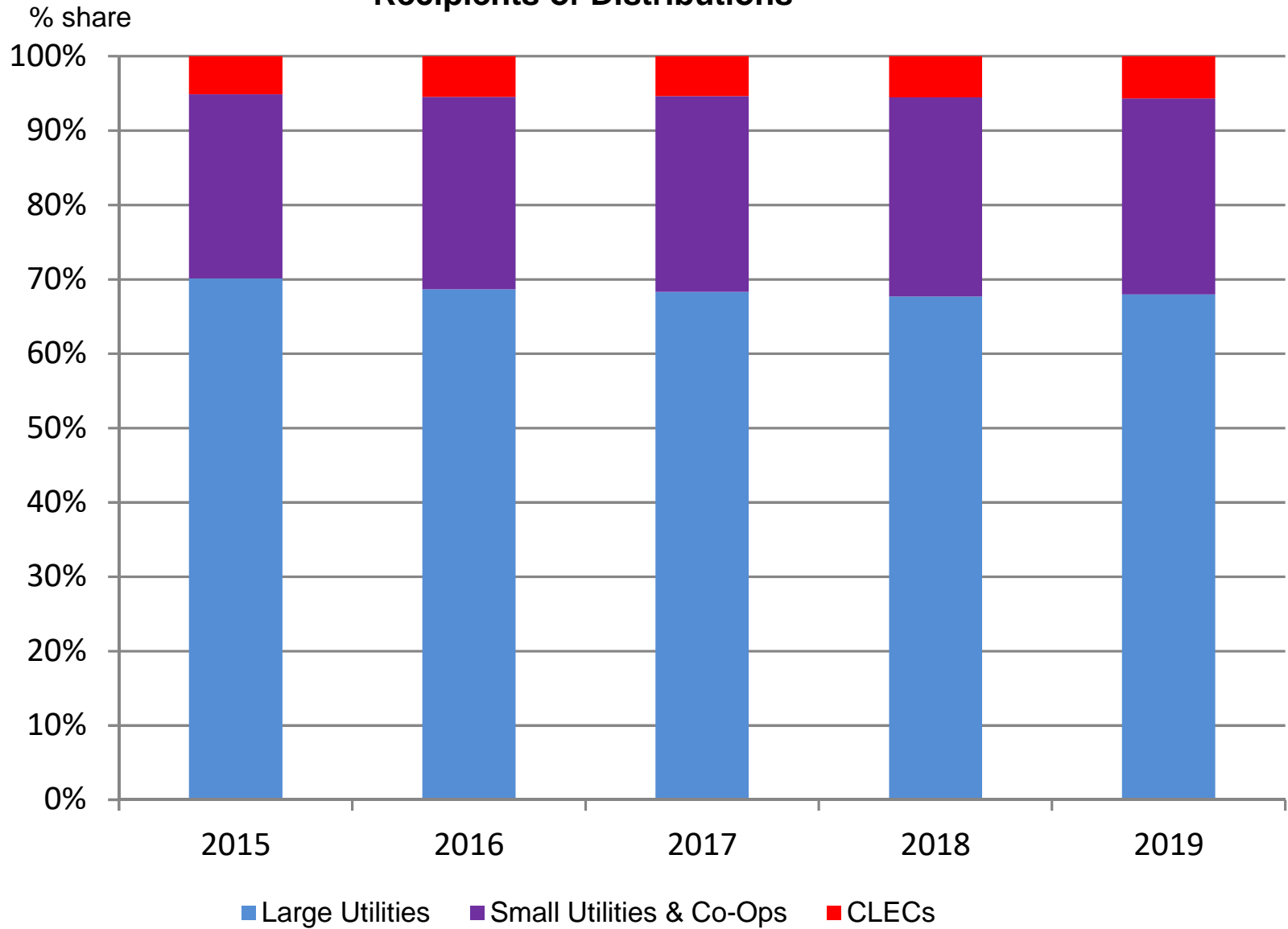
Telecommunications Utilities and Cooperatives
Oregon Universal Service Fund
Five Year Summary - Fund Activity



Telecommunications Utilities and Cooperatives
Oregon Universal Service Fund
Source of Contributions & Base Revenue



Telecommunications Utilities and Cooperatives
Oregon Universal Service Fund
Recipients of Distributions





WATER

Foreword to Water Utilities

In general, only investor-owned water utilities and some water associations (when regulation is requested by 20 percent of membership) are regulated by the Oregon Public Utility Commission (OPUC). The Commission regulates water rates if the utility: 1) serves 500 or more customers; 2) its average monthly residential rate exceeds \$42 for unmetered systems or \$45 for metered systems and 20 percent or more of its customers petition the Commission requesting regulation of rates; or 3) the utility requests to be regulated.

During 2019, there were approximately 87 water utilities subject to OPUC jurisdiction, however, only rate-regulated water utilities are required to file annual reports with the Commission.

For accounting purposes, water utilities are classified as A, B, and C, according to the level of water operating revenues.

Class A water utilities consistently have annual water operating revenues of \$1,000,000 or more. There were five Class A water utilities in 2019, for a list of the companies see the index on the following pages.

Class B water utilities consistently have annual water operating revenues between \$200,000 and \$999,999. There were seven Class B water utilities in 2019, for a list of the companies see the index on the following pages.

Class C water utilities consistently have annual water operating revenues of less than \$200,000. There were twenty-one Class C water utilities in 2019, for a list of the companies see the index on the following pages.

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Storlie Water Company
Tierra Del Mar Water Company
Westwood Village
Wilderness Canyon Water District

Rate Regulated Water Utilities - Class A
Financial Data and Sales Statistics
Year Ending December 31, 2019

	Avion Water Company, Inc.	Crooked River Ranch Water Company	Oregon Water Utilities Cline Butte Inc.	Roats Water System, Inc.	Sunriver Water LLC ^[A]
ASSETS & OTHER DEBITS					
Utility Plant	\$59,339,708	\$10,162,173	\$9,142,824	\$7,630,999	\$0
Less: Depreciation & Amortization Reserve	19,596,894	2,565,247	3,461,864	2,930,253	0
Other Property & Investments	753,802	713,807	1,190,843	122,308	0
Materials and Supplies	302,209	100,183	4,344	25,000	0
Other Current & Accrued Assets	1,645,864	0	89,063	1,192,311	0
Deferred Debits	41,630	0	0	0	0
Total Assets & Other Debits	<u>\$42,486,318</u>	<u>\$8,410,916</u>	<u>\$6,965,209</u>	<u>\$6,040,365</u>	<u>\$0</u>
LIABILITIES & OTHER CREDITS					
Capital/Common Stock	\$144,355	\$0	\$0	\$1,107,603	\$0
Retained Earnings	9,254,058	3,774,267	309,658	1,243,499	0
Long-Term Debt	9,155,220	4,634,686	0	1,400,000	0
Customer Deposits	1,500	2,048	0	10,912	0
Other Current & Accrued Liabilities	798,199	(86)	5,867,450	521,039	0
Advances for Construction	0	0	0	0	0
Other Deferred Credits	0	0	0	365,465	0
Contributions in Aid of Construction	20,033,445	0	792,883	1,391,847	0
Accumulated Deferred Income Taxes	3,099,541	0	(4,782)	0	0
Total Liabilities & Other Credits	<u>\$42,486,318</u>	<u>\$8,410,916</u>	<u>\$6,965,209</u>	<u>\$6,040,365</u>	<u>\$0</u>
AVERAGE NUMBER OF CUSTOMERS					
Flat Rate	0	0	0	0	0
Metered - Residential	13,648	1,591	1,556	2,312	0
Metered - Commercial	337	42	24	193	0
Irrigation (including golf courses)	781	0	135	520	0
Fire Protection	0	0	0	2,540	0
Other	0	0	1	0	0
Total Customers	<u>14,766</u>	<u>1,633</u>	<u>1,716</u>	<u>5,565</u>	<u>0</u>

[A] Company did not file an annual report in time to be included.

Rate Regulated Water Utilities - Class A
Financial Data and Sales Statistics

Year Ending December 31, 2019

	Avion Water Company, Inc.	Crooked River Ranch Water Company	Oregon Water Utilities Cline Butte Inc.	Roats Water System, Inc.	Sunriver Water LLC ^[A]
OPERATING REVENUES					
Flat Rate	\$0	\$0	\$0	\$0	\$0
Metered - Residential	7,035,725	874,691	739,063	1,407,234	0
Metered - Commercial	960,672	32,960	57,880	306,364	0
Irrigation (including golf courses)	464,950	0	233,975	392,121	0
Fire Protection	31,777	0	0	29,308	0
Other Sales of Water	30,621	0	1,800	0	0
Other Operating Revenue	1,259,404	115,873	76,712	56,928	0
Total Operating Revenues	<u>\$9,783,148</u>	<u>\$1,023,523</u>	<u>\$1,109,430</u>	<u>\$2,191,955</u>	<u>\$0</u>
OPERATING EXPENSES					
Purchased Water	\$227,065	\$0	\$0	\$94,860	\$0
Purchased Power	913,946	93,581	148,209	172,794	0
Water Treatment	50,903	1,959	6,606	12,798	0
Supplies and Expenses	1,200,029	137,958	82,258	524,804	0
Repairs of Plant	335,049	38,117	10,167	7,566	0
Administrative & General	3,657,924	389,339	485,562	697,438	0
Total Operating Expenses	<u>\$6,384,916</u>	<u>\$660,954</u>	<u>\$732,802</u>	<u>\$1,510,260</u>	<u>\$0</u>
OTHER REVENUE DEDUCTIONS					
Depreciation & Amortization	\$712,023	\$405,336	\$250,647	\$165,483	\$0
Operating Income Taxes	3,686,983	0	24,837	170,350	0
Other Operating Taxes	719,615	22,165	35,993	90,274	0
Uncollectible Revenue/Bad Debt Expense	25,465	1,528	3,892	3,465	0
Total Revenue Deductions	<u>\$5,144,086</u>	<u>\$429,029</u>	<u>\$315,369</u>	<u>\$429,572</u>	<u>\$0</u>
Total Expenses and Deductions	<u>\$11,529,002</u>	<u>\$1,089,982</u>	<u>\$1,048,171</u>	<u>\$1,939,832</u>	<u>\$0</u>
Other Income	\$1,896	\$862	\$0	\$11,966	\$0
Interest on Long-Term Debt	0	0	0	0	0
Other Interest Charges	343,034	88,785	0	75,980	0
Other Income Deductions	(2,850,554)	0	0	(137,871)	0
NET OPERATING INCOME (or Loss)	<u><u>\$763,562</u></u>	<u><u>(\$154,382)</u></u>	<u><u>\$61,259</u></u>	<u><u>\$325,980</u></u>	<u><u>\$0</u></u>

[A] Company did not file an annual report in time to be included.

Rate Regulated Water Utilities - Class B
Financial Data and Sales Statistics
Year Ending December 31, 2019

	Charbonneau Water Company, LLC ^[A]	Government Camp Water Company	Ilaha GolfClub Estates	Long Butte Water System, Inc. ^[A]	Oregon Water Utilities Mountain Lakes Inc.	Salmon Valley Water Company, Inc. ^[A]	Willamette Water Company
ASSETS & OTHER DEBITS							
Utility Plant	\$0	\$785,268	\$1,197,383	\$0	\$12,799,657	\$0	\$787,118
Less: Depreciation & Amortization Reserve	0	543,068	684,531	0	5,175,054	0	86,266
Other Property & Investments	0	28,701	16,811	0	961,855	0	7,916
Materials and Supplies	0	10,960	20,216	0	312	0	0
Other Current & Accrued Assets	0	11,790	0	0	56,122	0	37,528
Deferred Debits	0	148,862	0	0	0	0	0
Total Assets & Other Debits	<u>\$0</u>	<u>\$442,513</u>	<u>\$549,879</u>	<u>\$0</u>	<u>\$8,642,892</u>	<u>\$0</u>	<u>\$746,296</u>
LIABILITIES & OTHER CREDITS							
Capital/Common Stock	\$0	\$100	\$353,424	\$0	\$0	\$0	\$0
Retained Earnings	0	117,447	196,455	0	(164,558)	0	438,176
Long-Term Debt	0	197,305	0	0	0	0	(781,019)
Customer Deposits	0	0	0	0	0	0	0
Other Current & Accrued Liabilities	0	2,912	0	0	8,717,066	0	6,676
Advances for Construction	0	0	0	0	0	0	900,727
Other Deferred Credits	0	124,750	0	0	0	0	68
Contributions in Aid of Construction	0	0	0	0	58,597	0	0
Accumulated Deferred Income Taxes	0	0	0	0	31,787	0	181,735
Total Liabilities & Other Credits	<u>\$0</u>	<u>\$442,513</u>	<u>\$549,879</u>	<u>\$0</u>	<u>\$8,642,892</u>	<u>\$0</u>	<u>\$746,364</u>
AVERAGE NUMBER OF CUSTOMERS							
Flat Rate	0	242	0	0	0	0	0
Metered - Residential	0	58	240	0	540	0	0
Metered - Commercial	0	80	3	0	24	0	99
Irrigation (including golf courses)	0	0	4	0	50	0	59
Fire Protection	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	9
Total Customers	<u>0</u>	<u>380</u>	<u>247</u>	<u>0</u>	<u>614</u>	<u>0</u>	<u>167</u>

[A] Company did not file an annual report in time to be included.

Rate Regulated Water Utilities - Class B
Financial Data and Sales Statistics
Year Ending December 31, 2019

	Charbonneau Water Company, LLC ^[A]	Government Camp Water Company	Illaha Golf Club Estates	Long Butte Water System, Inc. ^[A]	Oregon Water Utilities Mountain Lakes, Inc.	Salmon Valley Water Company, Inc. ^[A]	Willamette Water Company
OPERATING REVENUES							
Flat Rate	\$0	\$96,856	\$0	\$0	\$0	\$0	\$0
Metered - Residential	0	19,995	246,096	0	298,543	0	95,799
Metered - Commercial	0	100,697	8,707	0	68,246	0	166,662
Irrigation (including golf courses)	0	0	5,811	0	126,193	0	0
Fire Protection	0	1,123	0	0	0	0	4,011
Other Sales of Water	0	0	0	0	0	0	2,322
Other Operating Revenue	0	(1,528)	184	0	18,012	0	265
Total Operating Revenues	<u>\$0</u>	<u>\$217,144</u>	<u>\$260,798</u>	<u>\$0</u>	<u>\$510,994</u>	<u>\$0</u>	<u>\$269,059</u>
OPERATING EXPENSES							
Purchased Water	\$0	\$0	\$0	\$0	\$0	\$0	\$126,711
Purchased Power	0	244	17,087	0	60,754	0	0
Water Treatment	0	975	8,965	0	2,465	0	765
Supplies and Expenses	0	48,370	73,305	0	33,346	0	7,602
Repairs of Plant	0	0	0	0	2,789	0	934
Administrative & General	0	135,463	102,372	0	177,277	0	121,244
Total Operating Expenses	<u>\$0</u>	<u>\$185,052</u>	<u>\$201,729</u>	<u>\$0</u>	<u>\$276,632</u>	<u>\$0</u>	<u>\$257,256</u>
OTHER REVENUE DEDUCTIONS							
Depreciation & Amortization	\$0	\$22,522	\$25,210	\$0	\$339,729	\$0	\$22,199
Operating Income Taxes	0	0	5,781	0	(31,097)	0	150
Other Operating Taxes	0	14,899	12,912	0	7,304	0	0
Uncollectible Revenue/Bad Debt Expense	0	0	0	0	1,479	0	265
Total Revenue Deductions	<u>\$0</u>	<u>\$37,421</u>	<u>\$43,903</u>	<u>\$0</u>	<u>\$317,416</u>	<u>\$0</u>	<u>\$22,614</u>
Total Expenses and Deductions	<u>\$0</u>	<u>\$222,474</u>	<u>\$245,632</u>	<u>\$0</u>	<u>\$594,047</u>	<u>\$0</u>	<u>\$279,870</u>
Other Income	\$0	\$49	\$0	\$0	\$0	\$0	\$0
Interest on Long-Term Debt	0	0	0	0	0	0	0
Other Interest Charges	0	0	0	0	0	0	39,547
Other Income Deductions	0	0	0	0	0	0	0
NET OPERATING INCOME (or Loss)	<u><u>\$0</u></u>	<u><u>(\$5,281)</u></u>	<u><u>\$15,165</u></u>	<u><u>\$0</u></u>	<u><u>(\$83,053)</u></u>	<u><u>\$0</u></u>	<u><u>(\$50,357)</u></u>

[A] Company did not file an annual report in time to be included.

Rate Regulated Water Utilities - Class C
Financial Data and Sales Statistics
Year Ending December 31, 2019

	<u>Agate Water Company ^[A]</u>	<u>Air Acres Water System</u>	<u>Angler's Cove Shady Cove Heights Water Company</u>	<u>Aspen Lakes Utility Company LLC</u>	<u>Bethel Park Water ^[A]</u>
ASSETS & OTHER DEBITS					
Utility Plant	\$0	\$28,727	\$92,923	\$51,431	\$0
Less: Depreciation & Amortization Reserve	0	35,312	57,553	51,431	0
Other Property & Investments	0	48,821	15,507	2770	0
Materials and Supplies	0	0	2,850	0	0
Other Current & Accrued Assets	0	0	7,482	183,606	0
Deferred Debits	0	0	0	0	0
Total Assets & Other Debits	<u>\$0</u>	<u>\$42,236</u>	<u>\$61,209</u>	<u>\$186,376</u>	<u>\$0</u>
LIABILITIES & OTHER CREDITS					
Capital/Common Stock	\$0	\$0	\$74,635	\$147,117	\$0
Retained Earnings	0	34,200	(12,933)	(66,321)	0
Long-Term Debt	0	8,036	0	0	0
Customer Deposits	0	0	0	0	0
Other Current & Accrued Liabilities	0	0	(125)	105,580	0
Advances for Construction	0	0	0	0	0
Other Deferred Credits	0	0	0	0	0
Contributions in Aid of Construction	0	0	0	0	0
Accumulated Deferred Income Taxes	0	0	(368)	0	0
Total Liabilities & Other Credits	<u>\$0</u>	<u>\$42,236</u>	<u>\$61,209</u>	<u>\$186,376</u>	<u>\$0</u>
AVERAGE NUMBER OF CUSTOMERS					
Flat Rate	0	0	0	0	0
Metered - Residential	0	0	40	83	0
Metered - Commercial	0	14	0	2	0
Irrigation (including golf courses)	0	0	0	79	0
Fire Protection	0	0	0	115	0
Other	0	0	0	0	0
Total Customers	<u>0</u>	<u>14</u>	<u>40</u>	<u>279</u>	<u>0</u>

[A] Company did not file an annual Li report in time to be included.

Rate Regulated Water Utilities - Class C
Financial Data and Sales Statistics
Year Ending December 31, 2019

	Agate Water Company ^[A]	Air Acres Water System	Angler's Cove Shady Cove Heights Water Company	Aspen Lakes Utility Company LLC	Bethel Park Water ^[A]
OPERATING REVENUES					
Flat Rate	\$0	\$0	\$0	\$0	\$0
Metered - Residential	0	21,301	29,732	25,515	0
Metered - Commercial	0	0	0	3,801	0
Irrigation (including golf courses)	0	0	0	77,589	0
Fire Protection	0	0	0	29,610	0
Other Sales of Water	0	0	0	0	0
Other Operating Revenue	0	96	689	32,386	0
Total Operating Revenues	<u>\$0</u>	<u>\$21,398</u>	<u>\$30,422</u>	<u>\$168,900</u>	<u>\$0</u>
OPERATING EXPENSES					
Purchased Water	\$0	\$0	\$0	\$0	\$0
Purchased Power	0	1,227	2,815	49,216	0
Water Treatment	0	175	4,584	2,281	0
Supplies and Expenses	0	12,824	2,966	42,623	0
Repairs of Plant	0	3,128	4,219	4,145	0
Administrative & General	0	9,019	14,270	67,234	0
Total Operating Expenses	<u>\$0</u>	<u>\$26,374</u>	<u>\$28,854</u>	<u>\$165,499</u>	<u>\$0</u>
OTHER REVENUE DEDUCTIONS					
Depreciation & Amortization	\$0	\$0	\$2,167	\$0	\$0
Operating Income Taxes	0	1,906	0	150	0
Other Operating Taxes	0	202	454	2,905	0
Uncollectible Revenue/Bad Debt Expense	0	0	0	0	0
Total Revenue Deductions	<u>\$0</u>	<u>\$2,108</u>	<u>\$2,621</u>	<u>\$3,055</u>	<u>\$0</u>
Total Expenses and Deductions	<u>\$0</u>	<u>\$28,481</u>	<u>\$31,475</u>	<u>\$168,554</u>	<u>\$0</u>
Other Income	\$0	\$5	\$0	\$0	\$0
Interest on Long-Term Debt	0	0	0	0	0
Other Interest Charges	0	0	0	0	0
Other Income Deductions	0	0	0	0	0
NET OPERATING INCOME (or Loss)	<u><u>\$0</u></u>	<u><u>(\$7,079)</u></u>	<u><u>(\$1,054)</u></u>	<u><u>\$347</u></u>	<u><u>\$0</u></u>

[A] Company did not file an annual report in time to be included.

Rate Regulated Water Utilities - Class C
Financial Data and Sales Statistics
Year Ending December 31, 2019

	Clearwater Source LLC	DWF Round Lake Park & Utilities LLC ^[A]	Hillview Acres	Lakeshore Water Company LLC ^[B]	Metolius Meadows Property Owners Association
ASSETS & OTHER DEBITS					
Utility Plant	\$0	\$0	\$69,506	\$0	\$222,091
Less: Depreciation & Amortization Reserve	24,997	0	34,416	0	182,818
Other Property & Investments	0	0	987	0	389,869
Materials and Supplies	0	0	625	0	0
Other Current & Accrued Assets	0	0	0	0	40,702
Deferred Debits	0	0	0	0	0
Total Assets & Other Debits	<u>(\$24,997)</u>	<u>\$0</u>	<u>\$36,702</u>	<u>\$0</u>	<u>\$469,844</u>
LIABILITIES & OTHER CREDITS					
Capital/Common Stock	\$0	\$0	\$16,521	\$0	\$0
Retained Earnings	(28,519)	0	14,970	0	325,049
Long-Term Debt	0	0	0	0	979
Customer Deposits	0	0	0	0	123,478
Other Current & Accrued Liabilities	0	0	0	0	20,338
Advances for Construction	0	0	0	0	0
Other Deferred Credits	0	0	0	0	0
Contributions in Aid of Construction	0	0	5,211	0	0
Accumulated Deferred Income Taxes	0	0	0	0	0
Total Liabilities & Other Credits	<u>(\$28,519)</u>	<u>\$0</u>	<u>\$36,702</u>	<u>\$0</u>	<u>\$469,844</u>
AVERAGE NUMBER OF CUSTOMERS					
Flat Rate	0	0	0	0	153
Metered - Residential	22	0	15	0	136
Metered - Commercial	0	0	0	0	4
Irrigation (including golf courses)	0	0	0	0	0
Fire Protection	0	0	0	0	0
Other	0	0	0	0	0
Total Customers	<u>22</u>	<u>0</u>	<u>15</u>	<u>0</u>	<u>293</u>

[A] Company did not file an annual report in time to be included.

[B] Company filed annual report as confidential.

Rate Regulated Water Utilities - Class C
Financial Data and Sales Statistics

Year Ending December 31, 2019

	Clearwater Source LLC	DWF Round Lake Park & Utilities LLC ^[A]	Hillview Acres	Lakeshore Water Company LLC ^[B]	Metolius Meadows Property Owners Association
OPERATING REVENUES					
Flat Rate	\$0	\$0	\$0	\$0	\$44,344
Metered - Residential	15,014	0	8,867	0	31,848
Metered - Commercial	0	0	0	0	0
Irrigation (including golf courses)	0	0	0	0	0
Fire Protection	0	0	0	0	0
Other Sales of Water	0	0	0	0	0
Other Operating Revenue	0	0	30	0	450
Total Operating Revenues	<u>\$15,014</u>	<u>\$0</u>	<u>\$8,897</u>	<u>\$0</u>	<u>\$76,642</u>
OPERATING EXPENSES					
Purchased Water	\$7,949	\$0	\$0	\$0	\$0
Purchased Power	0	0	884	0	4,294
Water Treatment	103	0	3,825	0	2,322
Supplies and Expenses	2,085	0	2,754	0	11,066
Repairs of Plant	0	0	0	0	8,097
Administrative & General	8,249	0	4,377	0	36,755
Total Operating Expenses	<u>\$18,386</u>	<u>\$0</u>	<u>\$11,840</u>	<u>\$0</u>	<u>\$62,534</u>
OTHER REVENUE DEDUCTIONS					
Depreciation & Amortization	\$24,997	\$0	\$948	\$0	\$8,166
Operating Income Taxes	0	0	0	0	0
Other Operating Taxes	150	0	422	0	2,136
Uncollectible Revenue/Bad Debt Expense	149	0	0	0	0
Total Revenue Deductions	<u>\$25,296</u>	<u>\$0</u>	<u>\$1,370</u>	<u>\$0</u>	<u>\$10,302</u>
Total Expenses and Deductions	<u>\$43,682</u>	<u>\$0</u>	<u>\$13,210</u>	<u>\$0</u>	<u>\$72,836</u>
Other Income	\$0	\$0	\$0	\$0	\$202
Interest on Long-Term Debt	0	0	0	0	0
Other Interest Charges	0	0	0	0	0
Other Income Deductions	0	0	0	0	0
NET OPERATING INCOME (or Loss)	<u><u>(\$28,668)</u></u>	<u><u>\$0</u></u>	<u><u>(\$4,313)</u></u>	<u><u>\$0</u></u>	<u><u>\$4,008</u></u>

[A] Company did not file an annual report in time to be included.

[B] Company filed annual report as confidential.

Rate Regulated Water Utilities - Class C
Financial Data and Sales Statistics
Year Ending December 31, 2019

	North Hill Water Corporation ^[A]	Odell Water Company	Old Sheep Ranch Water Association	Seventh Mtn. Golf Village Water Company ^[A]	Shadow Wood Water Service LLC
ASSETS & OTHER DEBITS					
Utility Plant	\$0	\$1,278,112	\$26,400	\$0	\$416,618
Less: Depreciation & Amortization Reserve	0	978,684	848	0	163,465
Other Property & Investments	0	4,415	42,111	0	2,364
Materials and Supplies	0	0	0	0	2,668
Other Current & Accrued Assets	0	8,610	0	0	0
Deferred Debits	0	0	0	0	0
Total Assets & Other Debits	<u>\$0</u>	<u>\$312,453</u>	<u>\$67,663</u>	<u>\$0</u>	<u>\$258,185</u>
LIABILITIES & OTHER CREDITS					
Capital/Common Stock	\$0	\$24,064	\$0	\$0	\$75,747
Retained Earnings	0	(389,785)	25,673	0	182,438
Long-Term Debt	0	672,977	0	0	0
Customer Deposits	0	0	0	0	0
Other Current & Accrued Liabilities	0	5,197	0	0	0
Advances for Construction	0	0	0	0	0
Other Deferred Credits	0	0	0	0	0
Contributions in Aid of Construction	0	0	0	0	0
Accumulated Deferred Income Taxes	0	0	0	0	0
Total Liabilities & Other Credits	<u>\$0</u>	<u>\$312,453</u>	<u>\$25,673</u>	<u>\$0</u>	<u>\$258,185</u>
AVERAGE NUMBER OF CUSTOMERS					
Flat Rate	0	0	0	0	0
Metered - Residential	0	118	35	0	64
Metered - Commercial	0	28	0	0	0
Irrigation (including golf courses)	0	0	0	0	0
Fire Protection	0	0	0	0	0
Other	0	0	0	0	0
Total Customers	<u>0</u>	<u>146</u>	<u>35</u>	<u>0</u>	<u>64</u>

[A] Company did not file an annual Li report in time to be included.

Rate Regulated Water Utilities - Class C
Financial Data and Sales Statistics
Year Ending December 31, 2019

	North Hill Water Corporation ^[A]	Odell Water Company	Old Sheep Ranch Water Association	Seventh Mtn. Golf Village Water Company ^[A]	Shadow Wood Water Service LLC
OPERATING REVENUES					
Flat Rate	\$0	\$0	\$0	\$0	\$0
Metered - Residential	0	66,268	14,204	0	68,921
Metered - Commercial	0	38,922	0	0	0
Irrigation (including golf courses)	0	0	0	0	0
Fire Protection	0	0	0	0	0
Other Sales of Water	0	0	0	0	0
Other Operating Revenue	0	0	0	0	523
Total Operating Revenues	<u>\$0</u>	<u>\$105,190</u>	<u>\$14,204</u>	<u>\$0</u>	<u>\$69,444</u>
OPERATING EXPENSES					
Purchased Water	\$0	\$0	\$0	\$0	\$0
Purchased Power	0	2,069	754	0	2,517
Water Treatment	0	3,431	3,500	0	895
Supplies and Expenses	0	10,894	2,433	0	10,118
Repairs of Plant	0	2,321	0	0	0
Administrative & General	0	28,152	600	0	14,842
Total Operating Expenses	<u>\$0</u>	<u>\$46,867</u>	<u>\$7,287</u>	<u>\$0</u>	<u>\$28,372</u>
OTHER REVENUE DEDUCTIONS					
Depreciation & Amortization	\$0	\$50,673	\$848	\$0	\$9,158
Operating Income Taxes	0	150	0	0	8,148
Other Operating Taxes	0	3,317	0	0	2,392
Uncollectible Revenue/Bad Debt Expense	0	0	0	0	1
Total Revenue Deductions	<u>\$0</u>	<u>\$54,140</u>	<u>\$848</u>	<u>\$0</u>	<u>\$19,699</u>
Total Expenses and Deductions	<u>\$0</u>	<u>\$101,007</u>	<u>\$8,135</u>	<u>\$0</u>	<u>\$48,071</u>
Other Income	\$0	\$0	\$0	\$0	\$0
Interest on Long-Term Debt	0	0	0	0	0
Other Interest Charges	0	7,254	0	0	0
Other Income Deductions	0	0	0	0	0
NET OPERATING INCOME (or Loss)	<u><u>\$0</u></u>	<u><u>(\$3,071)</u></u>	<u><u>\$6,069</u></u>	<u><u>\$0</u></u>	<u><u>\$21,373</u></u>

[A] Company did not file an annual report in time to be included.

Rate Regulated Water Utilities - Class C
Financial Data and Sales Statistics
Year Ending December 31, 2019

	South Coast Water District, Inc. ^[A]	South Hills Water System, Inc.	Storlie Water Company	Tierra Del Mar Water Company	Westwood Village	Wilderness Canyon Water District
ASSETS & OTHER DEBITS						
Utility Plant	\$0	\$136,442	\$0	\$498,804	\$229,145	\$96,901
Less: Depreciation & Amortization Reserve	0	96,638	749	370,667	191,003	40,004
Other Property & Investments	0	9,702	0	30,846	2,576	934
Materials and Supplies	0	0	0	6,308	3,460	796
Other Current & Accrued Assets	0	0	0	59,157	7,964	0
Deferred Debits	0	0	0	62,648	0	0
Total Assets & Other Debits	<u>\$0</u>	<u>\$49,506</u>	<u>(\$749)</u>	<u>\$287,096</u>	<u>\$52,142</u>	<u>\$58,626</u>
LIABILITIES & OTHER CREDITS						
Capital/Common Stock	\$0	\$2,387	\$0	\$13,288	\$0	\$0
Retained Earnings	0	56,020	(1,052)	(42,739)	52,142	5,319
Long-Term Debt	0	0	0	0	0	48,401
Customer Deposits	0	0	0	2,749	0	0
Other Current & Accrued Liabilities	0	0	0	3,201	0	0
Advances for Construction	0	0	0	0	0	0
Other Deferred Credits	0	0	0	179,667	0	0
Contributions in Aid of Construction	0	0	0	130,932	0	0
Accumulated Deferred Income Taxes	0	0	0	0	0	4,906
Total Liabilities & Other Credits	<u>\$0</u>	<u>\$58,407</u>	<u>(\$1,052)</u>	<u>\$287,096</u>	<u>\$52,142</u>	<u>\$58,626</u>
AVERAGE NUMBER OF CUSTOMERS						
Flat Rate	0	0	0	0	0	0
Metered - Residential	0	100	19	254	81	0
Metered - Commercial	0	0	0	5	0	20
Irrigation (including golf courses)	0	0	18	1	0	0
Fire Protection	0	0	0	0	0	0
Other	0	0	0	0	0	0
Total Customers	<u>0</u>	<u>100</u>	<u>37</u>	<u>260</u>	<u>81</u>	<u>20</u>

[A] Company filed annual report as confidential.

Rate Regulated Water Utilities - Class C
Financial Data and Sales Statistics
Year Ending December 31, 2019

	South Coast Water District, Inc. ^[A]	South Hills Water System, Inc.	Storlie Water Company	Tierra Del Mar Water Company	Westwood Village	Wilderness Canyon Water District
OPERATING REVENUES						
Flat Rate	\$0	\$0	\$0	\$0	\$0	\$0
Metered - Residential	0	46,061	13,745	67,398	47,896	15,116
Metered - Commercial	0	0	0	1,377	0	0
Irrigation (including golf courses)	0	0	16,800	2,510	0	0
Fire Protection	0	0	0	0	0	0
Other Sales of Water	0	0	0	0	0	0
Other Operating Revenue	0	6,000	0	236	830	58
Total Operating Revenues	<u>\$0</u>	<u>\$52,061</u>	<u>\$30,545</u>	<u>\$71,521</u>	<u>\$48,726</u>	<u>\$15,174</u>
OPERATING EXPENSES						
Purchased Water	\$0	\$0	\$3,057	\$0	\$0	\$0
Purchased Power	0	2,730	2,900	1,301	1,240	1,712
Water Treatment	0	2,514	1,660	1,202	3,739	1,705
Supplies and Expenses	0	9,270	6,778	14,591	11,591	2,404
Repairs of Plant	0	3,177	0	1,296	0	0
Administrative & General	0	9,388	16,150	16,481	14,341	5,389
Total Operating Expenses	<u>\$0</u>	<u>\$27,079</u>	<u>\$30,545</u>	<u>\$34,872</u>	<u>\$30,911</u>	<u>\$11,210</u>
OTHER REVENUE DEDUCTIONS						
Depreciation & Amortization	\$0	\$3,321	\$749	\$12,466	\$2,611	\$1,611
Operating Income Taxes	0	0	0	0	3,689	357
Other Operating Taxes	0	2,191	90	3,933	1,850	385
Uncollectible Revenue/Bad Debt Expense	0	0	0	54	0	0
Total Revenue Deductions	<u>\$0</u>	<u>\$5,512</u>	<u>\$839</u>	<u>\$16,453</u>	<u>\$8,150</u>	<u>\$2,353</u>
Total Expenses and Deductions	<u>\$0</u>	<u>\$32,591</u>	<u>\$31,384</u>	<u>\$51,325</u>	<u>\$39,061</u>	<u>\$13,563</u>
Other Income	\$0	\$0	\$0	\$0	\$0	\$0
Interest on Long-Term Debt	0	0	0	0	0	0
Other Interest Charges	0	0	0	1	0	0
Other Income Deductions	0	0	0	0	0	0
NET OPERATING INCOME (or Loss)	<u><u>\$0</u></u>	<u><u>\$19,470</u></u>	<u><u>(\$838)</u></u>	<u><u>\$20,195</u></u>	<u><u>\$9,665</u></u>	<u><u>\$1,611</u></u>

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