

OREGON UTILITY STATISTICS

2018



Errata for the 2018 Oregon Utility Statistics book

City of Bandon filed its report on 6/9/2020, this made changes to the following pages that have been updated in this online version of the book.

Printed editions do not have updates or errata sheets.

Pages updated – Pages 9, 12, 14, 29, 31, 33, 38, and 39.



2018

Oregon Utility Statistics

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www.oregon.gov/puc

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Data included throughout this document are provided by utility service providers and not edited by the Commission.

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ELECTRIC

Foreword to Electric Utilities

Three investor-owned electric utilities operate in Oregon. Investor-owned electric utilities provide service to approximately 74 percent of the customers in the state.

The average annual kilowatt hour (kWh) consumption of residential customers for Oregon operations of investor-owned electric utilities is as follows:

	<u>2018</u>	<u>2017</u>	<u>2016</u>	<u>2015</u>	<u>2014</u>
Investor-Owned Electric Utilities	10,151	10,848	10,292	10,253	10,495

The following types of electric suppliers served electric customers in Oregon on December 31, 2018:

<u>Type of Electricity Supplier</u>	<u>Number</u>	<u>MWh Sales in Oregon (%)^[3]</u>	<u>Customers in Oregon (%)^[3]</u>
Investor-Owned	3	62.7	74.1
Electricity Service Suppliers (ESS) ^[1]	6	4.7	< 0.1
Cooperative ^[2]	19	13.2	10.5
Municipal-Owned ^[2]	12	9.8	9.6
People's Utility District ^[2]	6	9.5	5.8

^[1]Since March 1, 2002, all retail electricity consumers of Portland General Electric Company and PacifiCorp, except residential consumers, may elect to purchase electricity from an entity other than the distribution utility. (See ORS 757.600 et seq.)

^[2]Cooperatives, Municipal-Owned Utilities, and People's Utility Districts (PUDs), are not regulated by the Oregon Public Utility Commission, except for safety, area allocation, transmission lines, and curtailment. Reports submitted by Cooperatives, Municipal-Owned Utilities, and PUDs are not audited by the Commission. Some companies may report duplicate customers. An example of a duplicate is a customer whose household service is billed under a residential rate schedule and whose security lighting outside the home is billed under a lighting schedule. When duplicate customers are known and measurable, they have been footnoted. Summary data are provided for informational purposes only.

^[3]Percentages are subject to rounding.

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Emerald PUD

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Investor-Owned Electric Utilities in Oregon

**Ten-Year Summary
Selected Statistics**

	Oregon Total ^[A]					Residential Averages in Oregon			
	Revenue From Retail Energy Customers	Energy Sold to Retail Customers (MWh) ^[B]	Delivery To ESS Customers (MWh) ^[B]	Average ^[C]		Number of Customers	Revenue Per kWh (Cents)	Per Customer	
				Number of Customers	Revenue Per kWh (Cents)			Revenue	kWh
2009	\$2,576,288,997	31,514,314	1,993,177	1,389,388	8.17	1,195,971	9.32	\$1,072	11,504
2010	\$2,553,248,827	31,029,177	1,166,142	1,396,500	8.23	1,201,061	9.41	\$1,026	10,902
2011	\$2,864,304,529	32,008,257	1,077,922	1,400,277	8.95	1,203,701	10.36	\$1,162	11,213
2012	\$2,845,462,888	31,344,390	1,433,512	1,405,964	9.08	1,210,579	10.52	\$1,138	10,818
2013	\$2,924,315,692	31,411,592	1,815,820	1,412,363	9.31	1,218,887	10.75	\$1,185	11,022
2014	\$3,038,020,136	31,192,213	1,841,583	1,421,604	9.74	1,234,156	11.40	\$1,197	10,495
2015	\$3,053,660,000	31,212,875	1,894,078	1,434,833	9.78	1,248,341	11.55	\$1,184	10,253
2016	\$3,032,034,287	30,784,510	2,012,115	1,452,375	9.85	1,263,988	11.43	\$1,176	10,292
2017	\$3,146,019,433	31,636,729	2,321,960	1,469,762	9.94	1,279,266	11.44	\$1,240	10,848
2018	\$3,055,246,891	30,731,768	2,428,515	1,488,185	9.94	1,295,377	11.63	\$1,180	10,151

[A] Oregon Total excludes Sales for Resale and Other Electric Revenue.

[B] 1 Megawatt hour (MWh) = 1,000 Kilowatt hours (kWh).

figures have been revised from prior reports to exclude revenues received by PacifiCorp and Portland General Electric from providing distribution services to ESS customers.

[C] These figures exclude ESS customers.

Idaho Power Company – Oregon Electric

**Ten-Year Summary
Selected Statistics**

	Oregon Total ^[A]					Residential Averages in Oregon			
	Revenue From Retail Energy Customers	Energy Sold to Retail Customers (MWh) ^[B]	Delivery To ESS Customers (MWh) ^[B]	Average		Number of Customers	Revenue Per kWh (Cents)	Per Customer	
				Number of Customers	Revenue Per kWh (Cents)			Revenue	kWh
2009	\$37,104,582	673,062	N/A	18,450	5.51	13,385	6.43	\$988	15,380
2010	\$40,153,902	628,941	N/A	18,455	6.38	13,419	7.76	\$1,096	14,126
2011	\$42,466,390	636,858	N/A	18,385	6.67	13,350	8.24	\$1,204	14,613
2012	\$44,091,768	621,174	N/A	18,398	7.10	13,319	8.83	\$1,227	13,899
2013	\$51,331,642	648,176	N/A	18,490	7.92	13,350	9.80	\$1,453	14,819
2014	\$50,867,962	630,290	N/A	18,561	8.07	13,347	10.08	\$1,367	13,561
2015	\$52,335,507	654,028	N/A	18,706	8.00	13,369	10.08	\$1,306	12,954
2016	\$53,271,855	667,363	N/A	18,848	7.98	13,396	10.08	\$1,349	13,386
2017	\$53,834,004	682,167	N/A	18,937	7.89	13,423	9.99	\$1,437	14,388
2018	\$55,724,734	678,532	N/A	19,054	8.21	13,435	10.16	\$1,337	13,163

[A] Oregon Total excludes Sales for Resale and Other Electric Revenue.

[B] 1 Megawatt hour (MWh) = 1,000 Kilowatt hours (kWh).

PacifiCorp – Oregon Electric

**Ten-Year Summary
Selected Statistics**

	Oregon Total ^[A]					Residential Averages in Oregon			
	Revenue From Retail Energy Customers	Energy Sold to Retail Customers (MWh) ^[B]	Delivery To ESS Customers (MWh) ^[B]	Average ^[C]		Number of Customers	Revenue Per kWh (Cents)	Per Customer	
				Number of Customers	Revenue Per kWh (Cents)			Revenue	kWh
2009	\$959,448,458	13,422,040	75,480	555,069	7.15	468,209	8.41	\$1,015	12,071
2010	\$944,131,898	12,717,171	116,703	557,779	7.42	469,923	8.53	\$989	11,603
2011	\$1,121,442,750	13,014,573	89,484	558,721	8.62	470,374	9.82	\$1,163	11,841
2012	\$1,144,278,862	12,778,781	186,804	560,099	8.95	473,820	10.29	\$1,174	11,409
2013	\$1,251,008,728	13,089,969	205,342	560,744	9.56	477,056	11.20	\$1,299	11,602
2014	\$1,266,158,363	12,958,736	178,909	562,050	9.77	485,307	11.49	\$1,258	10,940
2015	\$1,265,741,624	12,862,461	208,372	567,603	9.84	492,505	11.60	\$1,249	10,763
2016	\$1,274,834,790	12,868,974	289,867	574,131	9.91	498,227	11.50	\$1,266	11,003
2017	\$1,317,990,019	13,200,282	358,780	580,492	9.98	503,632	11.50	\$1,325	11,525
2018	\$1,239,371,197	12,867,234	393,021	587,365	9.63	509,553	11.17	\$1,218	10,904

[A] Oregon Total excludes Sales for Resale and Other Electric Revenue.

[B] 1 Megawatt hour (MWh) = 1,000 Kilowatt hours (kWh).

[C] These figures exclude ESS customers.

Portland General Electric Company

**Ten-Year Summary
Selected Statistics**

	Oregon Total ^[A]					Residential Averages in Oregon			
	Revenue From Retail Energy Customers	Energy Sold to Retail Customers (MWh) ^[B]	Delivery to ESS Customers (MWh) ^[B]	Average ^[C]		Number of Customers	Revenue Per kWh (Cents)	Per Customer	
				Number of Customers	Revenue Per kWh (Cents)			Revenue	kWh
2009	\$1,579,735,957	17,419,212	1,917,697	815,869	9.07	714,377	10.05	\$1,111	11,059
2010	\$1,568,963,027	17,683,065	1,049,439	820,266	8.87	717,719	10.10	\$1,049	10,384
2011	\$1,700,395,389	18,356,826	988,438	823,171	9.26	719,977	10.80	\$1,160	10,740
2012	\$1,657,092,258	17,944,435	1,246,708	827,467	9.23	723,440	10.72	\$1,113	10,375
2013	\$1,621,975,322	17,673,447	1,610,478	833,129	9.18	728,481	10.46	\$1,106	10,572
2014	\$1,720,993,811	17,603,187	1,662,674	840,993	9.78	735,502	11.37	\$1,154	10,145
2015	\$1,735,582,869	17,696,386	1,685,706	848,524	9.81	742,467	11.55	\$1,139	9,866
2016	\$1,703,927,642	17,248,173	1,722,248	859,396	9.88	752,365	11.40	\$1,114	9,766
2017	\$1,774,195,410	17,754,280	1,963,180	870,333	9.99	762,211	11.42	\$1,181	10,338
2018	\$1,760,150,960	17,186,002	2,035,494	881,766	10.24	772,389	12.01	\$1,153	9,601

[A] Oregon Total excludes Sales for Resale and Other Electric Revenue.

[B] 1 Megawatt hour (MWh) = 1,000 Kilowatt hours (kWh).

[C] These figures exclude ESS customers.

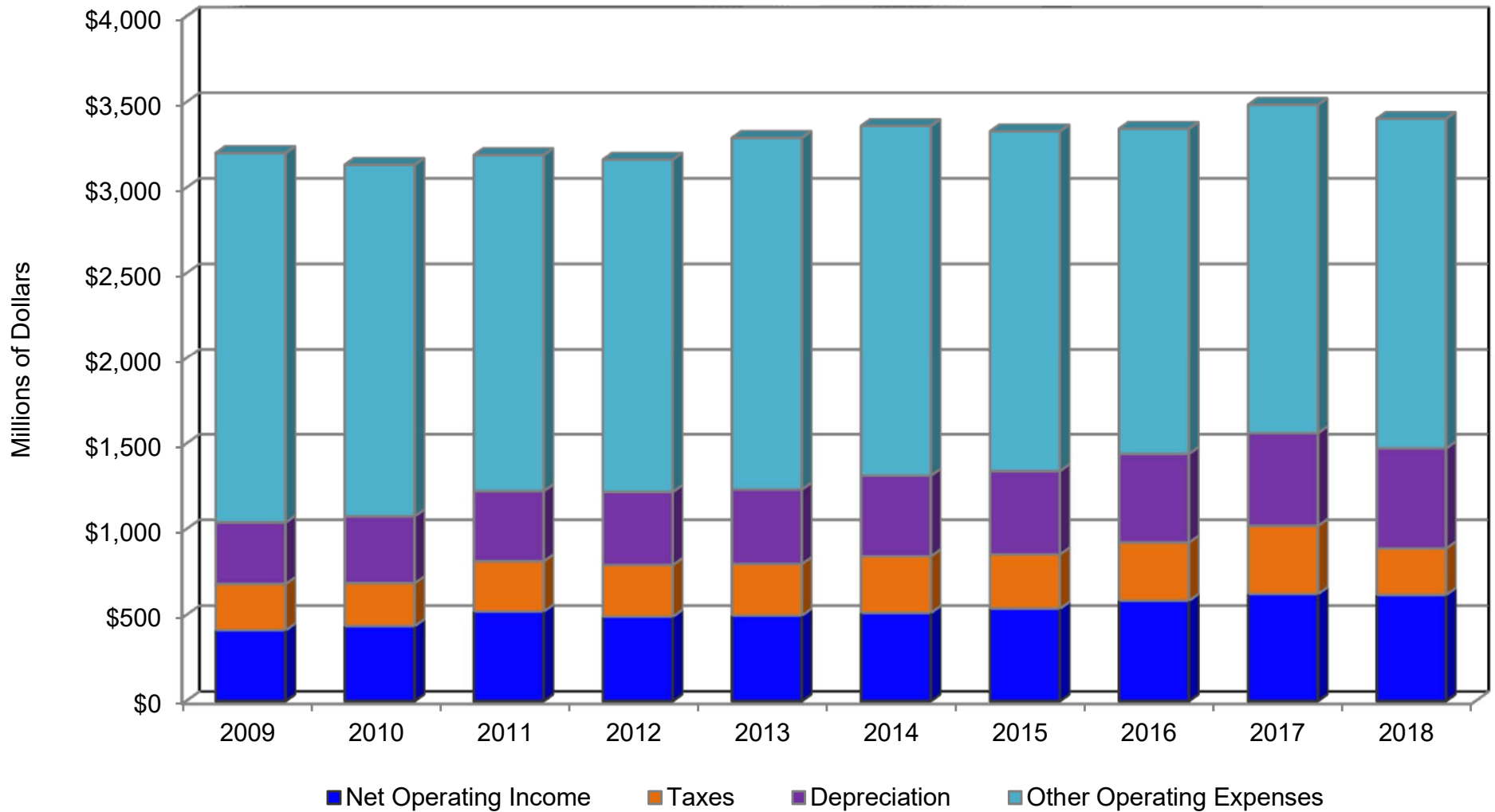
2018 MWh Sales to Ultimate Customers^{[A][B]}
Oregon

	<u>MWh Sales</u>	<u>Percent of MWh Sales</u>	<u>Average No. of Customers</u>		<u>MWh Sales</u>	<u>Percent of MWh Sales</u>	<u>Average No. of Customers</u>
Investor-Owned Utilities:				Municipal-Owned Utilities:			
Idaho Power	678,532	1.4%	19,054	Ashland	171,916	0.35%	11,979
PacifiCorp	12,867,234	26.2%	587,365	Bandon	63,841	0.13%	4,529
Portland General Electric	17,186,002	35.0%	881,766	Canby	185,047	0.38%	7,522
Total	30,731,768	62.6%	1,488,185	Cascade Locks	22,150	0.05%	911
				Drain	15,996	0.03%	753
Total Electricity Service Suppliers (ESS)	2,428,515	4.9%	79	Eugene	2,342,636	4.77%	93,428
				Forest Grove	246,903	0.50%	10,126
Cooperatives:				Hermiston	107,122	0.22%	5,366
Blachly-Lane County	171,676	0.35%	3,616	McMinnville	697,188	1.42%	16,416
Central Electric	721,227	1.47%	34,508	Milton-Freewater	103,892	0.21%	4,990
Clear Water Power	1,884	0.00%	176	Monmouth	71,954	0.15%	4,596
Columbia Basin Electric	108,960	0.22%	3,890	Springfield	765,937	1.56%	32,276
Columbia Power	23,378	0.05%	1,890	Total	4,794,583	9.8%	192,892
Columbia Rural Electric	5,195	0.01%	145				
Consumers Power, Inc.	401,942	0.82%	22,655	People's Utility Districts:			
Coos-Curry Electric	328,481	0.67%	17,878	Central Lincoln	1,296,364	2.64%	39,181
Douglas Electric	151,035	0.31%	10,087	Clatskanie	1,019,901	2.08%	4,262
Harney Electric	101,545	0.21%	2,425	Columbia River	482,419	0.98%	19,443
Hood River Electric	118,388	0.24%	3,844	Emerald	625,224	1.27%	21,484
Lane Electric	231,436	0.47%	12,850	Northern Wasco Co.	784,410	1.60%	11,224
Midstate Electric	404,275	0.82%	19,362	Tillamook	469,888	0.96%	21,242
Oregon Trail Electric	657,478	1.34%	31,254	Total	4,678,206	9.5%	116,836
Salem Electric	317,746	0.65%	19,822				
Surprise Valley Electrification	37,041	0.08%	1,874				
Umatilla Electric	2,532,517	5.16%	15,132				
Wasco Electric	106,705	0.22%	4,700				
West Oregon	64,678	0.13%	4,391				
Total	6,485,586	13.2%	210,499	Total Oregon	49,118,658	100%	2,008,490

[A] Ultimate Customer Totals exclude Sales for Resale.

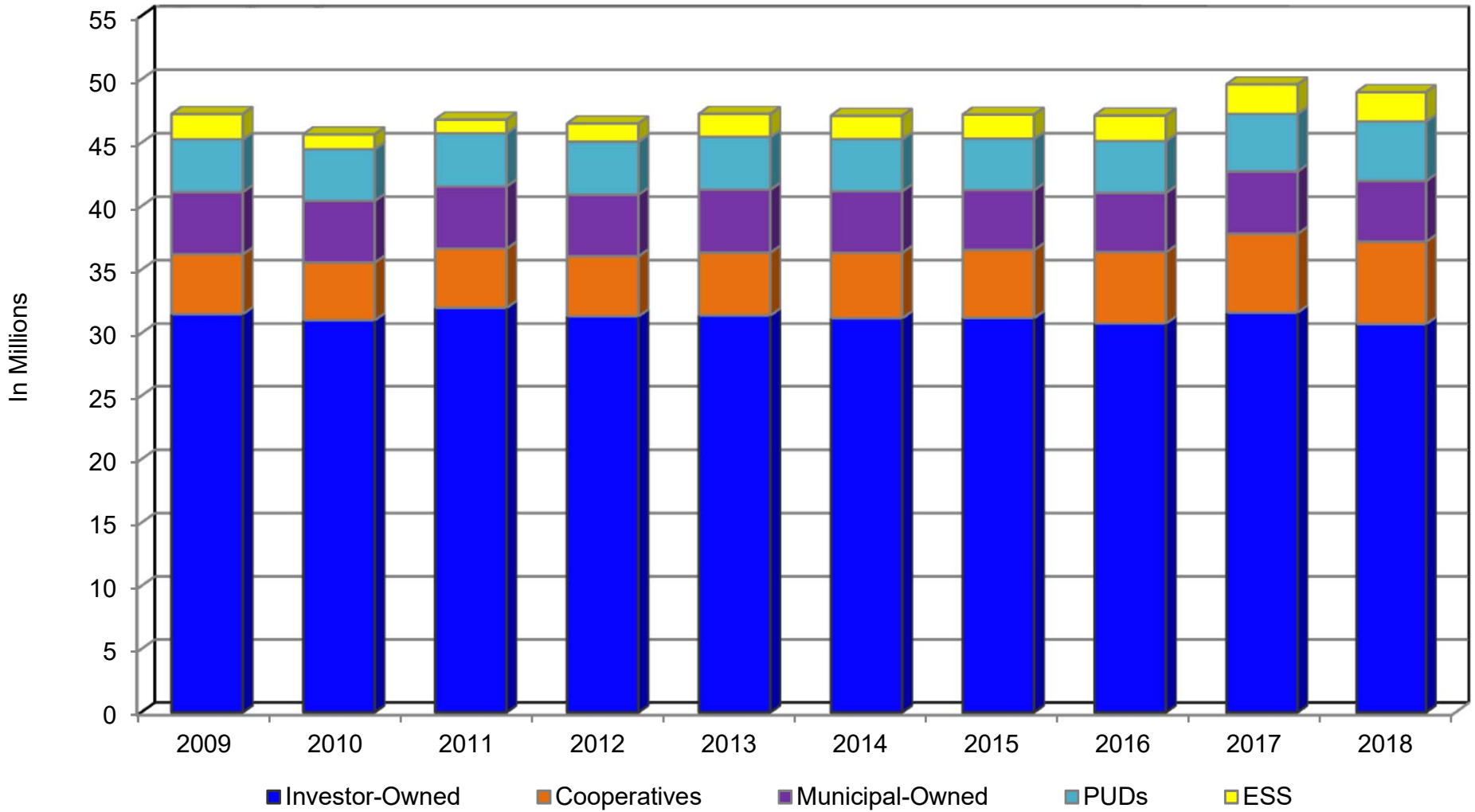
[B] Percentages and totals are subject to rounding.

Investor-Owned Electric Utilities in Oregon
Ten-Year Summary
Distribution of Operating Revenues^[A]

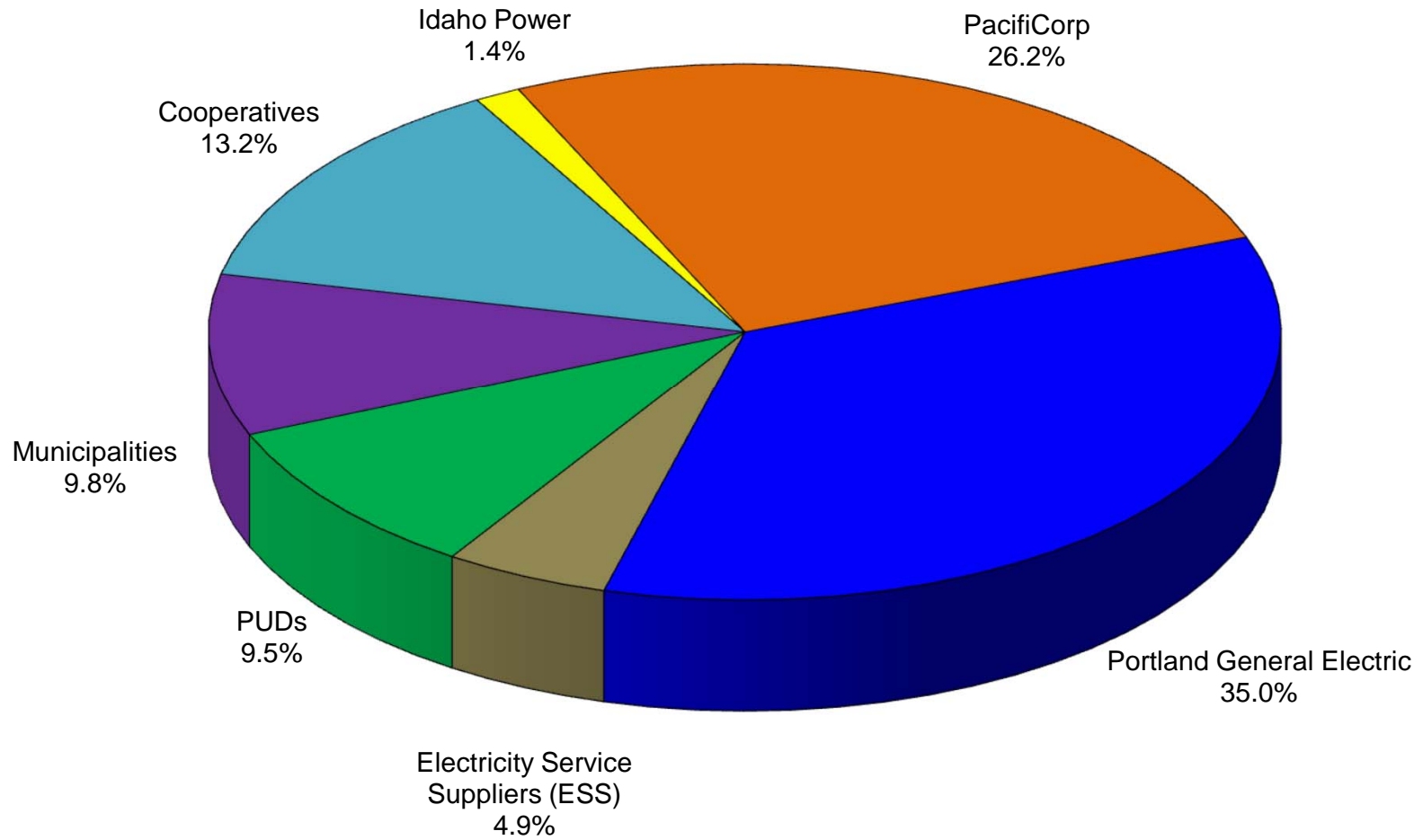


[A] Operating Revenues include revenue from Ultimate Customers, Sales for Resale, and Other Electric Operations.

Electric Suppliers in Oregon
Ten-Year Summary
Total Sales to Ultimate Customers (MWh)

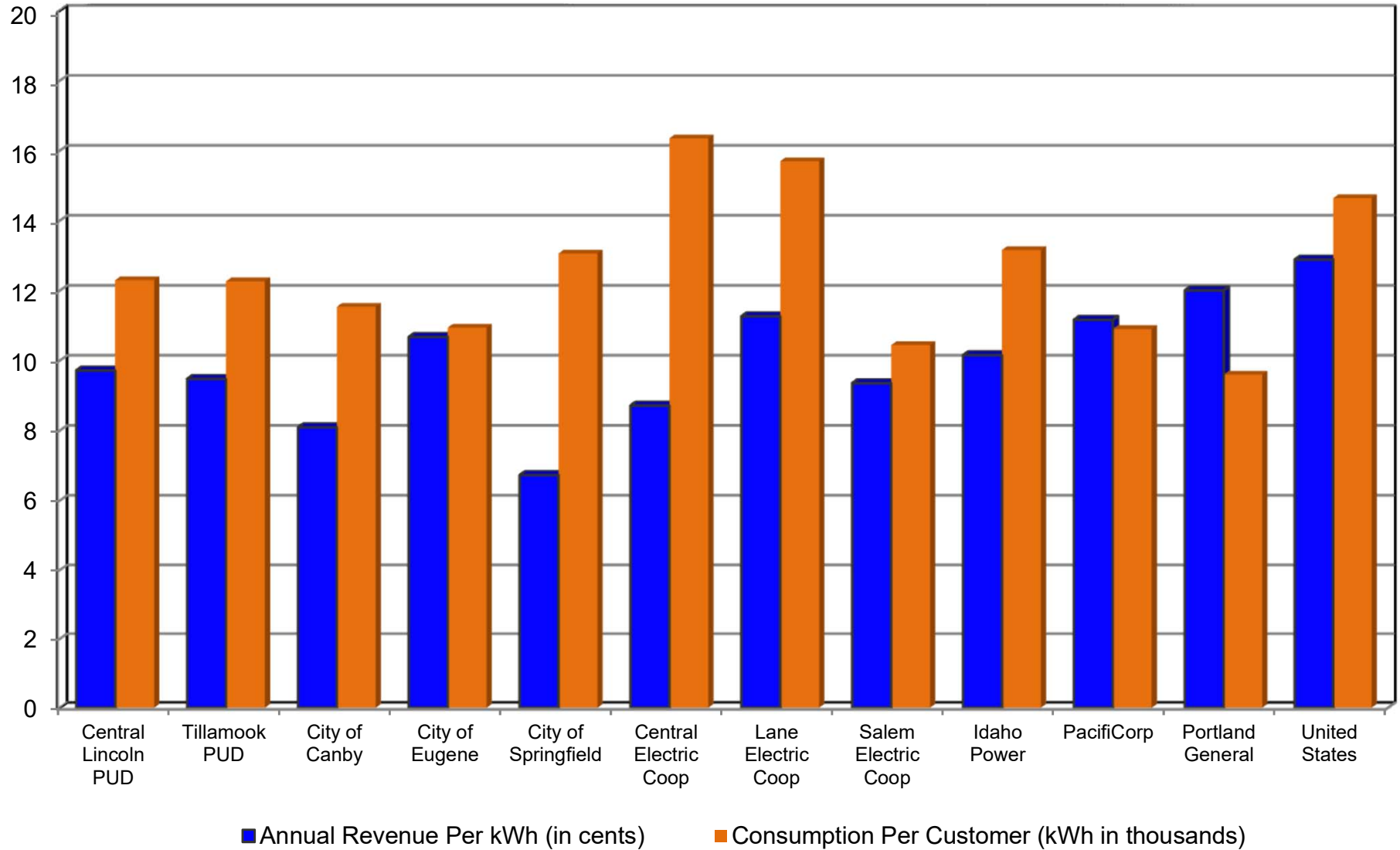


Electric Utilities – Total Oregon
Sales to Ultimate Customers During 2018 (MWh)^[A]



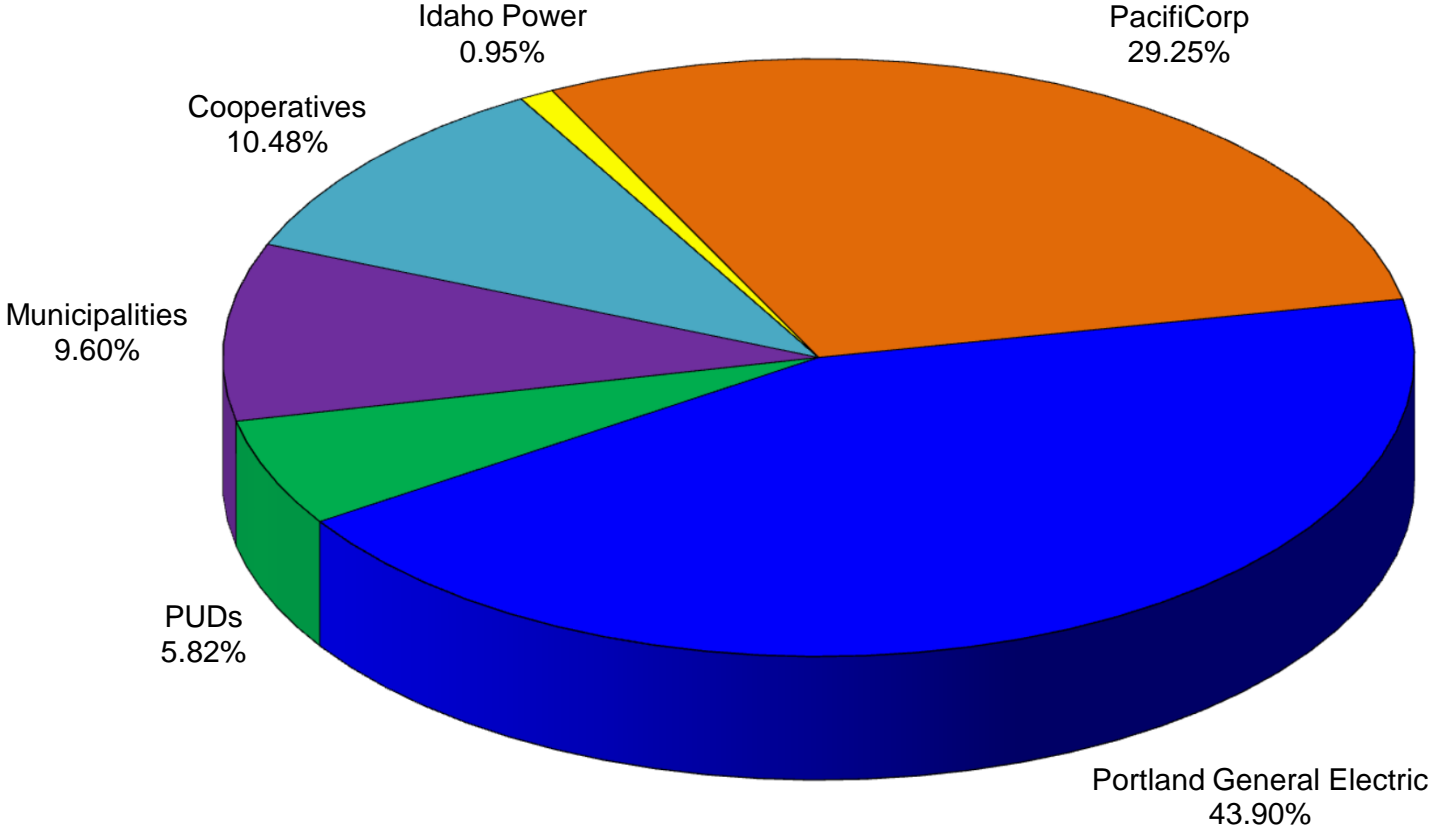
[A] Percentages are subject to rounding.

Selected Electric Utilities in Oregon and United States Averages^[A]
Residential Averages for 2018



[A] United States data for residential averages is from the Energy Information Administration, Department of Energy.

Electric Utilities – Total Oregon
Customers in Oregon for 2018^{[A][B]}



[A] ESS customers are less than 1% of total Oregon customers.
[B] Percentages are subject to rounding.

Investor-Owned Electric Utilities in Oregon
Balance Sheet – Total System
Year Ending December 31, 2018

	<u>Idaho Power</u>	<u>PacifiCorp</u>	<u>Portland General Electric</u>	<u>Investor-Owned Electric Utilities</u>
ASSETS AND OTHER DEBITS				
Utility Plant	\$6,108,607,184	\$28,425,063,446	\$10,513,713,376	\$45,047,384,006
Construction Work in Progress	480,258,675	1,194,168,876	346,348,706	2,020,776,257
Less: Depreciation & Amortization Reserve	<u>2,394,578,627</u>	<u>11,032,877,405</u>	<u>4,948,724,140</u>	<u>18,376,180,172</u>
Net Utility Plant	\$4,194,287,232	\$18,586,354,917	\$5,911,337,942	\$28,691,980,091
Other Property & Investments	97,167,482	306,864,266	164,624,386	568,656,134
Current & Accrued Assets	442,436,870	1,263,278,901	581,220,036	2,286,935,807
Deferred Debits	<u>1,641,372,846</u>	<u>2,049,432,980</u>	<u>1,114,112,987</u>	<u>4,804,918,813</u>
Total Assets & Other Debits	<u><u>\$6,375,264,430</u></u>	<u><u>\$22,205,931,064</u></u>	<u><u>\$7,771,295,351</u></u>	<u><u>\$36,352,490,845</u></u>
LIABILITIES AND OTHER CREDITS				
Common Stock	\$97,877,030	\$3,417,945,896	\$1,215,804,775	\$4,731,627,701
Preferred Stock	0	2,397,600	0	2,397,600
Premium (Less Disc.) on Capital Stock	712,257,435	0	0	712,257,435
Other Paid-in Capital	0	1,102,063,956	18,838,837	1,120,902,793
Installments Received on Capital Stock	0	0	0	0
Less: Capital Stock Expense	(2,096,925)	(41,101,061)	(23,113,532)	(66,311,518)
Retained Earnings	1,354,681,706	3,271,969,500	1,301,346,961	5,927,998,167
Unappropriated Undist. Sub. Earnings	54,563,677	104,399,245	(2,304)	158,960,618
Less: Reacquired Capital Stock	0	0	0	0
Accumulated Other Comprehensive Income	<u>(22,843,785)</u>	<u>(12,635,042)</u>	<u>(6,432,434)</u>	<u>(41,911,261)</u>
Total Proprietary Capital	\$2,194,439,138	\$7,845,040,094	\$2,506,442,303	\$12,545,921,535
Long-Term Debt	1,850,746,941	7,044,517,215	2,487,382,324	11,382,646,480
Other Noncurrent Liabilities	596,664,675	531,235,868	797,309,189	1,925,209,732
Current & Accrued Liabilities	227,545,969	1,071,827,440	490,725,903	1,790,099,312
Customer Advances for Construction	5,156,242	76,528,076	0	81,684,318
Accumulated Deferred Investment Tax Cr.	92,789,836	13,313,777	0	106,103,613
Other Deferred Credits	8,306,007	202,519,682	139,125,688	349,951,377
Other Regulatory Liabilities	351,782,980	2,044,239,906	400,701,445	2,796,724,331
Unamortized Gain on Required Debt	0	0	34,221	34,221
Accumulated Deferred Income Taxes	<u>1,047,832,642</u>	<u>3,376,709,006</u>	<u>949,574,278</u>	<u>5,374,115,926</u>
Total Liabilities & Other Credits	<u><u>\$6,375,264,430</u></u>	<u><u>\$22,205,931,064</u></u>	<u><u>\$7,771,295,351</u></u>	<u><u>\$36,352,490,845</u></u>

Investor-Owned Electric Utilities in Oregon
Income Statement – Total System
Year Ending December 31, 2018

	<u>Idaho Power</u>	<u>PacifiCorp</u>	<u>Portland General Electric</u>	<u>Investor-Owned Electric Utilities</u>
NET INCOME				
Operating Revenues	\$1,361,957,450	\$5,090,358,956	\$2,005,110,043	\$8,457,426,449
Operation & Maintenance Expenses	\$869,170,580	\$2,884,246,744	\$1,153,676,845	\$4,907,094,169
Depreciation & Amortization Expenses	163,895,348	960,428,814	363,068,884	1,487,393,046
Taxes Other Than Income	39,426,854	201,405,629	135,402,277	376,234,760
Income Taxes	15,822,819	2,411,335	18,994,869	37,229,023
Other Operating Expenses	72,800	(181)	3,788,822	3,861,441
Total Operating Expenses	<u>\$1,088,388,401</u>	<u>\$4,048,492,341</u>	<u>\$1,674,931,697</u>	<u>\$6,811,812,439</u>
Net Operating Income	\$273,569,049	\$1,041,866,615	\$330,178,346	\$1,645,614,010
Net Other Income & Deductions	<u>34,935,445</u>	<u>58,683,908</u>	<u>5,409,598</u>	<u>99,028,951</u>
Income Before Interest Charges	\$308,504,494	\$1,100,550,523	\$335,587,944	\$1,744,642,961
Interest Charges	76,018,890	344,394,843	117,966,260	538,379,993
AFUDC-Credit	<u>10,151,313</u>	<u>18,446,680</u>	<u>5,730,984</u>	<u>34,328,977</u>
Income Before Extraordinary Items	\$222,334,291	\$737,709,000	\$211,890,700	\$1,171,933,991
Extraordinary Items	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
Net Income	<u><u>\$222,334,291</u></u>	<u><u>\$737,709,000</u></u>	<u><u>\$211,890,700</u></u>	<u><u>\$1,171,933,991</u></u>
RETAINED EARNINGS				
Balance, January 1	\$1,291,336,505	\$3,052,975,647	\$1,213,607,053	\$5,557,919,205
Net Income	222,334,291	737,709,000	211,890,700	1,171,933,991
Other Credits	4,092,208	0	0	4,092,208
Dividends	(121,790,727)	(450,161,902)	(128,005,891)	(699,958,520)
Other Debits/Charges	0	0	0	0
Appropriated Retained Earnings	<u>13,273,106</u>	<u>35,846,000</u>	<u>3,852,795</u>	<u>52,971,901</u>
Balance, December 31	<u><u>\$1,409,245,383</u></u>	<u><u>\$3,376,368,745</u></u>	<u><u>\$1,301,344,657</u></u>	<u><u>\$6,086,958,785</u></u>

Investor-Owned Electric Utilities in Oregon
Financial Data – Oregon and Total System
Year Ending December 31, 2018

	Idaho Power		PacifiCorp		Portland General Electric	Investor-Owned Electric Utilities
	Oregon	System	Oregon	System	Oregon	Oregon
OPERATING REVENUES						
Residential	\$17,959,995	\$533,062,028	\$620,421,048	\$1,774,237,100	\$890,376,597	\$1,528,757,640
Commercial & Industrial	37,628,126	657,376,961	613,283,246	2,863,948,163	858,126,358	1,509,037,730
Public Street and Highway Lighting	136,613	4,032,545	5,666,903	18,155,451	11,648,005	17,451,521
Other Public Authorities	0	0	0	0	0	0
Revenue from Retail Energy Customers	\$55,724,734 [B]	\$1,194,471,534	\$1,239,371,197	\$4,656,340,714	\$1,760,150,960	\$3,055,246,891
Sales for Resale	3,665,888	79,156,537	62,462,923	254,214,730	177,074,310	243,203,121
Total Revenue from Electric Sales	\$59,390,622	\$1,273,628,071 [C]	\$1,301,834,120	\$4,910,555,444 [E]	\$1,937,225,270 [F]	\$3,298,450,012
(Less) Provision for Rate Refunds	564,308	19,972,541	0	0	40,343,222	40,907,530
Other Electric Revenue	5,008,964	108,301,920	45,216,707	179,803,512	108,227,995	158,453,666
Total Operating Revenue	\$63,835,278	\$1,361,957,450	\$1,347,050,827 [D]	\$5,090,358,956	\$2,005,110,043	\$3,415,996,148
Revenue from ESS ^[A] Deliveries	N/A	N/A	\$13,545,426	N/A	\$42,649,222	\$56,194,648
OPERATING EXPENSES						
Production	\$23,857,426	\$567,218,744	\$546,411,584	\$2,165,357,210	\$660,113,061	\$1,230,382,071
Transmission	982,132	23,455,081	53,825,858	206,505,944	103,337,318	158,145,308
Distribution	2,858,501	54,871,416	60,727,466	197,258,736	113,588,197	177,174,164
Customer Accounts	1,233,754	20,208,233	30,674,317	83,661,636	70,278,688	102,186,759
Customer Service & Information	2,332,781	44,258,306	4,830,231	96,100,249	15,807,600	22,970,612
Administrative & General	8,371,687	159,158,800	40,877,815	135,362,969	190,551,981	239,801,483
Total Operating Expenses	\$39,636,281	\$869,170,580	\$737,347,271	\$2,884,246,744	\$1,153,676,845	\$1,930,660,397
OTHER REVENUE DEDUCTIONS						
Depreciation & Amortization	\$6,835,600	\$163,895,348	\$214,981,650	\$960,428,814	\$363,068,884	\$584,886,134
Taxes	3,616,981	50,614,962	120,815,891	203,666,689	145,443,702	269,876,574
Miscellaneous Debits & Credits	0	4,634,711	0	150,275	8,953,444	8,953,444
Net Gains (Loss)						
from Disposition of Utility Plant	0	72,800	(141,810)	(181)	3,788,822	3,647,012
Total Revenue Deductions	\$10,452,581	\$219,217,821	\$335,655,731	\$1,164,245,597	\$521,254,852	\$867,363,164
Total Expenses and Deductions	\$50,088,862	\$1,088,388,401	\$1,073,003,002	\$4,048,492,341	\$1,674,931,697	\$2,798,023,561
NET OPERATING INCOME (or Loss)	\$13,746,416	\$273,569,049	\$274,047,825	\$1,041,866,615	\$330,178,346	\$617,972,587

[A] ESS - Electricity Service Suppliers.

[B] Includes -\$42,850 unbilled revenues.

[C] Includes -\$6,071,173 unbilled revenues.

[D] PacifiCorp's revenues include allocations to Oregon.

[E] Includes \$229,061,000 of unbilled revenues.

[F] Includes -\$19,811,085 of unbilled revenues.

Investor-Owned Electric Utilities in Oregon
Source and Disposition of Electric Energy
Oregon and Total System (MWh)^[A]
Year Ending December 31, 2018

	Idaho Power		PacifiCorp		Portland General Electric	Investor-Owned Electric Utilities
	Oregon	System	Oregon	System	Oregon	Oregon
GENERATION (MWh)						
Steam	151,517	3,274,144	9,534,054	39,967,861	3,106,183	12,791,754
Hydro	3,716,215	8,681,811	778,045	3,257,403	1,473,691	5,967,951
Other	0	1,407,862	2,450,252	10,276,271	9,390,790	11,841,042
Total Generation	3,867,732	13,363,817	12,762,351	53,501,535	13,970,664	30,600,747
PURCHASED ENERGY	[C]	5,389,494	3,538,755	13,668,425	9,002,682	12,541,437
INTERCHANGES – NET	[C]	(35,716)	(447,993)	(131,128)	(415,434)	(863,427)
Grand Total Available	[C]	18,717,595	15,853,113	67,038,832	22,557,912	42,278,757 [H]
SALES (MWh)						
Residential	176,846	5,134,576	5,556,224	16,227,117	7,415,759	13,148,829
Commercial & Industrial	500,774	9,419,722	7,274,376	38,758,061	9,715,886	17,491,036
Public Street and Highway Lighting	912	32,224	36,634	130,278	54,357	91,903
Other Public Authorities	0	0	0	0	0	0
Sales to Retail Energy Customers	678,532 [D]	14,586,522	12,867,234	55,115,456	17,186,002	30,731,768
Sales for Resale	132,620	2,863,637	2,033,055	8,309,472	4,690,990	6,856,665
Total All Sales	811,152	17,450,159 [F]	14,900,289 [G]	63,424,928 [I]	21,876,992 [J]	37,588,433
Percentage of Oregon Sales	5%	N/A	23%	N/A	100%	N/A
ENERGY NOT REPORTED AS SOLD						
Furnished Without Charge	[C]	0	0	0	0	0
Used by Company	[C]	0	17,891	129,220	26,450	44,341
Total Accounted For	811,152	17,450,159	14,918,180	63,554,148	21,903,442	37,632,774
BALANCE LOST	[C]	1,267,436	934,934	3,484,684	654,470	1,589,404
Grand Total Disposition	[C]	18,717,595	15,853,114	67,038,832	22,557,912	38,411,026 [H]
ESS^[B] Deliveries	N/A	N/A	393,021	N/A	2,035,494	2,428,515
GENERATION CAPACITY (Total Installed Year End)						
Steam	64,200	1,118,200	1,712,550	6,571,540	1,531,400	3,308,150
Hydro	581,501	1,763,910	262,274	1,006,420	978,560	1,822,335
Other	0	762,150	747,224	2,867,310	2,055,900	2,803,124
Total Installed (kW)	645,701 [E]	3,644,260	2,722,048	10,445,270	4,565,860	7,933,609

[A] 1 Megawatt hour (MWh) = 1,000 Kilowatt hours (kWh).

[B] ESS - Electricity Service Suppliers.

[C] Data unavailable.

[D] Includes -.919 MWH relating to unbilled revenues.

[E] Oregon situs.

[F] Includes -15,220 MWH relating to unbilled revenues.

[G] These numbers include some interruptible sales to Oregon.

[H] Grand Total Disposition does not equal Grand Total Available due to unavailable data from Idaho Power.

[I] Includes 2,887,422 MWH relating to unbilled revenues.

[J] Includes -158,928 MWH relating to unbilled revenues.

Investor-Owned Electric Utilities in Oregon
Sales Statistics – Oregon and Total System
Year Ending December 31, 2018

	<u>Idaho Power</u>		<u>PacifiCorp</u>		<u>Portland General Electric Oregon</u>	<u>Investor-Owned Electric Utilities Oregon</u>
	<u>Oregon</u>	<u>System</u>	<u>Oregon</u>	<u>System</u>		
AVERAGE NUMBER OF CUSTOMERS						
Residential	13,435	459,128	509,553	1,651,326	772,389	1,295,377
Commercial & Industrial	5,585	89,047	77,314	244,986	109,158	192,057
Public Street and Highway Lighting	34	3,280	498	3,501	219	751
Other Public Authorities	0	0	0	0	0	0
Total	<u>19,054</u>	<u>551,455</u>	<u>587,365 [A]</u>	<u>1,899,813</u>	<u>881,766 [A]</u>	<u>1,488,185 [A]</u>
AVERAGE REVENUE PER kWh SOLD (Cents)						
Residential	10.16	10.38	11.17	10.93	12.01	11.63
Commercial & Industrial	7.51	6.98	8.43	7.39	8.83	8.63
Public Street and Highway Lighting	14.98	12.51	15.47	13.94	21.43	18.99
Other Public Authorities	0.00	0.00	0.00	0.00	0.00	0.00
Total Sales - Retail Energy Customers	<u>8.21</u>	<u>8.19</u>	<u>9.63 [B]</u>	<u>8.45</u>	<u>10.24 [B]</u>	<u>9.94 [B]</u>
Sales for Resale	<u>2.76</u>	<u>2.76</u>	<u>3.07</u>	<u>3.06</u>	<u>3.77</u>	<u>3.55</u>
Total	7.32	7.30	8.74	7.74	8.86	8.78
RESIDENTIAL AVERAGE PER CUSTOMER						
Revenue	\$1,337	\$1,161	\$1,218	\$1,074	\$1,153	\$1,180
Sales (kWh)	13,163	11,183	10,904	9,827	9,601	10,151

[A] Oregon excludes ESS (Electricity Service Suppliers) customers.

[B] Oregon excludes revenues from ESS customers and MWh of ESS deliveries.

Electric Cooperatives in Oregon
Operating Revenues, Expenses, and Income
Year Ending December 31, 2018

	<u>Blachly- Lane</u>	<u>Central Electric</u>	<u>Clearwater Power</u>	<u>Columbia Basin Electric</u>	<u>Columbia Power</u>	<u>Columbia Rural Electric</u>
OPERATING REVENUES						
Residential	\$6,503,828	\$42,830,685	\$182,700	\$4,246,461	\$1,572,508	\$95,756
Commercial & Industrial	7,169,628	11,594,303	49,426	2,712,289	470,527	100,910
Public Street and Highway Lighting	8,812	73,961	0	61,191	15,984	0
Other Public Authorities	0	0	0	0	0	0
Interdepartmental Sales	0	0	0	0	0	0
Irrigation Sales	87,866	4,715,221	1,974	1,987,330	407,805	329,479
Other Sales to Ultimate Customers	0	0	0	0	0	0
Total Revenue from Ultimate Customers	<u>\$13,770,133</u>	<u>\$59,214,170</u>	<u>\$234,100</u>	<u>\$9,007,271</u>	<u>\$2,466,824</u>	<u>\$526,145</u>
Sales for Resale	0	0	0	0	0	324,356
Total Revenue – Sales of Electric Energy	<u>\$13,770,133</u>	<u>\$59,214,170</u>	<u>\$234,100</u>	<u>\$9,007,271</u>	<u>\$2,466,824</u>	<u>\$850,501</u>
Miscellaneous Revenues	(979)	497,926	4,940	220,533	1,695,033	0
Total Operating Revenues	<u>\$13,769,154</u>	<u>\$59,712,096</u>	<u>\$239,040</u>	<u>\$9,227,804</u>	<u>\$4,161,857</u>	<u>\$850,501</u>
OPERATING EXPENSES						
Production	\$0	\$0	\$0	\$0	\$0	\$0
Purchase	7,081,444	30,778,038	85,557	4,811,436	881,745	282,844 [A]
Transmission	0	93,342	0	55,442	133,382	0
Distribution	2,342,994	3,322,751	42,148	1,538,802	996,882	91,219
Customer Accounts	456,228	1,250,348	7,513	378,621	247,462	16,308
Customer Service & Information	196,849	584,333	4,178	55,352	0	13,901
Administrative & General	1,495,443	6,089,710	24,957	936,947	401,590	57,412
Total Operating Expenses	<u>\$11,572,959</u>	<u>\$42,118,522</u>	<u>\$164,353</u>	<u>\$7,776,600</u>	<u>\$2,661,061</u>	<u>\$461,684</u>
OTHER REVENUE DEDUCTIONS						
Depreciation & Amortization Expenses	\$736,347	\$6,946,116	\$29,189	\$1,053,503	\$440,029	\$70,596
Taxes	290,290	2,141,627	6,139	188,551	63,459	27,657
Other Expenses	553,907	3,027,661	14,015	209,811	639,781	63,875
Non-operating (Gain) or Loss	(98,376)	2,061,984	0	(124,807)	14,940	(28,452)
Total Other Revenue Deductions	<u>\$1,482,168</u>	<u>\$14,177,388</u>	<u>\$49,343</u>	<u>\$1,327,058</u>	<u>\$1,158,209</u>	<u>\$133,677</u>
Net Operating Income or (Loss)	<u>\$714,027</u>	<u>\$3,416,186</u>	<u>\$25,344</u>	<u>\$124,146</u>	<u>\$342,587</u>	<u>\$255,141</u>
Fixed Capital	\$38,158,583	\$249,914,311	\$1,156,747	\$37,988,964	\$32,243,170	\$1,700,882
Depreciation Reserve	12,267,245	100,848,539	348,840	16,804,419	11,450,448	401,327

[A] Includes the transmission part of the bill.

Electric Cooperatives in Oregon
Operating Revenues, Expenses, and Income
Year Ending December 31, 2018

	<u>Consumers Power</u>	<u>Coos-Curry Electric</u>	<u>Douglas Electric</u>	<u>Harney Electric</u>	<u>Hood River Electric</u>	<u>Lane Electric</u>
OPERATING REVENUES						
Residential	\$27,685,691	\$21,889,244	\$12,923,290	\$1,546,929	\$4,363,003	\$20,947,362
Commercial & Industrial	9,229,614	14,038,930	2,564,326	928,569	4,134,960	4,282,531
Public Street and Highway Lighting	129,408	161,487	11,398	0	0	114,872
Other Public Authorities	0	0	0	0	0	0
Interdepartmental Sales	0	0	0	0	0	0
Irrigation Sales	590,636	750,788	175,016	4,272,363	203,926	7,442
Other Sales to Ultimate Customers	0	0	0	0	0	0
Total Revenue from Ultimate Customers	<u>\$37,635,349</u>	<u>\$36,840,449</u>	<u>\$15,674,030</u>	<u>\$6,747,861</u>	<u>\$8,701,889</u>	<u>\$25,352,207</u>
Sales for Resale	0	0	0	0	0	0
Total Revenue – Sales of Electric Energy	<u>\$37,635,349</u>	<u>\$36,840,449</u>	<u>\$15,674,030</u>	<u>\$6,747,861</u>	<u>\$8,701,889</u>	<u>\$25,352,207</u>
Miscellaneous Revenues	256,294	458,981	213,269	22,820	506,485	501,842
Total Operating Revenues	<u>\$37,891,643</u>	<u>\$37,299,430</u>	<u>\$15,887,299</u>	<u>\$6,770,681</u>	<u>\$9,208,374</u>	<u>\$25,854,049</u>
OPERATING EXPENSES						
Production	\$0	\$0	\$0	\$0	\$0	(\$1,848)
Purchase	17,350,505	13,117,385	6,630,601	2,947,218	5,056,605	10,118,869
Transmission	227,017	118,635	9,814	533,808	625,073	3,206
Distribution	7,902,295	8,301,466	3,476,216	1,104,242	771,652	5,148,856
Customer Accounts	1,611,083	1,585,319	582,894	151,598	284,786	1,034,887
Customer Service & Information	370,825	847,503	239,809	83,588	113,815	734,277
Administrative & General	2,668,874	2,522,251	1,860,221	208,287	940,618	2,613,525
Total Operating Expenses	<u>\$30,130,599</u>	<u>\$26,492,559</u>	<u>\$12,799,555</u>	<u>\$5,028,741</u>	<u>\$7,792,549</u>	<u>\$19,651,772</u>
OTHER REVENUE DEDUCTIONS						
Depreciation & Amortization Expenses	\$3,914,149	\$4,140,931	\$1,761,412	\$983,193	\$423,133	\$2,630,025
Taxes	1,214,437	1,037,693	463,657	108,593	99,500	905,143
Other Expenses	2,851,022	2,229,923	428,824	112,035	115,986	1,308,290
Non-operating (Gain) or Loss	(501,162)	(551,223)	(1,462,565)	130,632	0	(309,461)
Total Other Revenue Deductions	<u>\$7,478,446</u>	<u>\$6,857,324</u>	<u>\$1,191,328</u>	<u>\$1,334,453</u>	<u>\$638,619</u>	<u>\$4,533,997</u>
Net Operating Income or (Loss)	<u>\$282,598</u>	<u>\$3,949,547</u>	<u>\$1,896,416</u>	<u>\$407,487</u>	<u>\$777,206</u>	<u>\$1,668,280</u>
Fixed Capital	\$173,829,736	\$136,148,195	\$24,480,797	\$35,454,679	\$4,933,806	\$84,981,473
Depreciation Reserve	70,831,234	49,259,790	28,409,120	13,936,565	7,030,260	27,846,066

Electric Cooperatives in Oregon
Operating Revenues, Expenses, and Income
Year Ending December 31, 2018

	Midstate Electric	Oregon Trail Electric	Salem Electric	Surprise Valley Electrification	Umatilla Electric	Wasco Electric	West Oregon Electric
OPERATING REVENUES							
Residential	\$23,426,063	\$28,485,269	\$17,098,239	\$1,511,703	\$13,907,836	\$5,822,646	\$8,954,527
Commercial & Industrial	7,654,985	22,252,919	10,932,512	638,719	95,434,198	3,878,736	2,449,346
Public Street and Highway Lighting	1,440	342,656	264,523	3,276	58,150	22,052	47,470
Other Public Authorities	0	0	0	0	0	0	0
Interdepartmental Sales	0	0	0	0	0	0	8,095
Irrigation Sales	3,104,885	3,776,756	0	1,183,962	15,844,068	1,413,443	7,678
Other Sales to Ultimate Customers	0	0	0	0	0	0	0
Total Revenue from Ultimate Customers	<u>\$34,187,373</u>	<u>\$54,857,600</u>	<u>\$28,295,274</u>	<u>\$3,337,660</u>	<u>\$125,244,252</u>	<u>\$11,136,877</u>	<u>\$11,467,115</u>
Sales for Resale	0	0	0	0	0	0	0
Total Revenue – Sales of Electric Energy	<u>\$34,187,373</u>	<u>\$54,857,600</u>	<u>\$28,295,274</u>	<u>\$3,337,660</u>	<u>\$125,244,252</u>	<u>\$11,136,877</u>	<u>\$11,467,115</u>
Miscellaneous Revenues	(123,667)	786,692	150,907	0	1,164,916	676,148	100,845
Total Operating Revenues	<u>\$34,063,706</u>	<u>\$55,644,292</u>	<u>\$28,446,181</u>	<u>\$3,337,660</u>	<u>\$126,409,168</u>	<u>\$11,813,026</u>	<u>\$11,567,960</u>
OPERATING EXPENSES							
Production	\$0	\$0	\$0	\$0	\$7,879	\$0	\$2,847,769
Purchase	16,182,450	27,727,213	12,015,286	1,270,848	88,318,625	4,377,813	131,958
Transmission	84,962	258,007	1,551,247	170,311	721,068	96,378	4,152,328
Distribution	4,420,668	6,514,932	2,558,483	0	6,846,499	2,732,313	503,795
Customer Accounts	1,672,553	1,546,931	1,732,503	0	1,507,996	329,410	6,098
Customer Service & Information	256,929	886,196	938,009	0	1,185,568	231,265	1,121,303
Administrative & General	3,489,865	6,984,146	4,183,596	0	5,729,649	1,117,123	0
Total Operating Expenses	<u>\$26,107,427</u>	<u>\$43,917,425</u>	<u>\$22,979,124</u>	<u>\$1,441,159</u>	<u>\$104,317,284</u>	<u>\$8,884,302</u>	<u>\$8,763,252</u>
OTHER REVENUE DEDUCTIONS							
Depreciation & Amortization Expenses	\$4,090,240	\$4,855,717	\$1,846,613	\$0	\$5,882,343	\$1,044,204	\$1,116,147
Taxes	759,610	1,770,323	1,607,221	0	1,799,887	334,621	486,198
Other Expenses	1,302,840	2,423,998	93,223	0	3,232,005	449,328	846,183
Non-operating (Gain) or Loss	(290,141)	1,313,523	38,789	0	(2,860,349)	(99,399)	(90,434)
Total Other Revenue Deductions	<u>\$5,862,549</u>	<u>\$10,363,561</u>	<u>\$3,585,846</u>	<u>\$0</u>	<u>\$8,053,886</u>	<u>\$1,728,754</u>	<u>\$2,358,095</u>
Net Operating Income or (Loss)	<u>\$2,093,730</u>	<u>\$1,363,306</u>	<u>\$1,881,211</u>	<u>\$1,896,501</u>	<u>\$14,037,998</u>	<u>\$1,199,970</u>	<u>\$446,614</u>
Fixed Capital	\$114,164,952	\$161,615,445	\$76,108,705	\$32,171,537	\$208,351,042	\$39,441,447	\$0
Depreciation Reserve	59,560,277	57,885,613	31,546,264	9,318,121	68,223,587	15,301,919	16,891,919

Electric Cooperatives in Oregon
Source and Disposition of Electric Energy (kWh)
Year Ending December 31, 2018

	<u>Blachly- Lane</u>	<u>Central Electric</u>	<u>Clearwater Power</u>	<u>Columbia Basin Electric</u>	<u>Columbia Power</u>	<u>Columbia Rural Electric</u>
GENERATED OUTPUT FROM OWN PLANTS						
Hydroelectric	0	0	0	0	0	0
Steam, Internal Combustion, & Other	0	0	0	0	0	0
Total	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
PURCHASED ENERGY						
From Privately Owned Electric Utilities	0	0	0	0	0	0
From Publicly Owned Electric Utilities	0	0	0	0	0	0
From Other Sources (Non-Utility)	<u>179,666,767</u>	<u>765,895,440</u>	<u>2,015,467</u>	<u>115,829,141</u>	<u>26,381,859</u>	<u>8,025,973</u>
Total Purchases	<u>179,666,767</u>	<u>765,895,440</u>	<u>2,015,467</u>	<u>115,829,141</u>	<u>26,381,859</u>	<u>8,025,973</u>
Grand Total Available	<u><u>179,666,767</u></u>	<u><u>765,895,440</u></u>	<u><u>2,015,467</u></u>	<u><u>115,829,141</u></u>	<u><u>26,381,859</u></u>	<u><u>8,025,973</u></u>
SALES TO ULTIMATE CUSTOMERS						
Residential	49,386,436	491,376,022	1,449,339	39,960,748	13,496,049	818,384
Commercial & Industrial	121,776,279	164,366,093	426,827	34,729,393	4,548,966	332,714
Public Street and Highway Lighting	45,285	352,913	0	301,702	82,800	0
Other Public Authorities	0	0	0	0	0	0
Interdepartmental Sales	0	0	0	0	0	0
Irrigation Sales	468,159	65,132,071	7,864	33,968,286	5,250,077	4,043,915
Other Sales to Ultimate Customers	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
Total Sales to Ultimate Customers	<u>171,676,159</u>	<u>721,227,099</u>	<u>1,884,030</u>	<u>108,960,129</u>	<u>23,377,892</u>	<u>5,195,013</u>
Sales for Resale	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>2,133,311</u>
Total All Sales	<u>171,676,159</u>	<u>721,227,099</u>	<u>1,884,030</u>	<u>108,960,129</u>	<u>23,377,892</u>	<u>7,328,324</u>
Percentage of Oregon Sales	100%	100%	1.18%	100%	100%	2.1315%
ENERGY NOT REPORTED AS SOLD						
Used by Utility	305,096	910,128	0	169,807	97,870	8,134
Supplied Without Charge	0	43,758,213	0	0	0	0
Loss	<u>7,685,512</u>	<u>0</u>	<u>131,437</u>	<u>6,699,205</u>	<u>2,906,097</u>	<u>689,515</u>
Total Unsold	<u>7,990,608</u>	<u>44,668,341</u>	<u>131,437</u>	<u>6,869,012</u>	<u>3,003,967</u>	<u>697,649</u>
Grand Total Disposition	<u><u>179,666,767</u></u>	<u><u>765,895,440</u></u>	<u><u>2,015,467</u></u>	<u><u>115,829,141</u></u>	<u><u>26,381,859</u></u>	<u><u>8,025,973</u></u>

Electric Cooperatives in Oregon
Source and Disposition of Electric Energy (kWh)
Year Ending December 31, 2018

	<u>Consumers Power</u>	<u>Coos-Curry Electric</u>	<u>Douglas Electric</u>	<u>Harney Electric</u>	<u>Hood River Electric</u>	<u>Lane Electric</u>
GENERATED OUTPUT FROM OWN PLANTS						
Hydroelectric	0	0	0	0	0	0
Steam, Internal Combustion, & Other	0	0	0	0	0	36,227
Total	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>36,227</u>
PURCHASED ENERGY						
From Privately Owned Electric Utilities	0	0	0	0	0	0
From Publicly Owned Electric Utilities	0	0	0	0	0	0
From Other Sources (Non-Utility)	<u>428,601,469</u>	<u>346,040,901</u>	<u>151,034,615</u>	<u>111,276,445</u>	<u>123,750,856</u>	<u>245,118,180</u>
Total Purchases	428,601,469	346,040,901	151,034,615	111,276,445	123,750,856	245,118,180
Grand Total Available	<u><u>428,601,469</u></u>	<u><u>346,040,901</u></u>	<u><u>151,034,615</u></u>	<u><u>111,276,445</u></u>	<u><u>123,750,856</u></u>	<u><u>245,154,407</u></u>
SALES TO ULTIMATE CUSTOMERS						
Residential	273,091,439	179,106,018	125,093,259	18,798,691	52,251,715	185,955,167
Commercial & Industrial	122,104,903	143,548,354	24,066,561	10,151,315	64,175,281	45,161,025
Public Street and Highway Lighting	427,849	419,341	1,778,812	0	0	299,276
Other Public Authorities	0	0	0	0	0	0
Interdepartmental Sales	0	0	0	0	0	0
Irrigation Sales	6,317,983	5,406,888	95,983	72,595,009	1,961,500	20,595
Other Sales to Ultimate Customers	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
Total Sales to Ultimate Customers	401,942,174	328,480,601	151,034,615	101,545,015	118,388,496	231,436,063
Sales for Resale	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
Total All Sales	401,942,174	328,480,601	151,034,615	101,545,015	118,388,496	231,436,063
Percentage of Oregon Sales	100%	100%	100%	47%	100%	100%
ENERGY NOT REPORTED AS SOLD						
Used by Utility	0	690,337	124,529	229,980	98,906	36,227
Supplied Without Charge	0	0	0	0	0	0
Loss	<u>26,659,295</u>	<u>16,869,963</u>	<u>(124,529)</u>	<u>9,501,450</u>	<u>5,263,454</u>	<u>13,682,117</u>
Total Unsold	26,659,295	17,560,300	0	9,731,430	5,362,360	13,718,344
Grand Total Disposition	<u><u>428,601,469</u></u>	<u><u>346,040,901</u></u>	<u><u>151,034,615</u></u>	<u><u>111,276,445</u></u>	<u><u>123,750,856</u></u>	<u><u>245,154,407</u></u>

Electric Cooperatives in Oregon
Source and Disposition of Electric Energy (kWh)
Year Ending December 31, 2018

	<u>Midstate Electric</u>	<u>Oregon Trail Electric</u>	<u>Salem Electric</u>	<u>Surprise Valley Electrification</u>	<u>Umatilla Electric</u>	<u>Wasco Electric</u>	<u>West Oregon Electric</u>
GENERATED OUTPUT FROM OWN PLANTS							
Hydroelectric	0	0	0	0	0	0	0
Steam, Internal Combustion, & Other	0	0	0	0	1,707,539	0	0
Total	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>1,707,539</u>	<u>0</u>	<u>0</u>
PURCHASED ENERGY							
From Privately Owned Electric Utilities	0	0	0	0	0	0	0
From Publicly Owned Electric Utilities	0	3,125,201	0	0	0	0	0
From Other Sources (Non-Utility)	<u>427,686,174</u>	<u>683,177,455</u>	<u>326,418,581</u>	<u>41,590,080</u>	<u>2,586,238,050</u>	<u>111,761,394</u>	<u>70,627,305</u>
Total Purchases	<u>427,686,174</u>	<u>686,302,656</u>	<u>326,418,581</u>	<u>41,590,080</u>	<u>2,586,238,050</u>	<u>111,761,394</u>	<u>70,627,305</u>
Grand Total Available	<u><u>427,686,174</u></u>	<u><u>686,302,656</u></u>	<u><u>326,418,581</u></u>	<u><u>41,590,080</u></u>	<u><u>2,587,945,589</u></u>	<u><u>111,761,394</u></u>	<u><u>70,627,305</u></u>
SALES TO ULTIMATE CUSTOMERS							
Residential	258,670,106	289,675,602	182,732,855	16,127,222	166,846,157	49,821,837	47,538,286
Commercial & Industrial	96,911,009	307,032,642	133,303,854	6,827,744	2,048,981,544	42,321,380	16,762,776
Public Street and Highway Lighting	6,480	1,651,273	1,709,765	20,160	393,690	87,998	335,743
Other Public Authorities	0	0	0	0	0	0	0
Interdepartmental Sales	0	0	0	0	0	0	0
Irrigation Sales	48,687,019	59,118,482	0	14,065,855	316,295,168	14,473,288	41,231
Other Sales to Ultimate Customers	0	0	0	0	0	0	0
Total Sales to Ultimate Customers	<u>404,274,614</u>	<u>657,477,999</u>	<u>317,746,474</u>	<u>37,040,981</u>	<u>2,532,516,559</u>	<u>106,704,503</u>	<u>64,678,036</u>
Sales for Resale	0	0	0	0	0	0	0
Total All Sales	<u>404,274,614</u>	<u>657,477,999</u>	<u>317,746,474</u>	<u>37,040,981</u>	<u>2,532,516,559</u>	<u>106,704,503</u>	<u>64,678,036</u>
Percentage of Oregon Sales	100%	100%	100%	27%	100%	100%	100%
ENERGY NOT REPORTED AS SOLD							
Used by Utility	1,127,812	0	0	613,492	2,282,786	46,983	201,781
Supplied Without Charge	0	0	0	0	0	0	0
Loss	<u>22,283,748</u>	<u>28,824,657</u>	<u>8,672,107</u>	<u>3,935,607</u>	<u>53,146,244</u>	<u>5,009,908</u>	<u>5,747,488</u>
Total Unsold	<u>23,411,560</u>	<u>28,824,657</u>	<u>8,672,107</u>	<u>4,549,099</u>	<u>55,429,030</u>	<u>5,056,891</u>	<u>5,949,269</u>
Grand Total Disposition	<u><u>427,686,174</u></u>	<u><u>686,302,656</u></u>	<u><u>326,418,581</u></u>	<u><u>41,590,080</u></u>	<u><u>2,587,945,589</u></u>	<u><u>111,761,394</u></u>	<u><u>70,627,305</u></u>

Electric Cooperatives in Oregon
Sales Statistics
Year Ending December 31, 2018

	<u>Blachly- Lane</u>	<u>Central Electric</u>	<u>Clearwater Power</u>	<u>Columbia Basin Electric</u>	<u>Columbia Power</u>	<u>Columbia Rural Electric</u>
AVERAGE NUMBER OF CUSTOMERS						
Residential	3,233	30,048	148	3,128	1,393	45
Commercial & Industrial	301	2,731	27	516	239	33
Public Street and Highway Lighting	10	118	0	9	4	0
Other Public Authorities	0	0	0	0	0	0
Interdepartmental	0	0	0	0	0	0
Irrigation	72	1,611	1	237	254	67
Other Sales to Ultimate Customers	0	0	0	0	0	0
Total Customers	3,616 [A]	34,508 [B]	176	3,890 [C]	1,890 [D]	145 [E]
Sales for Resale	0	0	0	0	0	1
Total	3,616 [A]	34,508 [B]	176	3,890 [C]	1,890 [D]	146 [E]
AVERAGE REVENUE PER KWH SOLD (Cents)						
Residential	13.17	8.72	12.61	10.63	11.65	11.70
Commercial & Industrial	5.89	7.05	11.58	7.81	10.34	30.33
Public Street and Highway Lighting	19.46	20.96	0.00	20.28	19.30	0.00
Other Public Authorities	0.00	0.00	0.00	0.00	0.00	0.00
Interdepartmental Sales	0.00	0.00	0.00	0.00	0.00	0.00
Irrigation Sales	18.77	7.24	25.10	5.85	7.77	8.15
Other Sales to Ultimate Customers	0.00	0.00	0.00	0.00	0.00	0.00
Total Sales to Ultimate Customers	8.02	8.21	12.43	8.27	10.55	10.13
Sales for Resale	0.00	0.00	0.00	0.00	0.00	15.20
Total	8.02	8.21	12.43	8.27	10.55	11.61
RESIDENTIAL AVERAGE PER CUSTOMER						
Revenue	\$2,012	\$1,425	\$1,234	\$1,358	\$1,129	\$2,128
Sales (kWh)	15,276	16,353	9,793	12,775	9,688	18,186
PLANT OUTPUT CAPACITY (kW)						
Hydroelectric	0	0	0	0	0	0
Steam, Internal Combustion, & Other	0	0	0	0	0	0

[A] Includes the following duplicates: 585 Residential; 156 Commercial/Industrial; 7 Public Street and Highway Lighting; and 36 Irrigation Sales.

[B] Includes the following duplicates: 2,562 Residential; 382 Commercial/Industrial; 3 Public Street and Highway Lighting; and 173 Irrigation Sales.

[C] Includes the following duplicates: 913 Residential; 176 Commercial/Industrial; and 237 Irrigation Sales.

[D] Includes the following duplicates: 497 Residential; 130 Commercial/Industrial; and 102 Irrigation Sales.

[E] Includes the following duplicates: 5 Residential; 16 Commercial/Industrial; and 54 Irrigation Sales.

Electric Cooperatives in Oregon
Sales Statistics
Year Ending December 31, 2018

	<u>Consumers Power</u>	<u>Coos-Curry Electric</u>	<u>Douglas Electric</u>	<u>Harney Electric</u>	<u>Hood River Electric</u>	<u>Lane Electric</u>
AVERAGE NUMBER OF CUSTOMERS						
Residential	20,373	15,286	9,335	903	3,391	11,845
Commercial & Industrial	1,742	2,145	703	857	301	970
Public Street and Highway Lighting	17	3	9	0	0	28
Other Public Authorities	0	0	0	0	0	0
Interdepartmental	0	0	0	0	0	0
Irrigation	523	444	40	665	152	7
Other Sales to Ultimate Customers	0	0	0	0	0	0
Total Customers	22,655 [A]	17,878	10,087 [B]	2,425 [C]	3,844 [D]	12,850 [E]
Sales for Resale	0	0	0	0	0	0
Total	22,655 [A]	17,878	10,087 [B]	2,425 [C]	3,844 [D]	12,850 [E]
AVERAGE REVENUE PER KWH SOLD (Cents)						
Residential	10.14	12.22	10.33	8.23	8.35	11.26
Commercial & Industrial	7.56	9.78	10.66	9.15	6.44	9.48
Public Street and Highway Lighting	30.25	38.51	0.64	0.00	0.00	38.38
Other Public Authorities	0.00	0.00	0.00	0.00	0.00	0.00
Interdepartmental Sales	0.00	0.00	0.00	0.00	0.00	0.00
Irrigation Sales	9.35	13.89	182.34	5.89	10.40	36.13
Other Sales to Ultimate Customers	0.00	0.00	0.00	0.00	0.00	0.00
Total Sales to Ultimate Customers	9.36	11.22	10.38	6.65	7.35	10.95
Sales for Resale	0.00	0.00	0.00	0.00	0.00	0.00
Total	9.36	11.22	10.38	6.65	7.35	10.95
RESIDENTIAL AVERAGE PER CUSTOMER						
Revenue	\$1,359	\$1,432	\$1,384	\$1,713	\$1,287	\$1,768
Sales (kWh)	13,405	11,717	13,400	20,818	15,409	15,699
PLANT OUTPUT CAPACITY (kW)						
Hydroelectric	0	0	0	0	0	0
Steam, Internal Combustion, & Other	0	0	0	0	0	0

[A] Includes the following duplicates: 2,986 Residential; 1,065 Commercial/Industrial; and 407 Irrigation Sales.

[B] Includes the following duplicates: 1,027 Residential; 63 Commercial/Industrial; and 4 Irrigation Sales.

[C] Includes the following duplicates: 260 Residential; 568 Commercial/Industrial; and 531 Irrigation Sales.

[D] Includes the following duplicates: 848 Residential; 128 Commercial/Industrial; and 50 Irrigation Sales.

[E] Includes the following duplicates: 16 Public Street and Highway Lighting.

Electric Cooperatives in Oregon
Sales Statistics
Year Ending December 31, 2018

	<u>Midstate Electric</u>	<u>Oregon Trail Electric</u>	<u>Salem Electric</u>	<u>Surprise Valley Electrification</u>	<u>Umatilla Electric</u>	<u>Wasco Electric</u>	<u>West Oregon Electric</u>
AVERAGE NUMBER OF CUSTOMERS							
Residential	17,196	25,596	17,495	1,168	11,372	3,794	4,065
Commercial & Industrial	1,672	4,361	2,250	437	2,265	586	310
Public Street and Highway Lighting	1	25	77	1	7	6	6
Other Public Authorities	0	0	0	0	0	0	0
Interdepartmental	0	0	0	0	0	0	1
Irrigation	493	1,272	0	268	1,488	314	9
Other Sales to Ultimate Customers	0	0	0	0	0	0	0
Total Customers	<u>19,362</u>	<u>31,254</u>	<u>19,822</u>	<u>1,874</u>	<u>15,132</u>	<u>4,700 [A]</u>	<u>4,391 [B]</u>
Sales for Resale	0	0	0	0	0	0	0
Total	19,362	31,254	19,822	1,874	15,132	4,700 [A]	4,391 [B]
AVERAGE REVENUE PER KWH SOLD (Cents)							
Residential	9.06	9.83	9.36	9.37	8.34	11.69	18.84
Commercial & Industrial	7.90	7.25	8.20	9.35	4.66	9.16	14.61
Public Street and Highway Lighting	22.22	20.75	15.47	16.25	14.77	25.06	14.14
Other Public Authorities	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Interdepartmental Sales	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Irrigation Sales	6.38	6.39	0.00	8.42	5.01	9.77	18.62
Other Sales to Ultimate Customers	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Sales to Ultimate Customers	<u>8.46</u>	<u>8.34</u>	<u>8.90</u>	<u>9.01</u>	<u>4.95</u>	<u>10.44</u>	<u>17.73</u>
Sales for Resale	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total	8.46	8.34	8.90	9.01	4.95	10.44	17.73
RESIDENTIAL AVERAGE PER CUSTOMER							
Revenue	\$1,362	\$1,113	\$977	\$1,294	\$1,223	\$1,535	\$2,203
Sales (kWh)	15,042	11,317	10,445	13,808	14,672	13,132	11,695
PLANT OUTPUT CAPACITY (kW)							
Hydroelectric	0	0	0	0	0	0	0
Steam, Internal Combustion, & Other	0	0	0	0	1,057 [C]	0	0

[A] Includes the following duplicates: 1,163 Residential; 354 Commercial/Industrial; and 149 Irrigation Sales.

[B] Includes the following duplicates: 445 Residential; 139 Commercial/Industrial, and 2 Public Street and Highway Lighting.

[C] Name plate capacity of their two solar sites.

Municipal-Owned Electric Utilities in Oregon
Operating Revenues, Expenses, and Income
Year Ending December 31, 2018

	<u>City of Ashland</u>	<u>City of Bandon</u>	<u>Canby Utility</u>	<u>City of Cascade Locks</u>	<u>City of Drain Light & Power</u>	<u>Eugene Water & Electric Board</u>
OPERATING REVENUES						
Residential	\$7,964,485	\$3,065,916	\$6,228,723	\$788,759	\$685,277	\$97,673,393
Commercial & Industrial	5,263,096	2,024,152	5,977,353	703,466 [A]	754,380	100,019,626
Public Street and Highway Lighting	0	0	43,427	27,129	5,159	918,983
Other Public Authorities	2,275,380	236,152	168,184	221,820	0	33,349
Interdepartmental Sales	0	168,035	172,481	0	0	1,241,861
Irrigation Sales	0	185,291	0	0	0	0
Other Sales to Ultimate Customers	0	0	34,391	0	10,125	0
Total Revenue from Ultimate Customers	<u>\$15,502,960</u>	<u>\$5,679,547</u>	<u>\$12,624,559</u>	<u>\$1,741,174</u>	<u>\$1,454,941</u>	<u>\$199,887,212</u>
Sales for Resale	0	0	0	0	0	41,201,400
Total Revenue – Sales of Electric Energy	<u>\$15,502,960</u>	<u>\$5,679,547</u>	<u>\$12,624,559</u>	<u>\$1,741,174</u>	<u>\$1,454,941</u>	<u>\$241,088,612</u>
Miscellaneous Revenues	122,228	389,967	612,108	225,177	19,149	15,837,926
Total Operating Revenues	<u>\$15,625,188</u>	<u>\$6,069,514</u>	<u>\$13,236,667</u>	<u>\$1,966,351</u>	<u>\$1,474,090</u>	<u>\$256,926,537</u>
OPERATING EXPENSES						
Production	\$0	\$0	\$0	\$0	\$0	\$12,823,624
Purchase	7,211,979	2,451,191	6,960,271	810,537	712,715	125,271,625
Transmission	872,679	460,414	791,911	112,332	0	21,238,675
Distribution	6,765,828	1,440,634	781,542	478,343	287,708	19,041,802
Customer Accounts	0	344,423	0	83,610	95,425	8,234,233
Customer Service & Information	503,299	103,535	622,210	0	0	3,054,999
Administrative & General	253,514	408,325	1,298,926	306,529	94,850	21,892,241
Total Operating Expenses	<u>\$15,607,300</u>	<u>\$5,208,523</u>	<u>\$10,454,860</u>	<u>\$1,791,351</u>	<u>\$1,190,698</u>	<u>\$211,557,199</u>
OTHER REVENUE DEDUCTIONS						
Depreciation & Amortization Expenses	\$281,140	\$0	\$741,969	\$148,382	\$150,039	\$21,136,539
Taxes	0	337,145	631,824	87,003	77,390	290,064
Other Expenses	0	0	96,942	0	0	7,657,485
Non-operating (Gain) or Loss	0	0	(2,423)	0	0	3,769,620
Total Other Revenue Deductions	<u>\$281,140</u>	<u>\$337,145</u>	<u>\$1,468,312</u>	<u>\$235,385</u>	<u>\$227,429</u>	<u>\$32,853,708</u>
Net Operating Income or (Loss)	<u>(\$263,252)</u>	<u>\$523,847</u>	<u>\$1,313,495</u>	<u>(\$60,385)</u>	<u>\$55,963</u>	<u>\$12,515,631</u>
Fixed Capital	\$0	\$18,897,904	\$29,658,446	\$2,904,656	\$0	\$0
Depreciation Reserve	0	10,288,434	12,861,386	2,213,688	0	0

[A] Includes security lights.

Municipal-Owned Electric Utilities in Oregon
Operating Revenues, Expenses, and Income
Year Ending December 31, 2018

	City of Forest Grove Light & Power	Hermiston Energy Services	City of McMinnville Water & Light	Milton-Freewater City Light & Power	City of Monmouth	Springfield Utility Board
OPERATING REVENUES						
Residential	\$9,143,555	\$4,277,194	\$13,127,517	\$4,239,443	\$3,661,470	\$24,914,733
Commercial & Industrial	8,910,471	3,927,867	27,344,913	2,392,332	2,027,047	22,947,756
Public Street and Highway Lighting	95,647	119,249	220,606	31,833	49,251	201,125
Other Public Authorities	0	0	35,519	88,620	0	1,925,257
Interdepartmental Sales	0	0	0	0	0	340,630
Irrigation Sales	6,070	41,585	137,863	479,196	0	0
Other Sales to Ultimate Customers	112,176	0	133,991	79,343	0	0
Total Revenue from Ultimate Customers	<u>\$18,267,919</u>	<u>\$8,365,895</u>	<u>\$41,000,409</u>	<u>\$7,310,767</u>	<u>\$5,737,768</u>	<u>\$50,329,501</u>
Sales for Resale	0	0	0	0	0	0
Total Revenue – Sales of Electric Energy	<u>\$18,267,919</u>	<u>\$8,365,895</u>	<u>\$41,000,409</u>	<u>\$7,310,767</u>	<u>\$5,737,768</u>	<u>\$50,329,501</u>
Miscellaneous Revenues	844,206	221,875	3,722,629	1,011,410	703,287	3,324,881
Total Operating Revenues	<u>\$19,112,125</u>	<u>\$8,587,770</u>	<u>\$44,723,038</u>	<u>\$8,322,177</u>	<u>\$6,441,055</u>	<u>\$53,654,382</u>
OPERATING EXPENSES						
Production	\$0	\$0	\$0	\$0	\$0	\$0
Purchase	8,657,664	4,299,222	27,609,625	3,784,537	2,647,363	31,471,004
Transmission	1,138,519	523,329	3,473,342	503,758	354,153	3,696,084
Distribution	1,375,384	997,212	3,256,478	707,548	1,834,003	4,978,494
Customer Accounts	247,542	517,354	603,882	468,102	445,991	2,875,527
Customer Service & Information	121,837	0	0	395,670	0	1,633,825
Administrative & General	4,892,391	584,939	1,405,546	1,199,009	78,206	3,359,429
Total Operating Expenses	<u>\$16,433,337</u>	<u>\$6,922,056</u>	<u>\$36,348,873</u>	<u>\$7,058,624</u>	<u>\$5,359,716</u>	<u>\$48,014,363</u>
OTHER REVENUE DEDUCTIONS						
Depreciation & Amortization Expenses	\$407,072	\$549,936	\$1,983,295	\$217,944	\$443,754	\$3,169,711
Taxes	1,039,226	526,637	1,849,517	595,678	455,355	1,987,330
Other Expenses	0	583,981	1,140,295	632,671	3,149,757	(1,166,075)
Non-operating (Gain) or Loss	(57,846)	0	136,765	0	0	(1,166,075)
Total Other Revenue Deductions	<u>\$1,388,452</u>	<u>\$1,660,554</u>	<u>\$5,109,872</u>	<u>\$1,446,293</u>	<u>\$4,048,866</u>	<u>\$2,824,891</u>
Net Operating Income or (Loss)	<u>\$1,290,336</u>	<u>\$5,160</u>	<u>\$3,264,293</u>	<u>(\$182,740)</u>	<u>(\$2,967,527)</u>	<u>\$2,815,128</u>
Fixed Capital	\$37,748,247	\$22,100,698	\$64,101,648	\$13,499,395	\$15,276,761	\$138,724,865
Depreciation Reserve	14,250,168	7,618,109	26,394,397	0	5,142,278	55,073,682

Municipal-Owned Electric Utilities in Oregon
Source and Disposition of Electric Energy (kWh)
Year Ending December 31, 2018

	<u>City of Ashland</u>	<u>City of Bandon</u>	<u>Canby Utility</u>	<u>City of Cascade Locks</u>	<u>City of Drain Light & Power</u>	<u>Eugene Water & Electric Board</u>
GENERATED OUTPUT FROM OWN PLANTS						
Hydroelectric	1,636,490	0	0	0	16,434,500	291,460,000
Steam, Internal Combustion, & Other	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>20,211,000</u>
Total	1,636,490	0	0	0	16,434,500	311,671,000
PURCHASED ENERGY						
From Privately Owned Electric Utilities	0	0	0	0	0	95,046,000
From Publicly Owned Electric Utilities	0	0	0	0	0	90,020,000
From Other Sources (Non-Utility)	<u>175,315,062</u>	<u>67,044,737</u>	<u>191,026,529</u>	<u>23,665,405</u>	<u>0</u>	<u>4,096,370,000</u>
Total Purchases	175,315,062	67,044,737	191,026,529	23,665,405	0	4,281,436,000
Grand Total Available	<u><u>176,951,552</u></u>	<u><u>67,044,737</u></u>	<u><u>191,026,529</u></u>	<u><u>23,665,405</u></u>	<u><u>16,434,500</u></u>	<u><u>4,593,107,000</u></u>
SALES TO ULTIMATE CUSTOMERS						
Residential	86,286,660	34,708,233	76,958,373	9,358,398	7,275,521	914,753,616
Commercial & Industrial	54,099,912	22,895,659	101,499,040	10,441,374	8,606,975	1,402,080,459
Public Street and Highway Lighting	0	0	889,303	2,349,788	39,527	9,922,226
Other Public Authorities	31,529,187	2,558,944	2,938,675	0	0	447,934
Interdepartmental Sales	0	2,132,991	2,630,914	0	0	15,432,077
Irrigation Sales	0	1,545,503	130,296	0	0	0
Other Sales to Ultimate Customers	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>74,016</u>	<u>0</u>
Total Sales to Ultimate Customers	171,915,759	63,841,330	185,046,601	22,149,560	15,996,039	2,342,636,312
Sales for Resale	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>1,477,941,291</u>
Total All Sales	171,915,759	63,841,330	185,046,601	22,149,560	15,996,039	3,820,577,603
Percentage of Oregon Sales	100%	100%	100%	100%	100%	100%
ENERGY NOT REPORTED AS SOLD						
Used by Utility	0	172,152	0	0	0	15,432,077
Supplied Without Charge	0	0	0	0	0	687,678,520
Loss	<u>5,035,793</u>	<u>3,031,255</u>	<u>5,979,928</u>	<u>1,515,845</u>	<u>438,461</u>	<u>69,418,800</u>
Total Unsold	5,035,793	3,203,407	5,979,928	1,515,845	438,461	772,529,397
Grand Total Disposition	<u><u>176,951,552</u></u>	<u><u>67,044,737</u></u>	<u><u>191,026,529</u></u>	<u><u>23,665,405</u></u>	<u><u>16,434,500</u></u>	<u><u>4,593,107,000</u></u>

Municipal-Owned Electric Utilities in Oregon
Source and Disposition of Electric Energy (kWh)
Year Ending December 31, 2018

	<u>City of Forest Grove Light & Power</u>	<u>Hermiston Energy Services</u>	<u>City of McMinnville Water & Light</u>	<u>Milton-Freewater City Light & Power</u>	<u>City of Monmouth</u>	<u>Springfield Utility Board</u>
GENERATED OUTPUT FROM OWN PLANTS						
Hydroelectric	0	0	0	0	0	0
Steam, Internal Combustion, & Other	0	0	0	0	0	0
Total	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
PURCHASED ENERGY						
From Privately Owned Electric Utilities	0	0	0	0	0	0
From Publicly Owned Electric Utilities	0	0	0	0	0	0
From Other Sources (Non-Utility)	256,361,782	108,142,802	746,692,838	105,175,638	70,272,418	787,352,676
Total Purchases	<u>256,361,782</u>	<u>108,142,802</u>	<u>746,692,838</u>	<u>105,175,638</u>	<u>70,272,418</u>	<u>787,352,676</u>
Grand Total Available	<u><u>256,361,782</u></u>	<u><u>108,142,802</u></u>	<u><u>746,692,838</u></u>	<u><u>105,175,638</u></u>	<u><u>70,272,418</u></u>	<u><u>787,352,676</u></u>
SALES TO ULTIMATE CUSTOMERS						
Residential	112,058,157	51,860,199	190,078,294	58,598,623	44,181,333	370,237,000
Commercial & Industrial	133,333,461	54,036,133	501,860,136	35,723,865	27,548,042	393,198,300
Public Street and Highway Lighting	1,436,347	645,146	2,105,976	415,036	225,021	1,610,000
Other Public Authorities	0	0	458,280	1,653,600	0	892,000
Interdepartmental Sales	0	0	0	0	0	0
Irrigation Sales	75,077	580,460	1,685,582	7,007,103	0	0
Other Sales to Ultimate Customers	0	0	999,887	494,076	0	0
Total Sales to Ultimate Customers	<u>246,903,042</u>	<u>107,121,938</u>	<u>697,188,155</u>	<u>103,892,303</u>	<u>71,954,396</u>	<u>765,937,300</u>
Sales for Resale	0	0	0	0	0	0
Total All Sales	<u>246,903,042</u>	<u>107,121,938</u>	<u>697,188,155</u>	<u>103,892,303</u>	<u>71,954,396</u>	<u>765,937,300</u>
Percentage of Oregon Sales	100%	100%	100%	100%	100%	100%
ENERGY NOT REPORTED AS SOLD						
Used by Utility	0	0	0	0	0	4,964,813
Supplied Without Charge	0	0	0	0	0	0
Loss	9,458,740	1,020,864	49,504,683	1,283,335	(1,681,978)	16,450,563
Total Unsold	<u>9,458,740</u>	<u>1,020,864</u>	<u>49,504,683</u>	<u>1,283,335</u>	<u>(1,681,978)</u>	<u>21,415,376</u>
Grand Total Disposition	<u><u>256,361,782</u></u>	<u><u>108,142,802</u></u>	<u><u>746,692,838</u></u>	<u><u>105,175,638</u></u>	<u><u>70,272,418</u></u>	<u><u>787,352,676</u></u>

Municipal-Owned Electric Utilities in Oregon

Sales Statistics

Year Ending December 31, 2018

	<u>City of Ashland</u>	<u>City of Bandon</u>	<u>Canby Utility</u>	<u>City of Cascade Locks</u>	<u>City of Drain Light & Power</u>	<u>Eugene Water & Electric Board</u>
AVERAGE NUMBER OF CUSTOMERS						
Residential	10,395	3,483	6,668	703	533	83,583
Commercial & Industrial	1,399	813	741	126	99	9,833
Public Street and Highway Lighting	0	0	1	0	59	10
Other Public Authorities	184	64	40	82	0	1
Interdepartmental	0	27	13	0	0	1
Irrigation	0	142	0	0	0	0
Other Sales to Ultimate Customers	0	0	59	0	62	0
Total Customers	<u>11,979</u>	<u>4,529</u>	<u>7,522 [A]</u>	<u>911 [B]</u>	<u>753</u>	<u>93,428</u>
Sales for Resale	0	172,152	0	0	0	0
Total	<u>11,979</u>	<u>176,681</u>	<u>7,522 [A]</u>	<u>911 [B]</u>	<u>753</u>	<u>93,428</u>
AVERAGE REVENUE PER KWH SOLD (Cents)						
Residential	9.23	8.83	8.09	8.43	9.42	10.68
Commercial & Industrial	9.73	8.84	5.89	6.74	8.76	7.13
Public Street and Highway Lighting	0.00	0.00	4.88	N/A	13.05	9.26
Other Public Authorities	7.22	9.23	5.72	0.00	0.00	7.45
Interdepartmental Sales	0.00	7.88	6.56	0.00	0.00	8.05
Irrigation Sales	0.00	11.99	0.00	0.00	0.00	0.00
Other Sales to Ultimate Customers	0.00	0.00	N/A	0.00	13.68	0.00
Total Sales to Ultimate Customers	<u>9.02</u>	<u>8.90</u>	<u>6.82</u>	<u>7.86</u>	<u>9.10</u>	<u>8.53</u>
Sales for Resale	0.00	0.00	0.00	0.00	0.00	2.79
Total	<u>9.02</u>	<u>8.90</u>	<u>6.82</u>	<u>7.86</u>	<u>9.10</u>	<u>6.31</u>
RESIDENTIAL AVERAGE PER CUSTOMER						
Revenue	\$766	\$880	\$934	\$1,122	\$1,286	\$1,169
Sales (kWh)	8,300	9,965	11,541	13,312	13,650	10,944
PLANT OUTPUT CAPACITY (kW)						
Hydroelectric	0	0	0	0	0	0
Steam, Internal Combustion, & Other	0	0	0	0	0	0

[A] Includes the following duplicates: 1 Public Street and Highway Lighting; and 59 Other Sales to Ultimate Customers/Rental lights. These customers are already included in other customer classes.

[B] Includes the following duplicates: 60 Residential; 66 Commercial/Industrial; and 67 Other Public Authorities.

Municipal-Owned Electric Utilities in Oregon

Sales Statistics

Year Ending December 31, 2018

	<u>City of Forest Grove Light & Power</u>	<u>Hermiston Energy Services</u>	<u>City of McMinnville Water & Light</u>	<u>Milton-Freewater City Light & Power</u>	<u>City of Monmouth</u>	<u>Springfield Utility Board</u>
AVERAGE NUMBER OF CUSTOMERS						
Residential	9,135	4,550	13,847	3,551	4,260	28,341
Commercial & Industrial	978	810	2,184	558	334	3,305
Public Street and Highway Lighting	1	1	1	3	2	86
Other Public Authorities	0	0	2	6	0	544
Interdepartmental	0	0	0	0	0	0
Irrigation	12	5	50	266	0	0
Other Sales to Ultimate Customers	0	0	332	606	0	0
Total Customers	<u>10,126</u>	<u>5,366</u>	<u>16,416 [A]</u>	<u>4,990</u>	<u>4,596</u>	<u>32,276</u>
Sales for Resale	0	0	0	0	0	0
Total	<u>10,126</u>	<u>5,366</u>	<u>16,416 [A]</u>	<u>4,990</u>	<u>4,596</u>	<u>32,276</u>
AVERAGE REVENUE PER KWH SOLD (Cents)						
Residential	8.16	8.25	6.91	7.23	8.29	6.73
Commercial & Industrial	6.68	7.27	5.45	6.70	7.36	5.84
Public Street and Highway Lighting	6.66	18.48	10.48	7.67	21.89	12.49
Other Public Authorities	0.00	0.00	7.75	5.36	0.00	N/A
Interdepartmental Sales	0.00	0.00	0.00	0.00	0.00	0.00
Irrigation Sales	8.09	7.16	8.18	6.84	0.00	0.00
Other Sales to Ultimate Customers	0.00	0.00	13.40	16.06	0.00	0.00
Total Sales to Ultimate Customers	<u>7.40</u>	<u>7.81</u>	<u>5.88</u>	<u>7.04</u>	<u>7.97</u>	<u>6.57</u>
Sales for Resale	0.00	0.00	0.00	0.00	0.00	0.00
Total	<u>7.40</u>	<u>7.81</u>	<u>5.88</u>	<u>7.04</u>	<u>7.97</u>	<u>6.57</u>
RESIDENTIAL AVERAGE PER CUSTOMER						
Revenue	\$1,001	\$940	\$948	\$1,194	\$860	\$879
Sales (kWh)	12,267	11,398	13,727	16,502	10,371	13,064
PLANT OUTPUT CAPACITY (kW)						
Hydroelectric	0	0	0	0	0	0
Steam, Internal Combustion, & Other	0	0	0	0	0	0

[A] Includes the following duplicates: 19 Residential and 327 Commercial/Industrial.

People's Utility Districts in Oregon
Operating Revenues, Expenses, and Income
Year Ending December 31, 2018

	<u>Central Lincoln</u>	<u>Clatskanie</u>	<u>Columbia River</u>	<u>Emerald</u>	<u>Northern Wasco County</u>	<u>Tillamook</u>
OPERATING REVENUES						
Residential	\$40,422,974	\$4,836,402	\$17,540,344	\$29,356,374	\$10,022,290	\$22,071,539
Commercial & Industrial	49,520,206	48,913,088	16,120,465	20,128,497	33,458,995	15,344,471
Public Street and Highway Lighting	843,848	20,524	188,957	110,065	415,447	460,525
Other Public Authorities	0	0	0	0	0	0
Interdepartmental Sales	0	0	0	0	0	0
Irrigation Sales	0	0	172,329	798,078	197,176	0
Other Sales to Ultimate Customers	0	0	0	990,224	0	471,526
Total Revenue from Ultimate Customers	<u>\$90,787,028</u>	<u>\$53,770,015</u>	<u>\$34,022,095</u>	<u>\$51,383,238</u>	<u>\$44,093,908</u>	<u>\$38,348,061</u>
Sales for Resale	0	4,995,268	0	1,038,433	1,113,061	0
Total Revenue – Sales of Electric Energy	<u>\$90,787,028</u>	<u>\$58,765,282</u>	<u>\$34,022,095</u>	<u>\$52,421,671</u>	<u>\$45,206,969</u>	<u>\$38,348,061</u>
Miscellaneous Revenues	4,694,384	680,319	268,101	161,274	256,224	0
Total Operating Revenues	<u>\$95,481,412</u>	<u>\$59,445,601</u>	<u>\$34,290,196</u>	<u>\$52,582,945</u>	<u>\$45,463,193</u>	<u>\$38,348,061</u>
OPERATING EXPENSES						
Production	\$0	\$17,756	\$0	\$688,162	\$1,098,290	\$0
Purchase	54,167,527	41,424,517	20,801,700	27,221,921	30,001,185	17,989,312
Transmission	0	4,145,847	0	0	533,413	2,126,693
Distribution	9,995,858	2,468,293	2,113,416	5,381,251	2,393,474	7,351,243
Customer Accounts	2,181,874	955,510	869,207	1,548,973	765,257	1,115,053
Customer Service & Information	510,263	155,588	381,544	934,535	606,587	962,414
Administrative & General	10,138,614	2,895,110	4,047,131	3,502,416	3,684,709	3,893,860
Total Operating Expenses	<u>\$76,994,136</u>	<u>\$52,062,622</u>	<u>\$28,212,998</u>	<u>\$39,277,257</u>	<u>\$39,082,915</u>	<u>\$33,438,575</u>
OTHER REVENUE DEDUCTIONS						
Depreciation & Amortization Expenses	\$8,902,886	\$3,011,497	\$2,051,491	\$4,623,871	\$2,623,330	\$2,941,135
Taxes	3,315,473	621,395	1,188,654	1,313,178	1,760,763	888,015
Other Expenses	1,356,606	494,433	49,581	977,866	437,690	767,834
Non-operating (Gain) or Loss	0	(1,466,692)	(309,124)	(698,045)	(685,546)	(274,652)
Total Other Revenue Deductions	<u>\$13,574,965</u>	<u>\$2,660,633</u>	<u>\$2,980,602</u>	<u>\$6,216,870</u>	<u>\$4,136,237</u>	<u>\$4,322,332</u>
Net Operating Income or (Loss)	<u>\$4,912,311</u>	<u>\$4,722,346</u>	<u>\$3,096,596</u>	<u>\$7,088,818</u>	<u>\$2,244,041</u>	<u>\$587,154</u>
Fixed Capital	\$286,767,582	\$78,634,486	\$71,288,489	\$0	\$90,550,031	\$104,906,666
Depreciation Reserve	147,424,506	(37,368,714)	(35,313,575)	0	(43,931,250)	34,653,850

People's Utility Districts in Oregon
Source and Disposition of Electric Energy (kWh)
Year Ending December 31, 2018

	<u>Central Lincoln</u>	<u>Clatskanie</u>	<u>Columbia River</u>	<u>Emerald</u>	<u>Northern Wasco County</u>	<u>Tillamook</u>
GENERATED OUTPUT FROM OWN PLANTS						
Hydroelectric	0	36,200,000	0	0	76,919,225	0
Steam, Internal Combustion, & Other	<u>0</u>	<u>0</u>	<u>0</u>	<u>17,560,586</u>	<u>0</u>	<u>0</u>
Total	0	36,200,000	0	17,560,586	76,919,225	0
PURCHASED ENERGY						
From Privately Owned Electric Utilities	0	6,360,000	0	54,051,000	0	0
From Publicly Owned Electric Utilities	1,299,591,581	66,221,000	0	106,991,000	243,423,000	3,033,000
From Other Sources (Non-Utility)	<u>0</u>	<u>1,068,918,073</u>	<u>495,785,374</u>	<u>544,087,034</u>	<u>515,408,148</u>	<u>483,725,240</u>
Total Purchases	1,299,591,581	1,141,499,073	495,785,374	705,129,034	758,831,148	486,758,240
Grand Total Available	<u>1,299,591,581</u>	<u>1,177,699,073</u>	<u>495,785,374</u>	<u>722,689,620</u>	<u>835,750,373</u>	<u>486,758,240</u>
SALES TO ULTIMATE CUSTOMERS						
Residential	415,851,996	72,896,081	215,305,309	285,445,471	138,890,058	232,930,464
Commercial & Industrial	878,038,057	946,783,947	263,444,851	331,390,187	641,785,963	233,489,286
Public Street and Highway Lighting	2,474,427	221,088	1,596,437	385,967	1,556,075	3,468,085
Other Public Authorities	0	0	0	0	0	0
Interdepartmental Sales	0	0	0	0	0	0
Irrigation Sales	0	0	2,072,593	8,001,974	2,177,810	0
Other Sales to Ultimate Customers	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
Total Sales to Ultimate Customers	1,296,364,480	1,019,901,116	482,419,190	625,223,599	784,409,906	469,887,835
Sales for Resale	<u>0</u>	<u>140,425,000</u>	<u>0</u>	<u>71,479,620</u>	<u>39,840,225</u>	<u>0</u>
Total All Sales	1,296,364,480	1,160,326,116	482,419,190	696,703,219	824,250,131	469,887,835
Percentage of Oregon Sales	100%	88%	100%	100%	96%	100%
ENERGY NOT REPORTED AS SOLD						
Used by Utility	0	465,443	383,416	0	515,276	874,815
Supplied Without Charge	0	0	0	0	0	0
Loss	<u>3,227,101</u>	<u>16,907,514</u>	<u>12,982,768</u>	<u>25,986,401</u>	<u>10,984,966</u>	<u>15,995,590</u>
Total Unsold	3,227,101	17,372,957	13,366,184	25,986,401	11,500,242	16,870,405
Grand Total Disposition	<u>1,299,591,581</u>	<u>1,177,699,073</u>	<u>495,785,374</u>	<u>722,689,620</u>	<u>835,750,373</u>	<u>486,758,240</u>

People's Utility Districts in Oregon

Sales Statistics

Year Ending December 31, 2018

	<u>Central Lincoln</u>	<u>Clatskanie</u>	<u>Columbia River</u>	<u>Emerald</u>	<u>Northern Wasco County</u>	<u>Tillamook</u>
AVERAGE NUMBER OF CUSTOMERS						
Residential	33,807	4,056	16,994	18,851	9,510	18,986
Commercial & Industrial	5,374	204	1,867	1,930	636	2,256
Public Street and Highway Lighting	N/A	2	530	16	1,025	N/A
Other Public Authorities	0	0	0	0	0	0
Interdepartmental	0	0	0	0	0	0
Irrigation	0	0	52	687	53	0
Other Sales to Ultimate Customers	0	0	0	0	0	0
Total Customers	<u>39,181</u>	<u>4,262</u>	<u>19,443 [A]</u>	<u>21,484 [B]</u>	<u>11,224 [C]</u>	<u>21,242</u>
Sales for Resale	<u>0</u>	<u>21</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
Total	39,181	4,283	19,443 [A]	21,484 [B]	11,224 [C]	21,242
AVERAGE REVENUE PER KWH SOLD (Cents)						
Residential	9.72	6.63	8.15	10.28	7.22	9.48
Commercial & Industrial	5.64	5.17	6.12	6.07	5.21	6.57
Public Street and Highway Lighting	N/A	9.28	11.84	28.52	26.70	N/A
Other Public Authorities	0.00	0.00	0.00	0.00	0.00	0.00
Interdepartmental Sales	0.00	0.00	0.00	0.00	0.00	0.00
Irrigation Sales	0.00	0.00	8.31	9.97	9.05	0.00
Other Sales to Ultimate Customers	0.00	0.00	0.00	0.00	0.00	N/A
Total Sales to Ultimate Customers	<u>7.00</u>	<u>5.27</u>	<u>7.05</u>	<u>8.22</u>	<u>5.62</u>	<u>8.16</u>
Sales for Resale	<u>0.00</u>	<u>3.56</u>	<u>0.00</u>	<u>1.45</u>	<u>2.79</u>	<u>0.00</u>
Total	7.00	5.06	7.05	7.52	5.48	8.16
RESIDENTIAL AVERAGE PER CUSTOMER						
Revenue	\$1,196	\$1,192	\$1,032	\$1,557	\$1,054	\$1,163
Sales (kWh)	12,301	17,972	12,669	15,142	14,605	12,269
PLANT OUTPUT CAPACITY (kW)						
Hydroelectric	0	0	0	0	0	0
Steam, Internal Combustion, & Other	0	0	0	3,200	0	0

[A] Includes the following duplicates: 1,554 Residential; 877 Commercial/Industrial; 17 Public Street and Highway Lighting; and 26 Irrigation Sales.

[B] Includes the following duplicates: 1,317 Residential.

[C] Includes the following duplicates: 1,206 Residential; 172 Commercial/Industrial; 1,023 Public Street and Highway Lighting; and 16 Irrigation Sales.

Electric Utilities in Oregon
Selected Statistics
Year Ending December 31, 2018

	<u>Cooperatives^[A]</u>	<u>Municipalities</u>	<u>PUDs</u>	<u>Investor-Owned Utilities</u>	<u>Total</u>
OPERATING REVENUES					
Residential	\$243,993,739	\$175,770,465	\$124,249,923	\$1,528,757,640	\$2,072,771,767
Commercial & Industrial	200,517,427	182,292,459	183,485,722	1,509,037,730	2,075,333,338
Public Street and Highway Lighting	1,316,680	1,712,409	2,039,366	17,451,521	22,519,975
Other Public Authorities	0	4,984,281	0	0	4,984,281
Interdepartmental Sales	8,095	1,923,007	0	0	1,931,103
Irrigation Sales	38,860,638	850,005	1,167,583	[B]	40,878,227
Other Sales to Retail Energy Customers	0	370,026	1461750	N/A	1,831,776
Revenue from Retail Energy Customers	<u>\$484,696,579</u>	<u>\$367,902,652</u>	<u>\$312,404,345</u>	<u>\$3,055,246,891</u>	<u>\$4,220,250,467</u>
Sales for Resale	324,356	41,201,400	7,146,761	243,203,121	291,875,638
Total Revenue – Sales of Electric Energy	<u>\$485,020,935</u>	<u>\$409,104,052</u>	<u>\$319,551,106</u>	<u>\$3,298,450,012</u>	<u>\$4,512,126,106</u>
(Less) Provision for Rate Refunds	0	0	0	40,907,530	40,907,530
Miscellaneous Revenues	7,132,986	27,034,843	6,060,303	158,453,666	198,681,798
Total Operating Revenues	<u>\$492,153,921</u>	<u>\$436,138,895</u>	<u>\$325,611,409</u>	<u>\$3,415,996,148</u>	<u>\$4,669,900,373</u>
Revenue from ESS ^[C] Deliveries	0	0	0	56,194,648	56,194,648
OPERATING EXPENSES^[A]					
Production	\$2,853,800	\$12,823,624	\$1,804,208	\$1,230,382,071	\$1,247,863,704
Purchase	249,166,440	221,887,733	191,606,162	0	662,660,335
Transmission	8,834,020	33,165,196	6,805,953	158,145,308	206,950,477
Distribution	58,616,214	41,944,977	29,703,535	177,174,164	307,438,889
Customer Accounts	14,402,539	13,916,089	7,435,874	102,186,759	137,941,261
Customer Service & Information	7,863,700	6,435,376	3,550,931	22,970,612	40,820,619
Administrative & General	41,324,214	35,773,905	28,161,840	239,801,483	345,061,442
Total Operating Expenses	<u>\$383,060,927</u>	<u>\$365,946,899</u>	<u>\$269,068,503</u>	<u>\$1,930,660,397</u>	<u>\$2,948,736,726</u>
OTHER REVENUE DEDUCTIONS					
Depreciation and Amortization Expenses	\$41,963,888	\$29,229,781	\$24,154,210	\$584,886,134	\$680,234,013
Taxes	13,304,606	7,877,169	9,087,478	269,876,574	300,145,827
Other Expenses ^[D]	19,902,707	12,095,056	4,084,010	8,953,444	45,035,217
Non-operating (Gain) or Loss	(2,856,501)	2,680,041	(3,434,059)	3,647,012	36,493
Total Revenue Deductions	<u>\$72,314,700</u>	<u>\$51,882,047</u>	<u>\$33,891,639</u>	<u>\$867,363,164</u>	<u>\$1,025,451,550</u>
Net Operating Income or (Loss)	<u><u>\$36,778,294</u></u>	<u><u>\$18,309,949</u></u>	<u><u>\$22,651,267</u></u>	<u><u>\$617,972,587</u></u>	<u><u>\$695,712,097</u></u>

[A] Cooperatives: Operating Expenses exclude Surprise Valley Electrification.

[B] Irrigation Revenues included in Commercial & Industrial.

[C] ESS - Electricity Service Suppliers.

[D] Includes Interest Expenses.

Electric Utilities in Oregon
Selected Statistics
Year Ending December 31, 2018

	<u>Cooperatives</u>	<u>Municipalities</u>	<u>PUDs</u>	<u>Investor-Owned Utilities</u>	<u>Total</u>
AVERAGE NUMBER OF CUSTOMERS					
Residential	179,814	169,049	102,204	1,295,377	1,746,444
Commercial & Industrial	22,446	21,180	12,267	192,057	247,950
Public Street and Highway Lighting	321	164	1,573	751	2,809
Other Public Authorities	0	923	0	0	923
Interdepartmental	1	41	0	0	42
Irrigation	7,917	475	792	[A]	9,184
Other Sales to Retail Energy Customers	0	1,059	0	N/A	1,059
Total Customers	<u>210,499</u>	<u>192,892</u>	<u>116,836</u>	<u>1,488,185</u>	<u>2,008,411</u> [B]
SALES (MWh)					
Residential	2,442,195	1,956,354	1,361,319	13,148,829	18,908,698
Commercial & Industrial	3,387,529	2,745,323	3,294,932	17,491,036	26,918,820
Public Street and Highway Lighting	7,913	19,638	9,702	91,903	129,157
Other Public Authorities	0	40,479	0	0	40,479
Interdepartmental Sales	0	20,196	0	0	20,196
Irrigation Sales	647,949	11,024	12,252	[A]	671,226
Other Sales to Retail Energy Customers	0	1,568	0	N/A	1,568
Total Sales	<u>6,485,586</u>	<u>4,794,583</u>	<u>4,678,206</u>	<u>30,731,768</u>	<u>46,690,143</u>
ESS ^[B] Deliveries	0	0	0	2,428,515	2,428,515
AVERAGE REVENUE PER KWH SOLD (Cents)					
Residential	9.99	8.98	9.13	11.63	10.96
Commercial & Industrial	5.92	6.64	5.57	8.63	7.71
Public Street and Highway Lighting	16.64	8.72	21.02	18.99	17.44
Other Public Authorities	0	12.31	0	0.00	12.31
Interdepartmental Sales	0	9.52	0	0	9.56
Irrigation Sales	6.00	7.71	9.53	[A]	6.09
Other Sales to Retail Energy Customers	0.00	23.60	N/A	N/A	116.82
Total Sales	<u>7.47</u>	<u>7.67</u>	<u>6.68</u>	<u>9.94</u>	<u>9.04</u>
RESIDENTIAL AVERAGE PER CUSTOMER					
Revenue	\$1,357	\$1,040	\$1,216	\$1,180	\$1,187
Sales (kWh)	13,582	11,573	13,320	10,151	10,827

[A] Irrigation customers and sales included in Commercial & Industrial.

[B] ESS - Electricity Service Suppliers. ESS not included in Total Customers.



NATURAL GAS

Foreword to Natural Gas Utilities

There are three investor-owned natural gas utilities operating in Oregon. They reported sales of 922 million therms in Oregon during 2018 resulting in operating revenues from natural gas sales of \$816 million.

Northwest Natural Gas Company, dba NW Natural, is the largest natural gas distribution utility operating in Oregon. During 2018, NW Natural's Oregon total operating revenues comprised 74 percent of the total for the state. The company's operating expenses, excluding depreciation, amortization, and taxes, represented 72 percent of the total expenses for the three utilities. NW Natural's delivered therm volumes, excluding transportation, accounted for 80 percent of Oregon natural gas utility therm sales.

Index to Natural Gas Utilities

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Investor-Owned Natural Gas Utilities in Oregon

**Ten-Year Summary
Selected Statistics**

	Total ^[A]			Residential			
	Revenue from Natural Gas Sales	Therms of Natural Gas Sold	Average Number of Customers	Average Number of Customers	Revenue Per Therm	Average Per Customer	
						Revenue	Therms
2009	\$1,100,366,248	874,363,232	757,217	679,360	\$1.37	\$933	683
2010	\$905,422,486	782,548,089	760,886	682,736	\$1.23	\$753	611
2011	\$1,001,911,605	862,967,460	766,566	688,048	\$1.18	\$800	680
2012	\$882,023,575	812,588,503	772,512	693,508	\$1.12	\$701	628
2013	\$926,451,881	857,528,034	780,249	700,211	\$1.08	\$716	663
2014	\$950,030,913	806,261,086	789,688	708,368	\$1.15	\$679	590
2015	\$887,146,489	735,308,605	799,627	717,999	\$1.18	\$645	545
2016	\$827,239,737	766,477,413	810,301	727,887	\$1.08	\$627	579
2017	\$902,856,815	928,179,604	822,919	739,604	\$0.99	\$685	690
2018	\$811,179,898	921,654,552	824,265	740,903	\$0.99	\$602	605

[A] Total excludes transportation of customer-owned natural gas.

Avista Utilities – Oregon Natural Gas

**Ten-Year Summary
Selected Statistics**

	Total ^[A]			Residential			
	Revenue from Natural Gas Sales	Therms of Natural Gas Sold	Average Number of Customers	Average Number of Customers	Revenue Per Therm	Average Per Customer	
						Revenue	Therms
2009	\$154,054,132 [B]	85,490,866	94,863	83,747	\$1.41	\$845	597
2010	\$155,272,554 [B]	78,543,809	95,252	84,116	\$1.32	\$724	550
2011	\$181,973,295 [B]	86,365,714	95,413	84,291	\$1.29	\$787	608
2012	\$165,553,559 [B]	79,968,736	95,864	84,645	\$1.31	\$728	556
2013	\$188,283,342 [B]	86,806,399	96,434	85,145	\$1.20	\$722	601
2014	\$201,089,425 [B]	73,456,644	97,174	85,798	\$1.26	\$618	490
2015	\$166,153,077 [B]	74,327,462	99,078	87,590	\$1.32	\$650	493
2016	\$156,148,758 [B]	78,262,472	99,343	87,644	\$1.27	\$649	511
2017	\$160,211,059 [B]	90,439,615	100,620	88,820	\$1.21	\$716	591
2018	\$145,242,892 [B]	83,914,563	101,966	90,119	\$1.19	\$634	534

[A] Total excludes transportation of customer-owned natural gas.

[B] Total includes revenue from Sales for Resale.

Cascade Natural Gas Corporation – Oregon Natural Gas

**Ten-Year Summary
Selected Statistics**

	Total ^[A]			Residential			
	Revenue from Natural Gas Sales	Therms of Natural Gas Sold	Average Number of Customers	Average Number of Customers	Revenue Per Therm	Average Per Customer	
						Revenue	Therms
2009	\$92,154,049	75,534,246	62,997	53,818	\$1.29	\$953	740
2010	\$73,880,015	69,215,020	63,733	54,373	\$1.12	\$757	674
2011	\$80,606,310	74,489,216	64,355	54,891	\$1.11	\$802	723
2012	\$68,132,016	69,348,827	64,869	55,366	\$0.99	\$667	671
2013	\$65,973,539	77,902,365	65,918	56,291	\$0.86	\$636	738
2014	\$70,092,488	72,514,102	67,146	57,415	\$0.99	\$655	663
2015	\$67,650,227	70,219,483	68,697	58,875	\$0.98	\$625	637
2016	\$63,881,404	75,760,101	70,450	60,483	\$0.86	\$581	678
2017	\$64,274,782	87,939,059	71,897	61,798	\$0.76	\$575	760
2018	\$62,341,033	325,327,969	74,355	64,137	\$0.81	\$557	687

[A] Total excludes transportation of customer-owned natural gas.

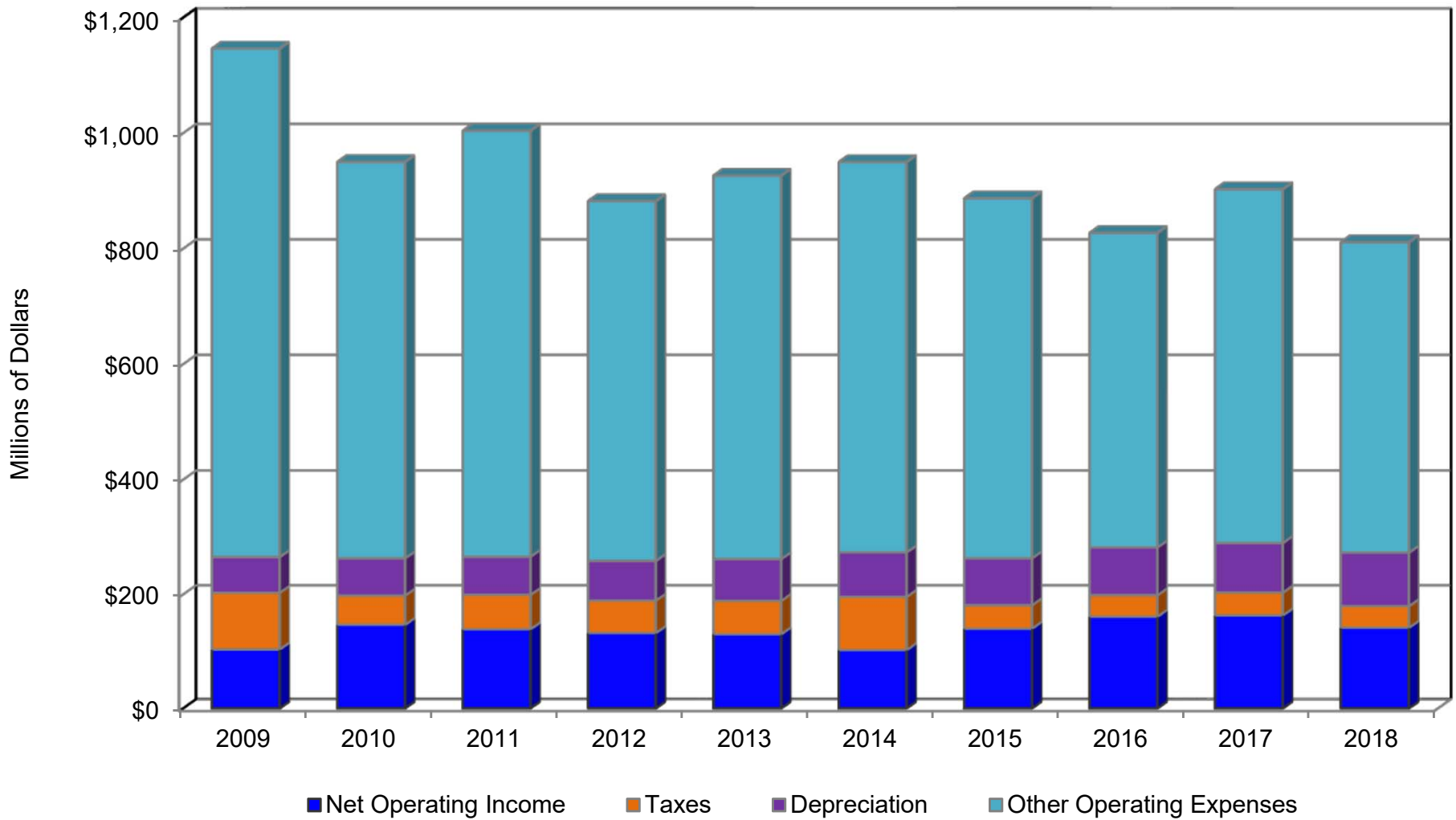
Northwest Natural Gas Company – Oregon Natural Gas

**Ten-Year Summary
Selected Statistics**

	Total ^[A]			Residential			
	Revenue from Natural Gas Sales	Therms of Natural Gas Sold	Average Number of Customers	Average Number of Customers	Revenue Per Therm	Average Per Customer	
						Revenue	Therms
2009	\$854,158,067	713,338,120	599,357	541,795	\$1.37	\$945	690
2010	\$676,269,917	634,789,260	601,901	544,247	\$1.23	\$758	614
2011	\$739,332,000	702,112,530	606,798	548,866	\$1.17	\$801	687
2012	\$648,338,000	663,270,940	611,779	553,497	\$1.10	\$701	635
2013	\$672,195,000	692,819,270	617,897	558,775	\$1.09	\$723	664
2014	\$678,849,000	660,290,340	625,368	565,155	\$1.16	\$691	598
2015	\$653,343,185	590,761,660	631,852	571,534	\$1.19	\$646	543
2016	\$607,209,575	612,454,840	640,508	579,760	\$1.09	\$629	578
2017	\$678,370,974	749,800,930	650,402	588,986	\$0.99	\$691	698
2018	\$603,595,973	682,159,240	659,959	598,016	\$0.99	\$601	607

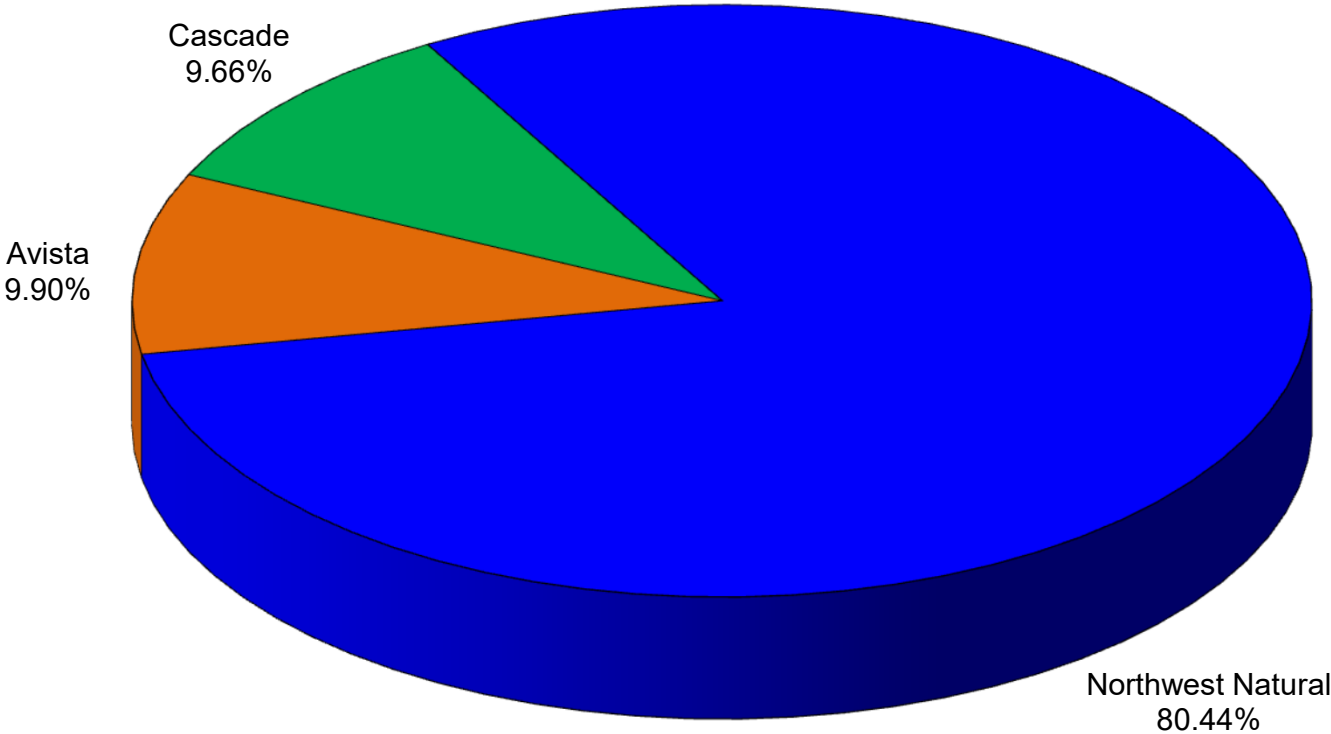
[A] Total excludes transportation of customer-owned natural gas.

Investor-Owned Natural Gas Utilities in Oregon
Ten-Year Summary
Distribution of Operating Revenues^[A]

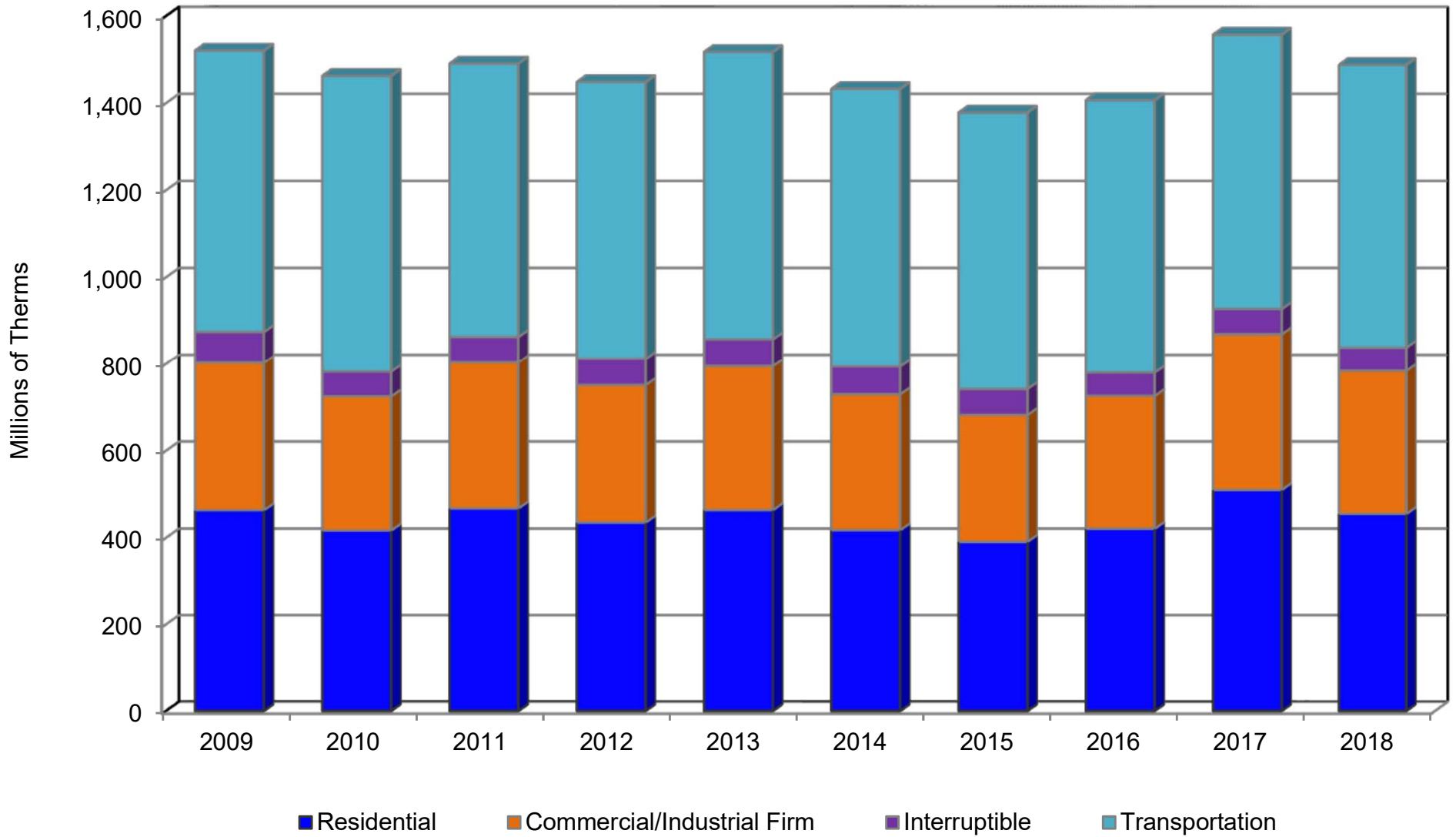


[A] Operating Revenues include revenue from Natural Gas Sales, Transportation, and Miscellaneous Utility Operations.

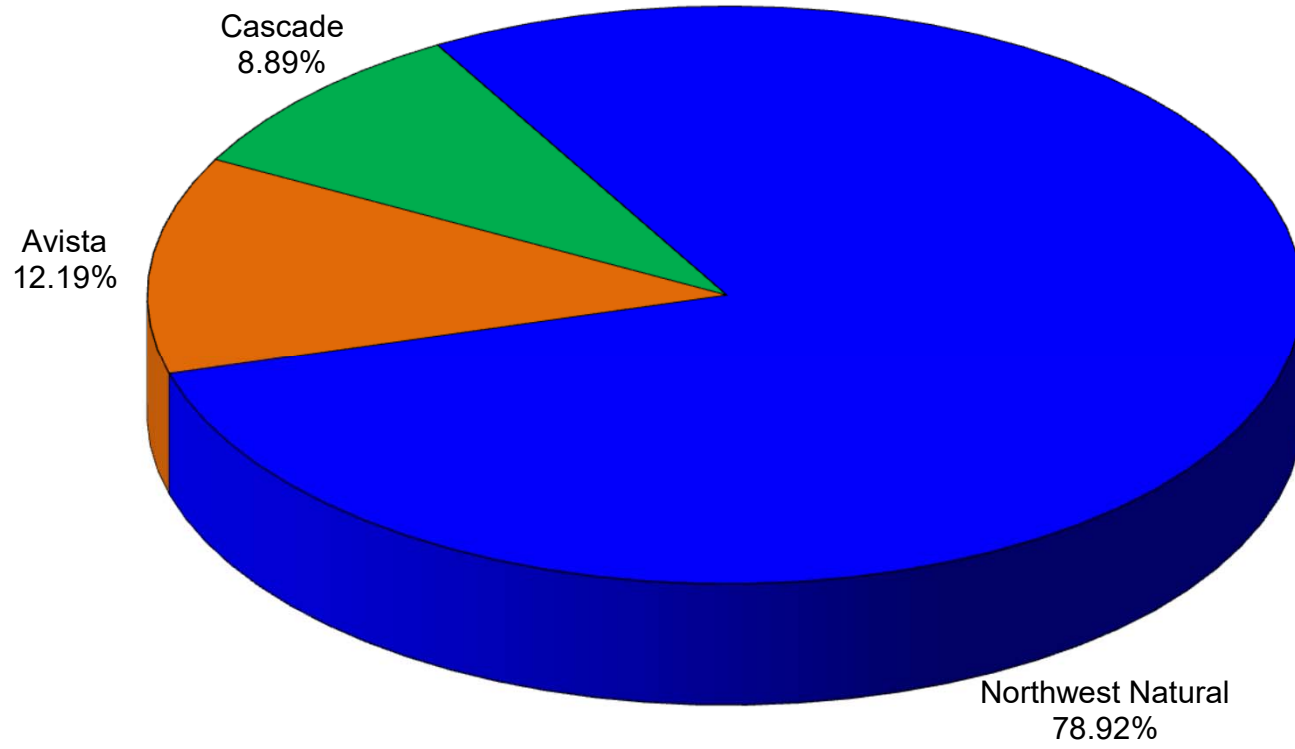
Investor-Owned Natural Gas Utilities in Oregon
Natural Gas Delivered for 2018
(Sales in Therms - Excludes Transportation)



Investor-Owned Natural Gas Utilities in Oregon
Ten-Year Summary
Therms of Natural Gas Delivered in Oregon

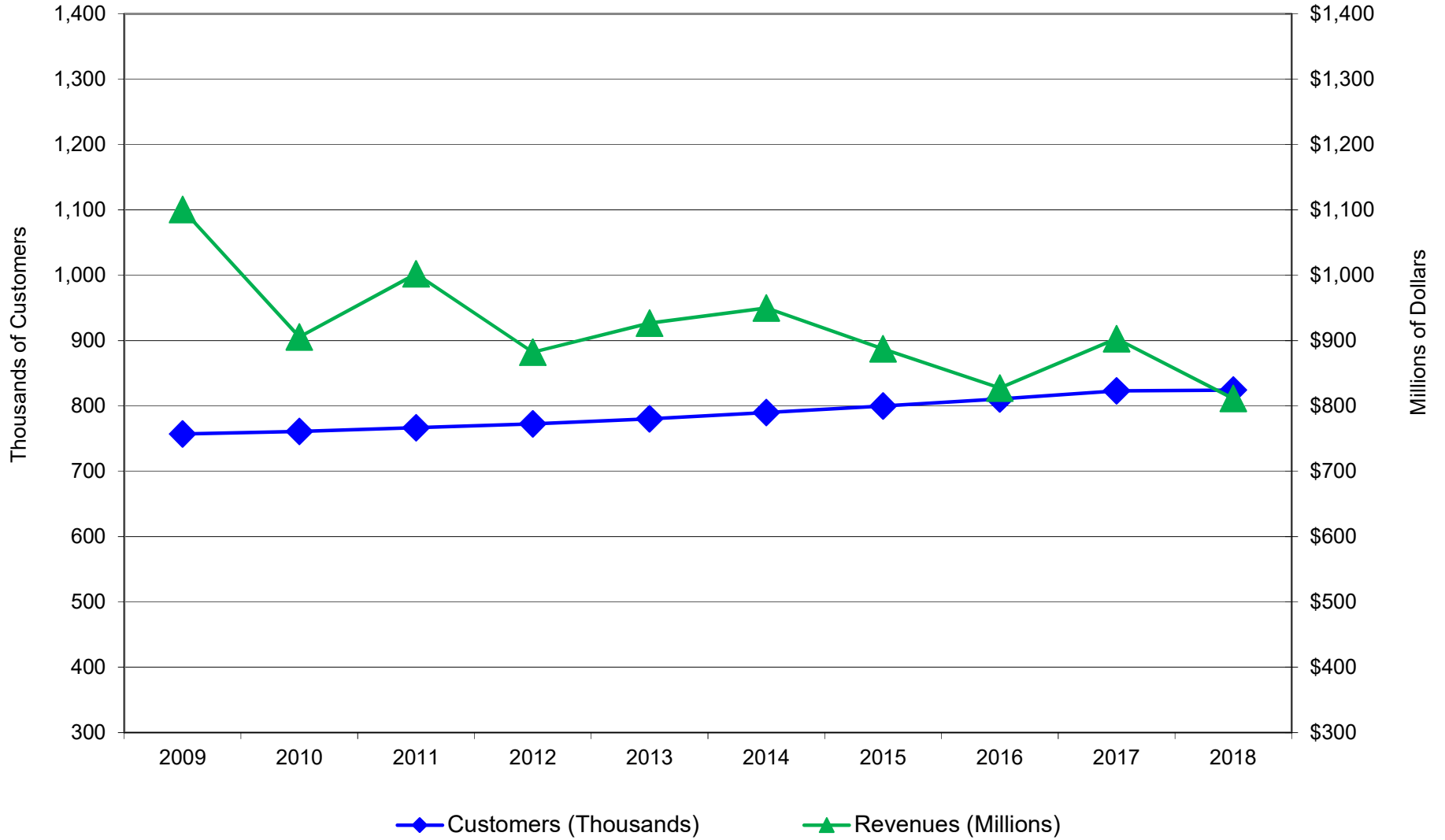


Investor-Owned Natural Gas Utilities in Oregon
Natural Gas Customers for 2018
(Excludes Transportation)



Investor-Owned Natural Gas Utilities in Oregon
Ten-Year Summary
Customers and Revenues from Natural Gas Sales in Oregon

(Revenues from gas sales exclude transportation and miscellaneous revenue.)



Investor-Owned Natural Gas Utilities in Oregon

Balance Sheet - Total System

Year Ending December 31, 2018

	<u>Avista Utilities</u>	<u>Cascade Natural Gas Corporation</u>	<u>Northwest Natural Gas Company</u>	<u>Investor-Owned Natural Gas Utilities</u>
ASSETS AND OTHER DEBITS				
Utility Plant in Service	\$6,004,750,680	\$1,077,226,744	\$3,116,789,556	\$10,198,766,980
Plant Under Construction	156,563,570	12,854,207	204,978,959	374,396,736
Less: Deprec. & Amortization Reserve	<u>1,991,240,383</u>	<u>490,730,756</u>	<u>1,353,446,498</u>	<u>3,835,417,637</u>
Net Utility Plant	\$4,170,073,867	\$599,350,195	\$1,968,322,017	\$6,737,746,079
Stored Base-Gas Adjustment	6,992,076	0	18,494,189	25,486,265
Other Property & Investments	194,753,548	12,573,345	207,553,702	414,880,595
Current & Accrued Assets	308,968,605	64,509,535	216,763,906	590,242,046
Deferred Debits	<u>800,571,726</u>	<u>154,755,921</u>	<u>415,301,191</u>	<u>1,370,628,838</u>
Total Assets & Other Debits	<u><u>\$5,481,359,822</u></u>	<u><u>\$831,188,996</u></u>	<u><u>\$2,826,435,005</u></u>	<u><u>\$9,138,983,823</u></u>
LIABILITIES AND OTHER CREDITS				
Common Stock	\$1,110,871,767	\$1,000	\$228,868,409	\$1,339,741,176
Preferred Stock	0	0	0	0
Premium (Less Discount) on Cap. Stock	0	222,117,553	0	222,117,553
Other Paid-in Capital	(10,696,711)	0	1,649,864	(9,046,847)
Installments Received on Cap. Stock	0	0	51,579	51,579
Less: Capital Stock Expense	36,316,031	0	(4,118,163)	32,197,868
Retained Earnings	660,984,141	34,416,894	500,860,482	1,196,261,517
Unappropriated Undist. Sub. Earnings	(16,389,107)	0	0	(16,389,107)
Less: Reacquired Capital Stock	0	0	0	0
Accumulated Other Comprehensive Income	<u>(7,866,070)</u>	<u>2,318,457</u>	<u>(7,187,559)</u>	<u>(12,735,172)</u>
Total Proprietary Capital	\$1,773,220,051	\$258,853,904	\$720,124,612	\$2,752,198,567
Long-Term Debt	1,781,165,256	268,211,000	709,700,000	2,759,076,256
Other Noncurrent Liabilities	261,526,453	87,414,362	344,117,607	693,058,422
Current & Accrued Liabilities	414,010,923	91,700,413	462,535,143	968,246,479
Customer Advances for Construction	2,142,205	4,315,901	4,410,555	10,868,661
Accumulated Deferred Invest. Tax Credits	29,725,443	243,929	2	29,969,374
Other Deferred Credits	22,466,066	(31,014,246)	32,686,031	24,137,851
Other Regulatory Liabilities	529,018,710	62,967,793	253,954,660	845,941,163
Accumulated Deferred Income Taxes	<u>668,084,715</u>	<u>88,495,940</u>	<u>298,906,395</u>	<u>1,055,487,050</u>
Total Liabilities & Other Credits	<u><u>\$5,481,359,822</u></u>	<u><u>\$831,188,996</u></u>	<u><u>\$2,826,435,005</u></u>	<u><u>\$9,138,983,823</u></u>

Investor-Owned Natural Gas Utilities in Oregon

Income Statement - Total System

Year Ending December 31, 2018

	<u>Avista Utilities</u>	<u>Cascade Natural Gas Corporation</u>	<u>Northwest Natural Gas Company</u>	<u>Investor-Owned Natural Gas Utilities</u>
NET OPERATING INCOME				
Operating Revenues	\$429,887,351	\$286,825,673	\$667,434,653	\$1,384,147,677
Operation Expenses	\$288,074,151	\$192,939,765	\$399,875,625	\$880,889,541
Maintenance Expenses	13,893,589	8,005,146	17,251,204	39,149,939
Depreciation & Amortization Expenses	42,471,123	29,789,773	83,732,032	155,992,928
Taxes Other Than Income	25,125,217	28,388,121	48,709,075	102,222,413
Income Taxes	7,161,995	497,310	20,618,392	28,277,697
Other Operating Expenses	(716,794)	0	11,127,377	10,410,583
Total Operating Expenses	<u>\$376,009,281</u>	<u>\$259,620,115</u>	<u>\$581,313,705</u>	<u>\$1,216,943,101</u>
Net Operating Income	\$53,878,070	\$27,205,558	\$86,120,948	\$167,204,576
Net Other Income & Deductions	<u>[A]</u>	<u>(553,617)</u>	<u>18,857,109</u>	<u>18,303,492</u>
Income Before Interest Charges	[A]	\$26,651,941	\$104,978,057	\$131,629,998
Interest Charges	[A]	11,706,111	32,312,285	44,018,396
AFUDC - Credit	<u>[A]</u>	<u>291,153</u>	<u>4,796,752</u>	<u>5,087,905</u>
Income Before Extraordinary Items	[A]	\$14,654,677	\$67,869,020	\$82,523,697
Extraordinary Items	<u>[A]</u>	<u>0</u>	<u>0</u>	<u>0</u>
Net Income	<u>[A]</u>	<u>\$14,654,677</u>	<u>\$67,869,020</u>	<u>\$82,523,697</u>
RETAINED EARNINGS				
Balance, January 1	\$572,337,503	\$30,688,673	\$305,261,999	\$908,288,175
Net Income	136,429,120	14,654,677	67,869,020	218,952,817
Other Credits	1,742,363	(273,680)	0	1,468,683
Dividends	(98,046,075)	(10,652,776)	(40,786,480)	(149,485,331)
Other Debits	0	0	0	0
Appropriated Retained Earnings	(10,000,000)	0	0	(10,000,000)
Other Changes	42,132,123	0	168,515,943	210,648,066
Balance, December 31	<u>\$644,595,034</u>	<u>\$34,416,894</u>	<u>\$500,860,482</u>	<u>\$1,179,872,410</u>

[A] Details are unavailable.

Investor-Owned Natural Gas Utilities in Oregon
Financial Data - Oregon and Total System
Year Ending December 31, 2018

	Avista Utilities		Cascade Natural Gas Corporation		Northwest Natural Gas Company		Investor-Owned Natural Gas Utilities	
	Oregon	System	Oregon	System	Oregon	System	Oregon	System
OPERATING REVENUES (\$000s)								
Revenues from Natural Gas Sales	\$144,567 [A]	\$426,407	\$59,535	\$262,501	\$583,348	\$651,249	\$787,450	\$1,340,158
Revenues from Transportation	3,440 [A]	9,103	4,126	27,132	19,420	21,848	26,986	58,083
Other Misc. Operating Revenues	(2,764)	(5,622)	(1,320)	(2,808)	828	(5,663)	(3,256)	(14,093)
Total Operating Revenues	<u>\$145,243</u>	<u>\$429,887</u>	<u>\$62,341</u>	<u>\$286,826</u>	<u>\$603,596</u>	<u>\$667,435</u>	<u>\$811,180</u>	<u>\$1,384,148</u>
OPERATING EXPENSES (\$000s)								
Production	\$81,471	\$218,127	\$29,718	\$139,743	\$160,856	\$255,743	\$272,045	\$613,613
Distribution & Transmission	9,264	22,633	6,526	26,187	70,642	46,075	86,433	94,896
Customer Accounts	3,702	12,183	1,830	7,293	0 [B]	19,080	5,532	38,556
Customer Service & Information	2,482	12,195	297	4,596	0 [B]	3,229	2,780	20,020
Sales	1	1	1	3	0 [B]	2,106	3	2,111
Administrative & General	9,785	36,828	6,112	23,123	154,817	90,893	170,714	150,844
Total Operating Expenses	<u>\$106,706</u>	<u>\$301,968</u>	<u>\$44,486</u>	<u>\$200,945</u>	<u>\$386,315</u>	<u>\$417,127</u>	<u>\$537,507</u>	<u>\$920,039</u>
OTHER REVENUE DEDUCTIONS (\$000s)								
Depreciation & Amortization	\$12,766	\$42,471	\$7,064	\$29,790	\$74,255	\$83,732	\$94,085	\$155,993
Taxes	9,742	32,287	5,200	28,885	22,899	69,327	37,841	130,500
Miscellaneous Debits and Credits	0	(717)	0	0	0	11,127	0	10,411
Total Revenue Deductions	<u>\$22,508</u>	<u>\$74,042</u>	<u>\$12,265</u>	<u>\$58,675</u>	<u>\$97,154</u>	<u>\$164,187</u>	<u>\$131,927</u>	<u>\$296,904</u>
Total Expenses and Deductions	<u>\$129,213</u>	<u>\$376,009</u>	<u>\$56,751</u>	<u>\$259,620</u>	<u>\$483,470</u>	<u>\$581,314</u>	<u>\$669,434</u>	<u>\$1,216,943</u>
NET OPERATING INCOME (\$000s)	<u>\$16,029</u>	<u>\$53,878</u>	<u>\$5,591</u>	<u>\$27,206</u>	<u>\$120,126</u>	<u>\$86,121</u>	<u>\$141,746</u>	<u>\$167,205</u>

[A] Includes unbilled revenues.

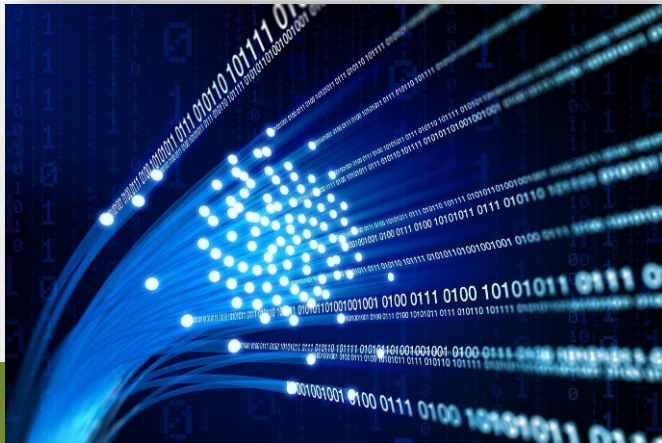
[B] O&M expenses are consolidated into Administrative & General.

Investor-Owned Natural Gas Utilities in Oregon
Gas Purchase and Delivery Statistics - Oregon
Year Ending December 31, 2018

	<u>Avista Utilities</u>	<u>Cascade Natural Gas Corporation</u>	<u>Northwest Natural Gas Company</u>	<u>Investor-Owned Natural Gas Utilities</u>
PURCHASE STATISTICS (therms)				
Natural Gas Sales	83,914,563	81,932,331	682,159,240	848,006,134
Natural Gas Used by Company	16,764	51,702	4,058,395	4,126,861
Natural Gas Delivered to Storage - Net	926,300	0	(6,720,310)	(5,794,010)
Sales for Resale	197,975,120	0	0	197,975,120
Losses and Billing Delay	5,585,183	(244,152)	(6,853,305)	(1,512,274)
Total Natural Gas Disbursements	<u>288,417,930</u>	<u>81,739,881</u>	<u>672,644,020</u>	<u>1,042,801,831</u>
REVENUE BY SERVICE CLASS				
Residential Sales	\$57,139,713	\$35,735,955	\$359,641,078	\$452,516,746
Commercial & Industrial Sales:				
Firm Sales	28,906,935	23,799,507 [B]	201,085,571	253,792,013
Interruptible Sales	1,391,073	0	18,280,770	19,671,843
Transportation	3,440,119	4,125,679	19,420,266	26,986,064
Total Revenue	<u>\$90,877,840 [A]</u>	<u>\$63,661,141</u>	<u>\$598,427,685</u>	<u>\$752,966,666</u>
NATURAL GAS DELIVERED (therms)				
Residential Sales	48,094,692	44,047,108	362,936,998	455,078,798
Commercial & Industrial Sales:				
Firm Sales	31,054,856	37,885,223 [B]	260,291,903	329,231,982
Interruptible Sales	4,765,015	0	49,330,739	54,095,754
Transportation	45,776,071	243,395,638	360,502,341	649,674,050
Total Therms	<u>129,690,634</u>	<u>325,327,969</u>	<u>1,033,061,981</u>	<u>1,488,080,584</u>
AVERAGE NUMBER OF CUSTOMERS				
Residential Sales	90,119	64,137	598,016	752,272
Commercial & Industrial Sales:				
Firm Sales	11,810	10,218 [B]	61,820	83,848
Interruptible Sales	37	0	123	160
Transportation	41	36	350	427
Total Customers	<u>102,007</u>	<u>74,391</u>	<u>660,309</u>	<u>836,707</u>
REVENUE PER THERM (\$)				
Residential Sales	1.19	0.81	0.99	0.99
Commercial & Industrial Sales:				
Firm Sales	0.93	0.63 [B]	0.77	0.77
Interruptible Sales	0.29	N/A	0.37	0.36
Transportation	0.08	0.02	0.05	0.04
RESIDENTIAL AVERAGE PER CUSTOMER				
Revenue	\$634	\$557	\$601	\$602
Therm Consumption	534	687	607	605

[A] Excludes Sales for Resale revenues.

[B] Includes both Firm and Interruptible Sales



TELECOMMUNICATIONS

Foreword to Telecommunications Utilities and Cooperatives

This section contains Oregon telecommunications data from annual reports filed by 30 Incumbent Local Exchange carriers (ILECs).^[1] The ILECs consist of telecommunications utilities and cooperatives. Eleven of the thirty ILECs are Telecommunication Cooperatives, fourteen are Small Telecommunication Utilities and five are classified as Large Telecommunication Utilities since they are either affiliated with CenturyLink or Frontier Communications.

The ILECs' total 2018 Gross Oregon Operating Revenues were \$908 million, a 0.6 percent decrease from the \$913 million they generated in 2017. As measured by Gross Oregon Operating Revenues, CenturyLink QC had a 56.4 percent share of the ILEC market and Frontier Communications Northwest had 23.0 percent. The remaining ILECs had 20.6 percent of the ILEC market. As measured by Total lines, CenturyLink QC provisioned 56.7 percent of the market served by ILECs and Frontier Communications served 25.1 percent. The remaining ILECs served 18.2 percent. Because CenturyLink QC and Frontier Communications Northwest account for the majority of the lines and revenues, they strongly influence the graphs and statistical data.

The Public Utility Commission of Oregon implemented the Oregon Universal Service Fund (OUSF) program in 2001 to ensure that basic service is available to customers at reasonable and affordable rates in high-cost areas. In 2018, approximately 239 certificated telephone service providers (TSPs) contributed \$29.6 million. For that same year, the fund distributed \$30.9 million to 33 eligible TSPs that provide basic local telephone service in the high-cost areas.

^[1] CenturyTel of Eastern Oregon and CenturyTel of Oregon are treated as one entity - CenturyTel, Inc.

Index to Telecommunications Utilities and Cooperatives

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Small Telecommunications Utilities.....	76
Large Telecommunications Utilities.....	82
Total ILECs.....	84
Oregon Universal Service Fund.....	87

Telecommunications Cooperatives

Beaver Creek Cooperative Telephone Company
 Canby Telephone Company
 Clear Creek Mutual Telephone Company
 Colton Telephone Company
 Gervais Telephone Company
 Molalla Telephone Company
 Monitor Cooperative Telephone Company
 Pioneer Telephone Cooperative
 St. Paul Cooperative Telephone Company
 Scio Mutual Telephone Company
 Stayton Cooperative Telephone Company

Small Telecommunications Utilities

Asotin Telephone Company
 Cascade Utilities, Inc.
 Eagle Telephone System, Inc.
 Helix Telephone Company
 Home Telephone Company
 Monroe Telephone Company
 Nehalem Telecommunications, Inc.
 North-State Telephone Company
 Oregon Telephone Corporation
 Oregon-Idaho Utilities, Inc.
 People's Telephone Company
 Pine Telephone System, Inc.
 Roome Telecommunications, Inc.
 Trans-Cascades Telephone Company

Large Telecommunications Utilities

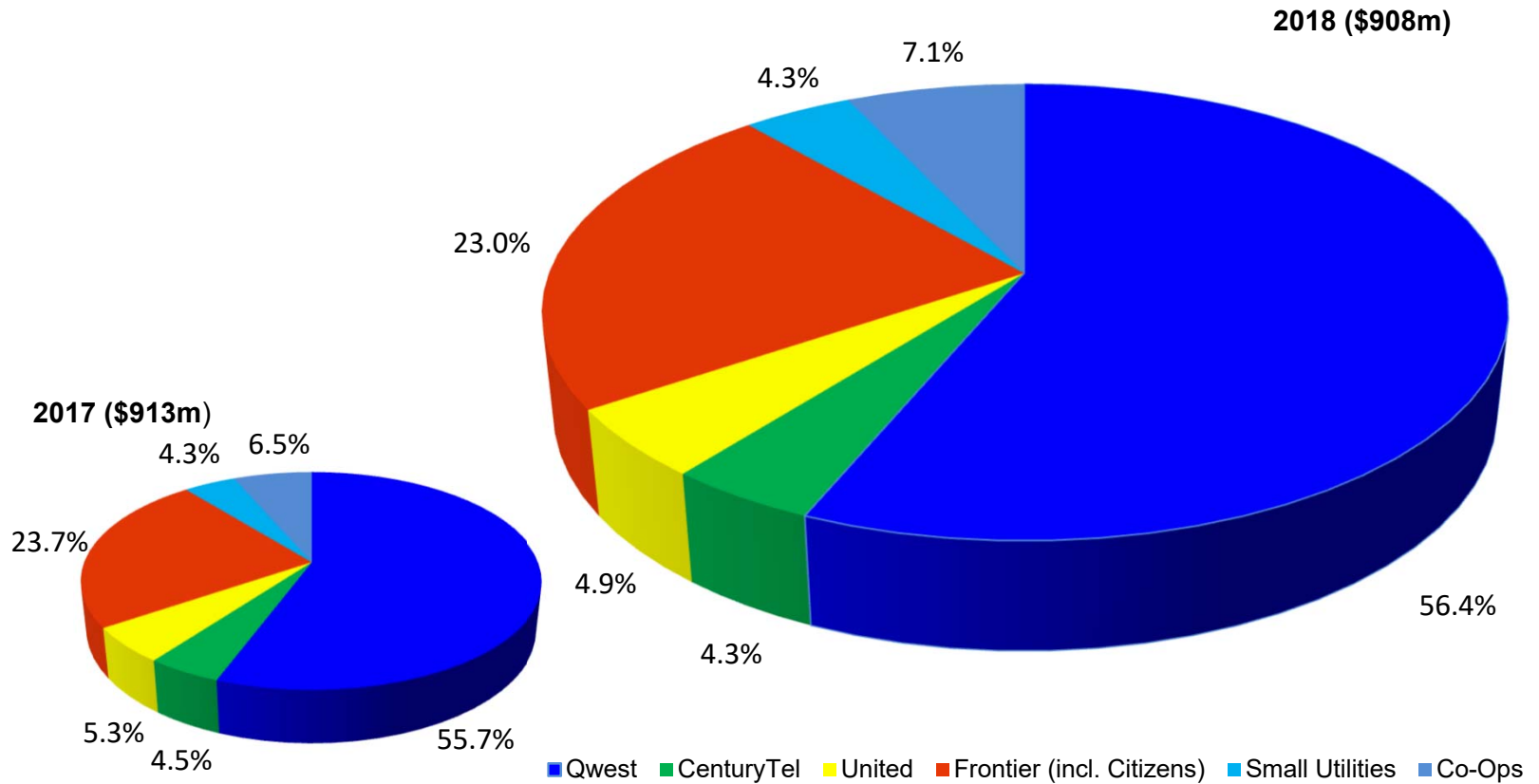
CenturyTel, Inc.
 Qwest Corporation
 United Telephone Company of the Northwest
 Citizens Telecom Co. of Oregon
 Frontier Communications Northwest, Inc.

Affiliated ILEC's Groupings

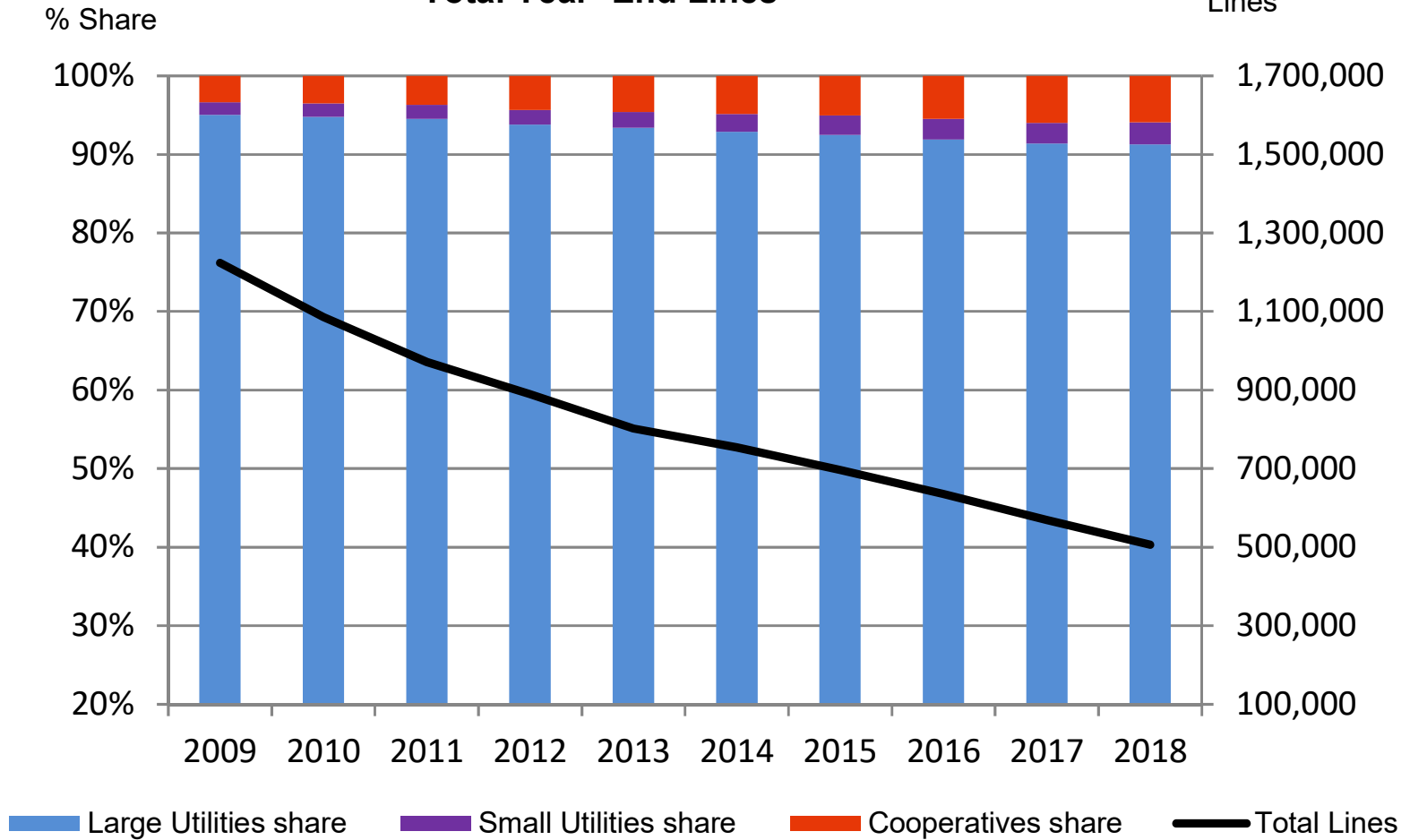
Non-Rural Telecommunication Companies	Rural Telecommunication Companies
CenturyLink* CenturyTel, Inc. Qwest Corporation dba CenturyLink QC United Telephone Company of the Northwest	Cascade Utilities, Inc.* Trans-Cascades Telephone Company
Frontier Communications* Citizens Telecommunications Company of Oregon Frontier Communications Northwest, Inc.	Oregon Telephone Corporation* North-State Telephone Company Home Telephone Company Pine Telephone System, Inc.
	Stayton Cooperative Telephone Company* People's Telephone Company

* Parent company or largest of a group of family-owned companies

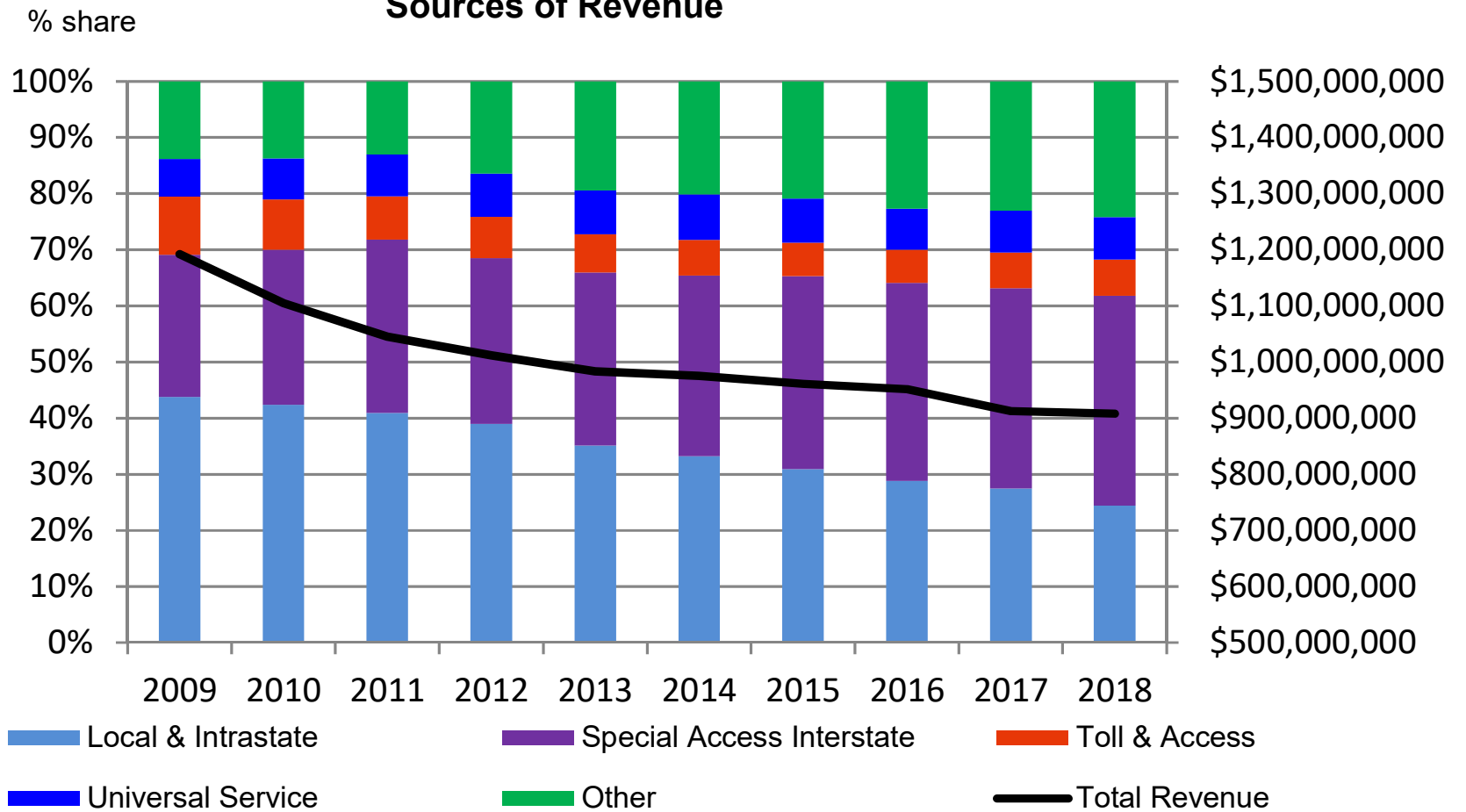
Telecommunications Utilities and Cooperatives - Total Oregon
Market Share
 (Gross Operating Revenues)



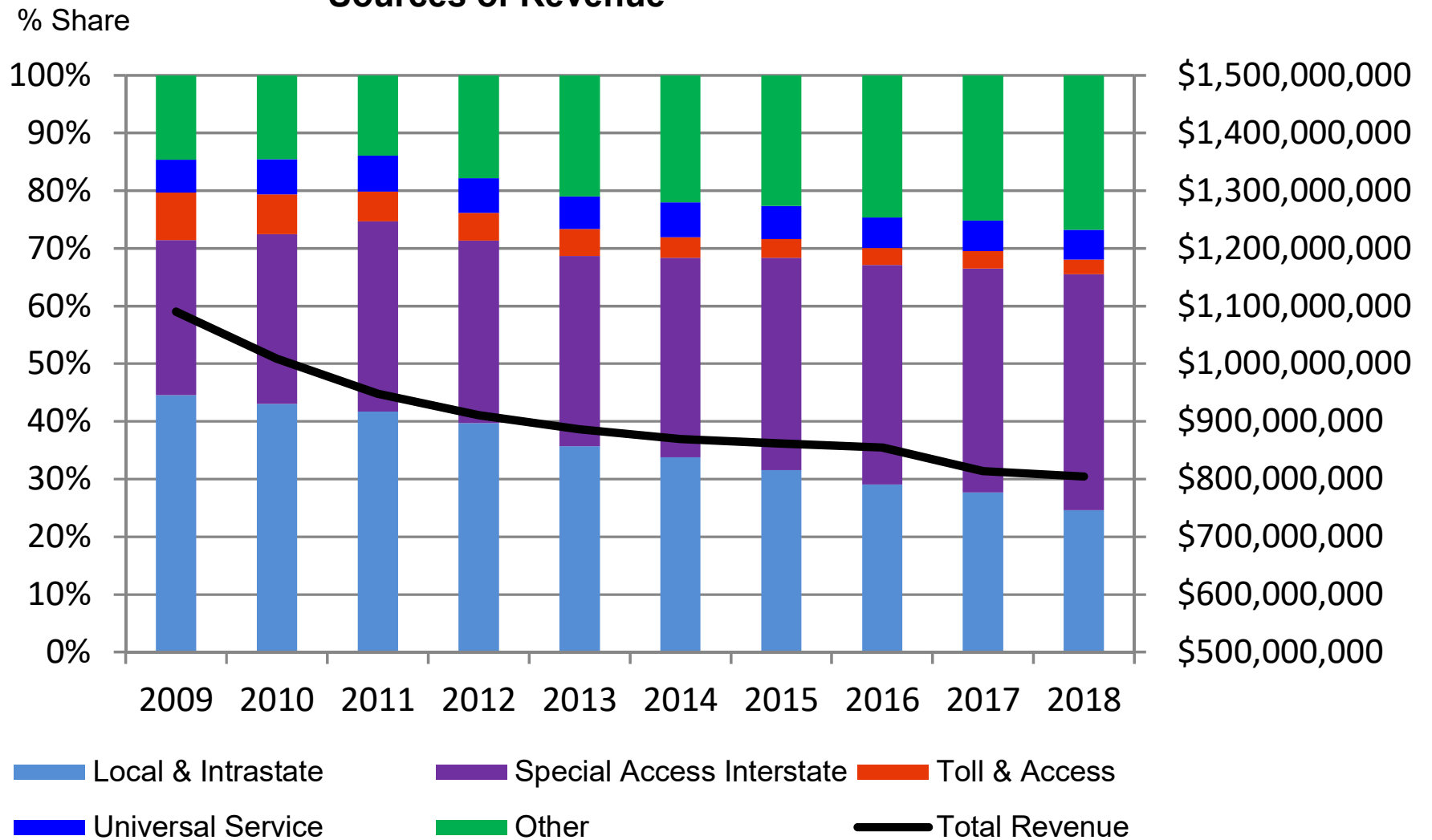
Telecommunications Utilities and Cooperatives
Total Year- End Lines



Telecommunications Utilities and Cooperatives
Sources of Revenue

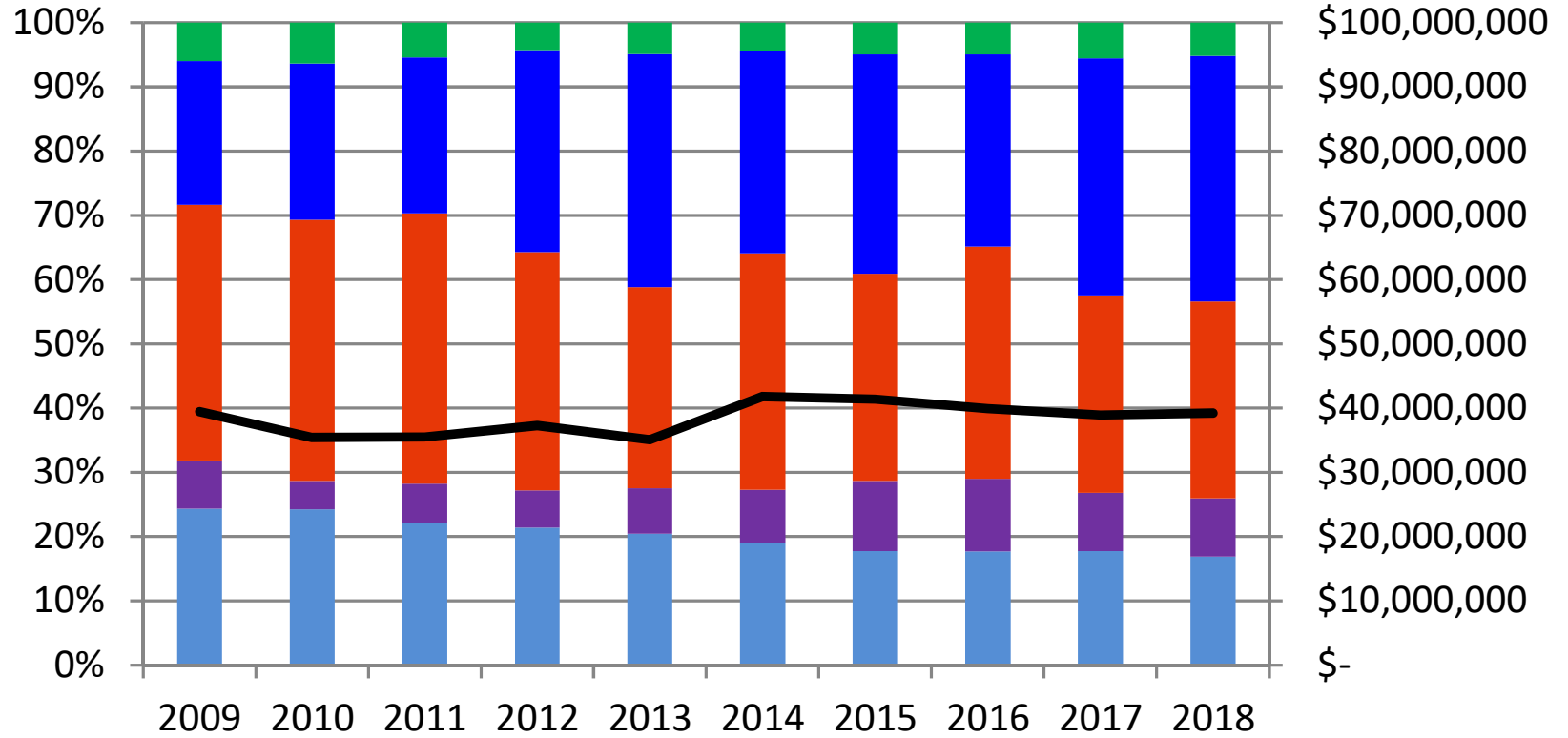


Large Telecommunications Utilities Sources of Revenue



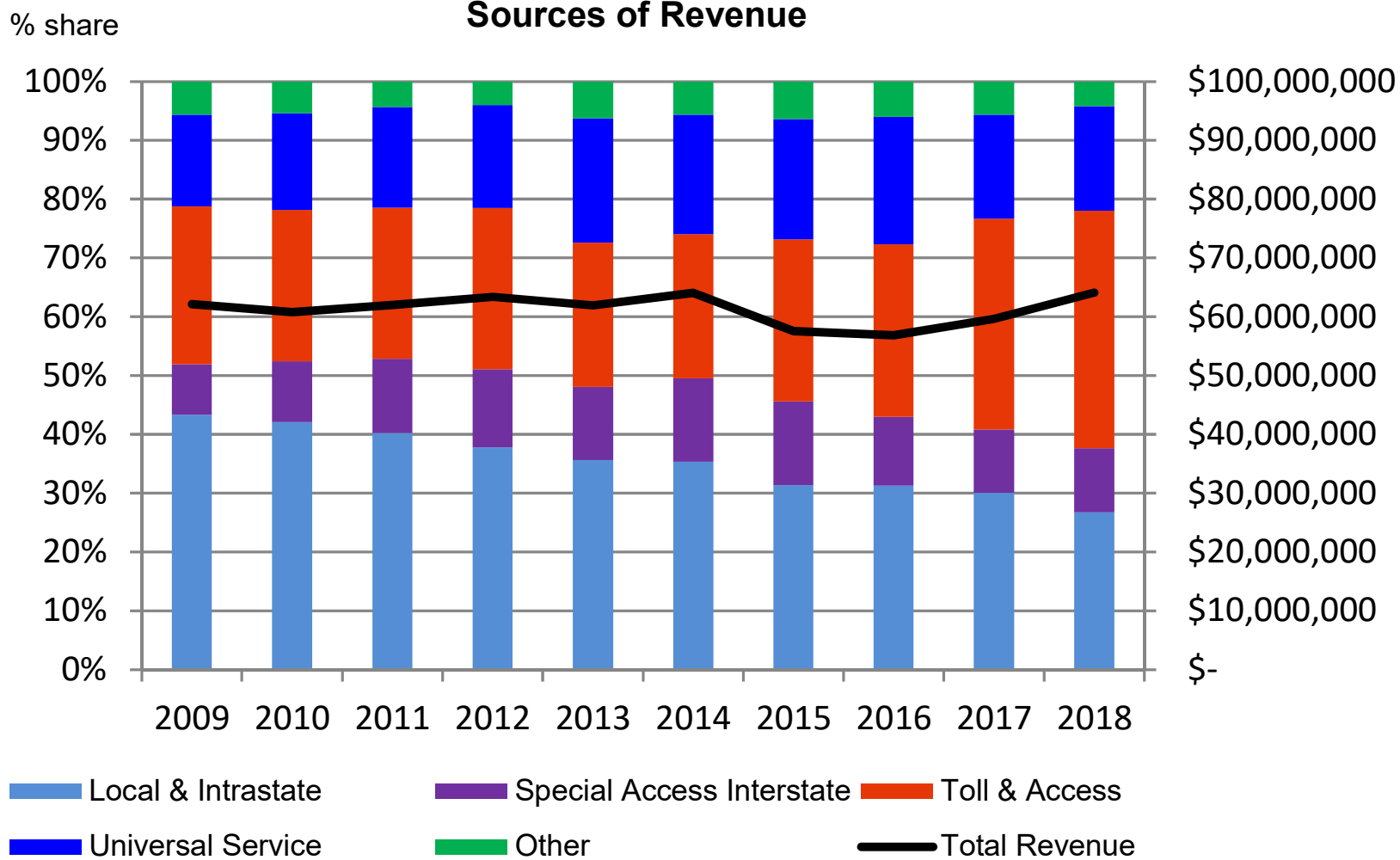
Small Telecommunications Utilities
Sources of Revenue

% Share



■ Local & Intrastate ■ Special Access Interstate ■ Toll & Access
■ Universal Service ■ Other — Total Revenue

Telecommunications Cooperatives
Sources of Revenue



Telecommunications Utilities and Cooperatives
TEN-YEAR SUMMARY
END-OF-YEAR REVENUES AND LINES

	Revenues (\$000s)								UNE NACs [B]	Total
	Total [A]	Local & Special Access Intrastate	Special Access Interstate	Toll & Switched Access	Universal Service [C]	Other Revenues [D]	Residential Lines [B]	Business Lines [B]		
2009	\$1,192,001	\$522,423	\$301,250	\$122,893	\$80,590	\$164,845	769,763	350,775	103,357	1,223,895
2010	\$1,104,826	\$468,387	\$304,759	\$99,600	\$80,200	\$151,881	669,792	324,594	91,276	1,085,662
2011	\$1,045,216	\$427,928	\$322,836	\$80,064	\$78,342	\$136,046	588,561	298,006	84,903	971,470
2012	\$1,011,977	\$394,040	\$299,170	\$74,823	\$77,739	\$166,205	524,758	282,602	82,906	890,266
2013	\$983,321	\$345,606	\$302,775	\$67,371	\$76,123	\$191,446	467,581	262,457	72,362	802,400
2014	\$975,201	\$324,235	\$313,641	\$61,510	\$79,402	\$196,412	420,752	245,631	88,162	754,545
2015	\$960,785	\$297,327	\$330,061	\$57,080	\$75,936	\$200,380	379,673	234,010	83,560	697,243
2016	\$951,199	\$273,528	\$336,291	\$56,169	\$69,308	\$215,904	341,692	215,743	78,211	635,646
2017	\$912,539	\$249,992	\$326,556	\$57,484	\$68,379	\$210,128	299,612	199,595	70,424	569,631
2018	\$907,879	\$221,505	\$339,943	\$58,435	\$68,199	\$219,799	261,493	180,565	64,015	506,073

[A] Total revenues are shown net of uncollectibles and include billing and collection, network access, directories and miscellaneous revenues. Adjustments have been made for changes in accounting methods regarding collections of OUSF and imputed directory revenue.

[B] The Residential line count is taken directly from the Annual Report Form O, Schedule S-1. The Business line count is taken from the Annual Report Form O and is the total of Business Lines, PBX Trunks, Centrex-Co Lines and ISDN "B" Channels. The Unbundled Network Elements (UNE) Network Access Channels (NACS) line count is taken directly from the "UNE NACs" of Form O.

[C] Universal Service includes both State and Federal support as reported on the annual Form O.

CenturyTel^[E]
TEN-YEAR SUMMARY
END-OF-YEAR REVENUES AND LINES

	Revenues (\$000's)						Residential Lines [B]	Business Lines [B]	UNE NACs [B]	Total
	Total [A]	Local & Special Access Intrastate	Special Access Interstate	Toll & Switched Access	Universal Service [C]	Other Revenues [D]				
2009	\$61,875	\$25,238	\$5,534	\$10,688	\$16,807	\$3,608	42,806	12,844	0	55,650
2010	\$51,941	\$23,877	\$6,003	\$6,036	\$13,545	\$2,480	39,775	12,384	0	52,159
2011	\$47,327	\$22,642	\$6,619	\$4,783	\$11,131	\$2,152	37,734	11,707	0	49,441
2012	\$45,262	\$21,794	\$7,600	\$2,888	\$11,295	\$1,685	35,692	10,840	0	46,532
2013	\$47,764	\$21,009	\$8,324	\$2,917	\$12,177	\$3,337	33,856	10,271	0	44,127
2014	\$47,510	\$20,306	\$9,882	\$1,441	\$12,179	\$3,702	32,012	9,822	0	41,834
2015	\$43,783	\$19,549	\$9,890	\$1,234	\$9,607	\$3,503	30,397	10,000	0	40,397
2016	\$43,353	\$19,100	\$10,183	\$996	\$9,455	\$3,620	28,735	9,517	0	38,252
2017	\$41,477	\$17,991	\$10,530	\$836	\$9,239	\$2,880	23,375	8,748	0	32,123
2018	\$39,293	\$14,637	\$7,605	\$707	\$9,146	\$7,199	18,458	8,051	0	26,509

[A] Total revenues are shown net of uncollectibles and include billing and collection, network access, directories and miscellaneous revenues. Adjustments have been made for changes in accounting methods regarding collections of OUSF and imputed directory revenue.

[B] The Residential line count is taken directly from the Annual Report Form O, Schedule S-1. The Business line count is taken from the Annual Report Form O and is the total of Business Lines, PBX Trunks, Centrex-Co Lines and ISDN "B" Channels. The Unbundled Network Elements (UNE) Network Access Channels (NACS) line count is taken directly from the "UNE NACs" of Form O.

[C] Universal Service includes both State and Federal support as reported on the annual Form O.

[D] Other Revenues includes Federal USF Collections, Directory Revenue, Carrier Billing & Collections, Non Regulatory Revenues, Misc. Revenues and Uncollectible Revenues.

[E] CenturyTel of Eastern Oregon and CenturyTel of Oregon are treated as one entity for setting Oregon intrastate rates.

Qwest Corporation dba CenturyLink QC
TEN-YEAR SUMMARY
END-OF-YEAR REVENUES AND LINES

	<u>Revenues (\$000's)</u>					<u>Residential Lines</u>	<u>Business Lines</u>	<u>UNE NACs</u>	<u>Total</u>	
	<u>Total</u>	<u>Local & Special Access Intrastate</u>	<u>Special Access Interstate</u>	<u>Toll & Switched Access</u>	<u>Universal Service</u>					<u>Other Revenues</u>
	[A]				[C]	[D]	[B]	[B]	[B]	
2009	\$673,600	\$319,519	\$196,382	\$56,605	\$23,699	\$77,394	458,519	226,982	75,022	760,523
2010	\$628,522	\$286,294	\$202,240	\$45,844	\$24,566	\$69,578	392,553	212,769	70,383	675,705
2011	\$587,401	\$260,268	\$215,429	\$23,546	\$22,497	\$65,661	338,929	197,751	63,985	600,665
2012	\$564,358	\$232,759	\$216,890	\$26,696	\$18,800	\$69,213	295,072	182,148	57,447	534,667
2013	\$547,839	\$200,696	\$226,576	\$26,199	\$16,404	\$77,964	256,171	167,243	49,516	472,930
2014	\$534,328	\$186,850	\$235,957	\$18,694	\$15,811	\$77,016	222,888	155,390	67,252	445,530
2015	\$537,726	\$172,059	\$255,467	\$15,467	\$20,880	\$73,853	194,747	145,444	65,318	405,509
2016	\$533,465	\$153,998	\$264,288	\$13,442	\$19,594	\$82,143	168,917	132,486	61,433	362,836
2017	\$507,897	\$137,866	\$256,215	\$13,066	\$19,044	\$81,705	146,872	120,808	55,341	323,021
2018	\$511,613	\$123,166	\$271,583	\$11,229	\$18,536	\$87,099	127,870	108,930	50,201	287,001

[A] Total revenues are shown net of uncollectibles and include billing and collection, network access, directories and miscellaneous revenues. Adjustments have been made for changes in accounting methods regarding collections of OUSF and imputed directory revenue.

[B] The Residential line count is taken directly from the Annual Report Form O, Schedule S-1. The Business line count is taken from the Annual Report Form O and is the total of Business Lines, PBX Trunks, Centrex-Co Lines and ISDN "B" Channels. The Unbundled Network Elements (UNE) Network Access Channels (NACS) line count is taken directly from the "UNE NACs" of Form O.

[C] Universal Service includes both State and Federal support as reported on the annual Form O.

[D] Other Revenues includes Federal USF Collections, Directory Revenue, Carrier Billing & Collections, Non Regulatory Revenues, Misc. Revenues and Uncollectible Revenues.

United Telephone Company of the Northwest
TEN-YEAR SUMMARY
END-OF-YEAR REVENUES AND LINES

	Revenues (\$000's)						Residential Lines [B]	Business Lines [B]	UNE NACs [B]	Total
	Total [A]	Local & Special Access Intrastate	Special Access Interstate	Toll & Switched Access	Universal Service [C]	Other Revenues [D]				
2009	\$45,224	\$24,882	\$8,724	\$6,922	\$2,398	\$2,298	34,181	14,661	0	48,842
2010	\$41,668	\$22,412	\$9,112	\$3,763	\$3,077	\$3,304	31,291	13,682	0	44,973
2011	\$46,512	\$20,097	\$10,805	\$4,370	\$2,912	\$8,328	28,576	10,934	889	40,399
2012	\$45,381	\$18,489	\$11,984	\$3,633	\$2,863	\$8,412	26,587	10,216	1,033	37,836
2013	\$46,134	\$17,258	\$13,771	\$2,252	\$3,308	\$9,545	24,574	9,513	1,113	35,200
2014	\$47,991	\$16,124	\$13,288	\$1,922	\$3,355	\$13,301	22,727	8,768	1,209	32,704
2015	\$48,600	\$15,503	\$13,872	\$1,564	\$4,487	\$13,174	21,494	9,418	1,270	32,182
2016	\$49,545	\$15,470	\$14,747	\$1,437	\$4,372	\$13,520	20,352	8,600	1,122	30,074
2017	\$48,136	\$15,096	\$16,328	\$1,210	\$4,451	\$11,050	16,713	7,849	1,115	25,677
2018	\$44,469	\$12,747	\$15,837	\$1,068	\$4,392	\$10,424	12,902	7,234	1,156	21,292

[A] Total revenues are shown net of uncollectibles and include billing and collection, network access, directories and miscellaneous revenues. Adjustments have been made for changes in accounting methods regarding collections of OUSF and imputed directory revenue.

[B] The Residential line count is taken directly from the Annual Report Form O, Schedule S-1. The Business line count is taken from the Annual Report Form O and is the total of Business Lines, PBX Trunks, Centrex-Co Lines and ISDN "B" Channels. The Unbundled Network Elements (UNE) Network Access Channels (NACS) line count is taken directly from the "UNE NACs" of Form O.

[C] Universal Service includes both State and Federal support as reported on the annual Form O.

Citizens Telecommunications of Oregon, Inc.
TEN-YEAR SUMMARY
END-OF-YEAR REVENUES AND LINES

	<u>Revenues (\$000's)</u>						<u>Residential Lines</u>	<u>Business Lines</u>	<u>UNE NACs</u>	<u>Total</u>
	<u>Total</u>	<u>Local & Special Access Intrastate</u>	<u>Special Access Interstate</u>	<u>Toll & Switched Access</u>	<u>Universal Service</u>	<u>Other Revenues</u>				
	[A]				[C]	[D]	[B]	[B]	[B]	
2009	\$11,004	\$5,666	\$1,167	\$958	\$937	\$2,276	9,368	2,270	0	11,638
2010	\$10,770	\$5,273	\$997	\$797	\$844	\$2,860	9,008	2,215	0	11,223
2011	\$11,207	\$5,076	\$1,309	\$792	\$1,295	\$2,735	8,494	2,184	0	10,678
2012	\$11,765	\$4,862	\$1,083	\$631	\$1,348	\$3,842	7,632	2,087	0	9,719
2013	\$9,513	\$3,461	\$736	\$522	\$1,461	\$3,333	6,744	1,903	0	8,647
2014	\$8,337	\$2,986	\$559	\$502	\$1,476	\$2,814	6,183	1,812	0	7,995
2015	\$8,631	\$3,297 [E]	\$406	\$391	\$797 [E]	\$3,739	5,713	1,733	0	7,446
2016	\$8,798	\$2,976	\$477	\$301	\$736	\$4,309	5,121	1,604	0	6,725
2017	\$7,952	\$2,662	\$438	\$266	\$684	\$3,902	4,665	1,392	0	6,057
2018	\$7,254	\$2,396	\$313	\$233	\$646	\$3,665	4,311	1,286	0	5,597

[A] Total revenues are shown net of uncollectibles and include billing and collection, network access, directories and miscellaneous revenues. Adjustments have been made for changes in accounting methods regarding collections of OUSF and imputed directory revenue.

[B] The Residential line count is taken directly from the Annual Report Form O, Schedule S-1. The Business line count is taken from the Annual Report Form O and is the total of Business Lines, PBX Trunks, Centrex-Co Lines and ISDN "B" Channels. The Unbundled Network Elements (UNE) Network Access Channels (NACS) line count is taken directly from the "UNE NACs" of Form O.

[C] Universal Service includes both State and Federal support as reported on the annual Form O.

Frontier Communications Northwest, Inc.
TEN-YEAR SUMMARY
END-OF-YEAR REVENUES AND LINES

	Revenues (\$000's)						Residential Lines [B]	Business Lines [B]	UNE NACs [B]	Total
	Total [A]	Local & Special Access Intrastate	Special Access Interstate	Toll & Switched Access	Universal Service [C]	Other Revenues [D]				
2009	\$298,670	\$110,536	\$81,147	\$15,360	\$18,183	\$73,444	178,865	78,912	28,335 [E]	286,112
2010	\$275,726	\$96,360	\$78,519	\$13,141	\$19,563	\$68,143	154,491	69,861	20,893 [E]	245,245
2011	\$255,199	\$87,047	\$78,670	\$15,640	\$21,254	\$52,588	134,033	63,060	20,029 [E]	217,122
2012	\$244,484	\$84,154	\$51,049	\$9,734	\$20,604	\$78,943	117,604	64,200	24,426	206,230
2013	\$235,000	\$73,900	\$43,181	\$9,281	\$16,945	\$91,693	105,885	60,900	21,733	188,518
2014	\$231,160	\$67,376	\$41,349	\$7,859	\$20,445	\$94,131	95,702	57,455	19,701	172,858
2015	\$223,066	\$61,448	\$37,736	\$9,245	\$14,251	\$100,386	87,221	55,359	16,972	159,552
2016	\$219,214	\$57,097	\$35,420	\$8,892	\$10,868	\$106,937	78,499	51,965	15,656	146,120
2017	\$208,499	\$51,504	\$33,077	\$8,846	\$9,987	\$105,085	69,939	49,666	13,968	133,573
2018	\$201,896	\$44,762	\$34,059	\$7,270	\$9,108	\$106,697	63,476	45,469	12,658	121,603

[A] Total revenues are shown net of uncollectibles and include billing and collection, network access, directories and miscellaneous revenues. Adjustments have been made for changes in accounting methods regarding collections of OUSF and imputed directory revenue.

[B] The Residential line count is taken directly from the Annual Report Form O, Schedule S-1. The Business line count is taken from the Annual Report Form O and is the total of Business Lines, PBX Trunks, Centrex-Co Lines and ISDN "B" Channels. The Unbundled Network Elements (UNE) Network Access Channels (NACS) line count is taken directly from the "UNE NACs" of Form O.

[C] Universal Service includes both State and Federal support as reported on the annual Form O.

[D] Other Revenues includes Federal USF Collections, Directory Revenue, Carrier Billing & Collections, Non Regulatory Revenues, Misc. Revenues and Uncollectible Revenues.

[E] Restatement due to accounting system changes.

Small Telecommunications Utilities ^[E]
TEN-YEAR SUMMARY
END-OF-YEAR REVENUES AND LINES

	Revenues (\$000's)						Residential Lines [B]	Business Lines [B]	UNE NACs [B]	Total
	Total [A]	Local & Special Access Intrastate	Special Access Interstate	Toll & Switched Access	Universal Service [C]	Other Revenues [D]				
2009	\$39,458	\$9,599	\$2,967	\$15,694	\$8,861	\$2,337	15,695	4,397	0	20,092
2010	\$35,412	\$8,592	\$1,584	\$14,364	\$8,635	\$2,238	14,023	4,210	0	18,233
2011	\$35,540	\$7,850	\$2,177	\$14,967	\$8,637	\$1,910	13,322	4,090	0	17,412
2012	\$37,305	\$7,998	\$2,164	\$13,831	\$11,736	\$1,575	12,646	3,899	0	16,545
2013	\$35,103	\$7,181	\$2,476	\$11,013	\$12,729	\$1,704	12,237	3,734	0	15,971
2014	\$41,817	\$7,923	\$3,509	\$15,389	\$13,161	\$1,835	13,325	3,795	0	17,120
2015	\$41,404	\$7,371	\$4,519	\$13,341	\$14,132	\$2,041	13,252	3,852	0	17,104
2016	\$39,947	\$7,068	\$4,528	\$14,420	\$11,954	\$1,977	13,263	3,585	0	16,848
2017	\$38,944	\$6,925	\$3,528	\$11,944	\$14,392	\$2,155	12,254	2,835	0	15,089
2018	\$39,234	\$6,635	\$3,572	\$11,997	\$15,001	\$2,030	11,340	2,727	0	14,067

[A] Total revenues are shown net of uncollectibles and include billing and collection, network access, directories and miscellaneous revenues. Adjustments have been made for changes in accounting methods regarding collections of OUSF and imputed directory revenue.

[B] The Residential line count is taken directly from the Annual Report Form O, Schedule S-1. The Business line count is taken from the Annual Report Form O and is the total of Business Lines, PBX Trunks, Centrex-Co Lines and ISDN "B" Channels. The Unbundled Network Elements (UNE) Network Access Channels (NACS) line count is taken directly from the "UNE NACs" of Form O.

[C] Universal Service includes both State and Federal support as reported on the annual Form O.

[D] Other Revenues includes Federal USF Collections, Directory Revenue, Carrier Billing & Collections, Non Regulatory Revenues, Misc. Revenues and Uncollectible Revenues.

[E] Fifteen small telecommunications utilities serve Oregon, as identified in the "Index to Telecommunications Utilities & Cooperatives."

Telecommunications Cooperatives ^[E]
TEN-YEAR SUMMARY
END-OF-YEAR REVENUES AND LINES

	Revenues (\$000's)						Residential Lines [B]	Business Lines [B]	UNE NACs [B]	Total
	Total [A]	Local & Special Access Intrastate	Special Access Interstate	Toll & Switched Access	Universal Service [C]	Other Revenues [D]				
2009	\$62,171	\$26,983	\$5,329	\$16,666	\$9,704	\$3,489	30,329	10,709	0	41,038
2010	\$60,786	\$25,579	\$6,304	\$15,656	\$9,970	\$3,278	28,651	9,473	0	38,124
2011	\$62,030	\$24,948	\$7,828	\$15,966	\$10,615	\$2,672	27,473	8,280	0	35,753
2012	\$63,423	\$23,984	\$8,400	\$17,410	\$11,092	\$2,535	29,525	9,212	0	38,737
2013	\$61,968	\$22,101	\$7,712	\$15,187	\$13,098	\$3,870	28,114	8,893	0	37,007
2014	\$64,058	\$22,670	\$9,097	\$15,703	\$12,975	\$3,613	27,915	8,589	0	36,504
2015	\$57,575	\$18,100	\$8,171	\$15,838	\$11,782	\$3,684	26,849	8,204	0	35,053
2016	\$56,877	\$17,820	\$6,649	\$16,681	\$12,328	\$3,399	26,805	7,986	0	34,791
2017	\$59,635	\$17,950	\$6,439	\$21,315	\$10,582	\$3,350	25,794	8,297	0	34,091
2018	\$64,121	\$17,162	\$6,973	\$25,931	\$11,371	\$2,684	23,136	6,868	0	30,004

[A] Total revenues are shown net of uncollectibles and include billing and collection, network access, directories and miscellaneous revenues. Adjustments have been made for changes in accounting methods regarding collections of OUSF and imputed directory revenue.

[B] The Residential line count is taken directly from the Annual Report Form O, Schedule S-1. The Business line count is taken from the Annual Report Form O and is the total of Business Lines, PBX Trunks, Centrex-Co Lines and ISDN "B" Channels. The Unbundled Network Elements (UNE) Network Access Channels (NACS) line count is taken directly from the "UNE NACs" of Form O.

[C] Universal Service includes both State and Federal support as reported on the annual Form O.

[D] Other Revenues includes Federal USF Collections, Directory Revenue, Carrier Billing & Collections, Non Regulatory Revenues, Misc. Revenues and Uncollectible Revenues.

[E] Eleven telecommunications cooperatives serve Oregon, as identified in the "Index to Telecommunications Utilities & Cooperatives."

Telecommunications Cooperatives ^[B]**Oregon Operations**

Year Ending December 31, 2018

	Beaver Creek Cooperative Tel. Company	Canby Telephone Association	Clear Creek Mutual Tel. Company	Colton Telephone Company	Gervais Telephone Company	Molalla Telephone Company
INCOME STATEMENT (\$000s)						
Operating Revenues						
Local & Special Access	1,282	2,912	881	333	174	4,849
Special Access Interstate	520	2,391	432	318	130	195
Toll & Switched Access	1,410	4,004	574	1,422	537	4,953
Federal & State Universal Service Support	255	837	305	1,077	532	2,309
Directory, Billing & Collection & Other	284	530	181	51	255	43
Total Operating Revenues	<u>3,751</u>	<u>10,675</u>	<u>2,373</u>	<u>3,200</u>	<u>1,628</u>	<u>12,348</u>
Operating Expenses						
Network & General Support Expenses	346	556	161	32	56	887
Central Office Switching Expenses	434	1,204	445	398	200	954
Cable & Wire Facilities Expense	250	571	261	220	279	536
Other Plant Specific Expense	0	0	0	0	0	0
Total Plant Specific Expenses	<u>1,030</u>	<u>2,331</u>	<u>867</u>	<u>650</u>	<u>535</u>	<u>2,376</u>
Network Operations & Access Expense	511	1,608	522	71	68	956
Depreciation & Amortization	786	2,521	398	616	237	3,620
Total Plant Non-Specific Expenses	<u>1,297</u>	<u>4,129</u>	<u>920</u>	<u>687</u>	<u>305</u>	<u>4,576</u>
Customer Operations	447	1,236	350	95	214	1,326
General & Administrative Expense	1,153	2,212	922	733	432	1,497
Other Operating Income & Expenses	(0)	0	0	0	0	0
Operating Taxes	132	428	41	102	64	512
Net Jurisdictional Differences	0	0	0	0	0	0
Total Operating Expenses	<u>4,059</u>	<u>10,336</u>	<u>3,100</u>	<u>2,267</u>	<u>1,551</u>	<u>10,287</u>
Net Operating Income	<u>(309)</u>	<u>339</u>	<u>(727)</u>	<u>933</u>	<u>77</u>	<u>2,061</u>
Nonoperating Net Income (Loss)	(72)	648	440	(4)	231	(436)
Imputations	0	0	0	0	0	0
Reported Net Income	<u>(380)</u>	<u>987</u>	<u>(287)</u>	<u>929</u>	<u>309</u>	<u>1,626</u>

[A]-[E] See Notes on page 86.

Telecommunications Cooperatives ^[B]**Oregon Operations**

Year Ending December 31, 2018

	Beaver Creek Cooperative Tel. Company	Canby Telephone Association	Clear Creek Mutual Tel. Company	Colton Telephone Company	Gervais Telephone Company	Molalla Telephone Company
BALANCE SHEET (\$000s)						
Land & Support Assets	5,762	9,720	2,575	1,505	1,026	8,420
Central Office -Switching	1,464	1,212	840	217	130	579
Central Office -Transmission	2,826	16,284	2,540	2,418	1,035	8,753
Cable & Wire Facilities	11,171	42,939	3,499	11,202	4,729	51,862
Other Telecommunications Plant	168	166	0	0	68	0
Total Plant in Service	21,390	70,320	9,454	15,342	6,988	69,614
Accumulated Depreciation	(16,710)	(40,234)	(6,877)	(7,234)	(4,933)	(36,866)
Net Telecommunications Plant	4,680	30,086	2,577	8,108	2,055	32,748
Plant Under Construction	0	131	0	24	0	0
Non Operating Plant	157	513	0	0	0	0
Current Assets	814	5,784	1,141	3,168	921	3,991
Other Assets & Other Debits	6,483	2,903	1,429	521	4,055	8,193
Total Assets & Other Debits	12,134	39,417	5,146	11,821	7,031	44,932
Long-Term Debt	5,437	5,000	1,738	5,409	481	12,403
Other Liabilities & Deferred Credits	2,511	4,458	1,066	1,650	1,456	2,886
Stockholders' Equity	4,185	29,959	2,343	4,762	5,094	29,642
Total Liabilities & Other Credits	12,134	39,417	5,146	11,821	7,031	44,932
STATISTICS						
Plant in Service (\$000s)						
Plant in Service Additions	0	0	0	0	0	0
Plant in Service Retirements	0	0	0	0	0	0
Oregon Universal Service Funds (\$000s) [D]	255	837	194	36	101	594
Federal Universal Service Funds (\$000s) [E]	1,106	2,892	681	2,372	957	5,674
Year End Access & Other Lines						
Residential Lines	2,286	4,373	1,579	544	272	2,100
Business Lines	250	2,347	171	78	132	835
UNE Network Access Channels	0	0	0	0	0	0
Total Lines	2,536	6,720	1,750	622	404	2,935

[A]-[E] See Notes on page 86.

Telecommunications Cooperatives ^[B]**Oregon Operations**

Year Ending December 31, 2018

	Monitor Cooperative Tel. Company	Pioneer Telephone Cooperative	St. Paul Cooperative Tel. Association	Scio Mutual Telephone Association	Stayton Cooperative Tel. Company
INCOME STATEMENT (\$000s)					
Operating Revenues					
Local & Special Access	151	3,807	178	957	1,638
Special Access Interstate	146	1,437	108	201	1,096
Toll & Switched Access	633	5,673	243	2,954	3,529
Federal & State Universal Service Support	827	1,466	140	1,568	2,054
Directory, Billing & Collection & Other	42	653	101	43	502
Total Operating Revenues	<u>1,799</u>	<u>13,035</u>	<u>768</u>	<u>5,723</u>	<u>8,820</u>
Operating Expenses					
Network & General Support Expenses	35	813	32	67	268
Central Office Switching Expenses	221	1,042	66	628	557
Cable & Wire Facilities Expense	126	846	65	105	407
Other Plant Specific Expense	0	0	0	0	0
Total Plant Specific Expenses	<u>382</u>	<u>2,701</u>	<u>163</u>	<u>800</u>	<u>1,233</u>
Network Operations & Access Expense	82	2,193	49	402	693
Depreciation & Amortization	417	3,558	183	1,147	3,141
Total Plant Non-Specific Expenses	<u>499</u>	<u>5,751</u>	<u>232</u>	<u>1,550</u>	<u>3,835</u>
Customer Operations	81	2,061	73	187	544
General & Administrative Expense	432	2,068	258	867	1,307
Other Operating Income & Expenses	0	0	0	0	0
Operating Taxes	74	200	29	130	218
Net Jurisdictional Differences	0	0	0	0	0
Total Operating Expenses	<u>1,468</u>	<u>12,780</u>	<u>755</u>	<u>3,533</u>	<u>7,136</u>
Net Operating Income	<u>331</u>	<u>255</u>	<u>14</u>	<u>2,190</u>	<u>1,684</u>
Nonoperating Net Income (Loss)	184	569	107	121	1,280
Imputations	0	0	0	0	0
Reported Net Income	<u><u>515</u></u>	<u><u>824</u></u>	<u><u>121</u></u>	<u><u>2,311</u></u>	<u><u>2,964</u></u>

[A]-[E] See Notes on page 86.

Telecommunications Cooperatives ^[B]**Oregon Operations**

Year Ending December 31, 2018

	Monitor Cooperative Tel. Company	Pioneer Telephone Cooperative	St. Paul Cooperative Tel. Association	Scio Mutual Telephone Association	Stayton Cooperative Tel. Company
BALANCE SHEET (\$000s)					
Land & Support Assets	2,099	7,793	411	2,211	7,158
Central Office -Switching	108	1,036	798	494	1,725
Central Office -Transmission	1,603	7,528	361	1,891	11,673
Cable & Wire Facilities	5,277	55,007	2,531	15,376	31,915
Other Telecommunications Plant	0	0	0	0	0
Total Plant in Service	9,087	71,364	4,102	19,971	52,471
Accumulated Depreciation	(5,628)	(61,750)	(2,486)	(10,354)	(34,370)
Net Telecommunications Plant	3,460	9,614	1,616	9,617	18,101
Plant Under Construction	30	505	207	119	6
Non Operating Plant	12	0	0	0	0
Current Assets	2,100	13,445	980	6,206	11,976
Other Assets & Other Debits	72	7,013	200	748	10,419
Total Assets & Other Debits	5,674	30,578	3,003	16,690	40,501
Long-Term Debt	265	0	0	0	0
Other Liabilities & Deferred Credits	144	1,037	43	547	2,221
Stockholders' Equity	5,265	29,540	2,960	16,143	38,281
Total Liabilities & Other Credits	5,674	30,578	3,003	16,690	40,501
STATISTICS					
Plant in Service (\$000s)					
Plant in Service Additions	0	0	0	0	0
Plant in Service Retirements	0	0	0	0	0
Oregon Universal Service Funds (\$000s) [D]	343	1,466	118	250	568
Federal Universal Service Funds (\$000s) [E]	1,156	5,591	220	3,817	4,210
Year End Access & Other Lines					
Residential Lines	252	7,719	342	1,088	2,581
Business Lines	84	1,372	202	192	1,205
UNE Network Access Channels	0	0	0	0	0
Total Lines	336	9,091	544	1,280	3,786

[A]-[E] See Notes on page 86.

Small Telecommunications Utilities^[A]**Oregon Operations**

Year Ending December 31, 2018

	Asotin Telephone Company (TDS)	Cascade Utilities, Inc.	Eagle Telephone System, Inc.	Helix Telephone Company	Home Telephone Company (TDS)
INCOME STATEMENT (\$000s)					
Operating Revenues					
Local & Special Access	37	3,436	98	64	240
Special Access Interstate	27	0	541	219	54
Toll & Switched Access	46	1,494	161	0	185
Federal & State Universal Service Support	271	4,218	1,284	551	79
Directory, Billing & Collection & Other	1	450	22	177	36
Total Operating Revenues	<u>381</u>	<u>9,597</u>	<u>2,106</u>	<u>1,011</u>	<u>593</u>
Operating Expenses					
Network & General Support Expenses	5	801	61	192	21
Central Office Switching Expenses	4	713	195	151	91
Cable & Wire Facilities Expense	15	1,038	267	42	89
Other Plant Specific Expense	0	0	0	0	0
Total Plant Specific Expenses	<u>24</u>	<u>2,551</u>	<u>524</u>	<u>385</u>	<u>200</u>
Network Operations & Access Expense	13	1,075	137	36	48
Depreciation & Amortization	24	2,035	323	93	131
Total Plant Non-Specific Expenses	<u>38</u>	<u>3,110</u>	<u>460</u>	<u>129</u>	<u>179</u>
Customer Operations	9	631	25	79	28
General & Administrative Expense	14	1,416	662	415	203
Other Operating Income & Expenses	(1)	0	0	0	(2)
Operating Taxes	57	418	51	11	40
Net Jurisdictional Differences	0	0	0	0	0
Total Operating Expenses	<u>140</u>	<u>8,125</u>	<u>1,721</u>	<u>1,018</u>	<u>648</u>
Net Operating Income	<u>241</u>	<u>1,472</u>	<u>385</u>	<u>(6)</u>	<u>(54)</u>
Nonoperating Net Income (Loss)	0	5,099	27	(64)	(75)
Imputations	0	0	0	0	0
Reported Net Income	<u><u>241</u></u>	<u><u>6,571</u></u>	<u><u>412</u></u>	<u><u>(70)</u></u>	<u><u>(129)</u></u>

[A]-[E] See Notes on page 86.

Small Telecommunications Utilities^[A]

Oregon Operations

Year Ending December 31, 2018

	Asotin Telephone Company (TDS)	Cascade Utilities, Inc.	Eagle Telephone System, Inc.	Helix Telephone Company	Home Telephone Company (TDS)
BALANCE SHEET (\$000s)					
Land & Support Assets	74	8,835	1,399	1,165	286
Central Office -Switching	0	5,986	318	434	701
Central Office -Transmission	250	6,162	1,648	1,008	1,051
Cable & Wire Facilities	887	33,276	5,832	1,837	2,271
Other Telecommunications Plant	3	885	0	2	1
Total Plant in Service	<u>1,214</u>	<u>55,145</u>	<u>9,197</u>	<u>4,446</u>	<u>4,309</u>
Accumulated Depreciation	(1,300)	(36,558)	(5,393)	(4,050)	(3,664)
Net Telecommunications Plant	<u>(86)</u>	<u>18,586</u>	<u>3,804</u>	<u>396</u>	<u>645</u>
Plant Under Construction	56	1,578	0	0	0
Non Operating Plant	0	279	0	0	0
Current Assets	198	43,305	271	455	171
Other Assets & Other Debits	3	52,579	1,037	68	524
Total Assets & Other Debits	<u>172</u>	<u>116,327</u>	<u>5,112</u>	<u>919</u>	<u>1,340</u>
Long-Term Debt	0	1,006	198	202	620
Other Liabilities & Deferred Credits	43	7,962	546	195	159
Stockholders' Equity	129	107,360	4,368	522	560
Total Liabilities & Other Credits	<u>172</u>	<u>116,327</u>	<u>5,112</u>	<u>919</u>	<u>1,340</u>
STATISTICS					
Plant in Service (\$000s)					
Plant in Service Additions	0	3,072	0	0	0
Plant in Service Retirements	0	543	0	0	0
Oregon Universal Service Funds (\$000s) [D]	32	415	245	177	78
Federal Universal Service Funds (\$000s) [E]	272	5,018	1,027	508	175
Year End Access & Other Lines					
Residential Lines	74	5,091	316	149	377
Business Lines	23	941	72	36	167
UNE Network Access Channels	0	0	0	0	0
Total Lines	<u>97</u>	<u>6,032</u>	<u>388</u>	<u>185</u>	<u>544</u>

[A]-[E] See Notes on page 86.

Small Telecommunications Utilities^[A]**Oregon Operations**

Year Ending December 31, 2018

	Monroe Telephone Company	Nehalem Telecommuni- cations, Inc.	North-State Telephone Company	Oregon Telephone Corporation
INCOME STATEMENT (\$000s)				
Operating Revenues				
Local & Special Access	196	708	136	654
Special Access Interstate	275	55	96	893
Toll & Switched Access	290	805	652	2,750
Federal & State Universal Service Support	890	389	698	1,551
Directory, Billing & Collection & Other	641	149	120	152
Total Operating Revenues	<u>2,292</u>	<u>2,107</u>	<u>1,703</u>	<u>5,999</u>
Operating Expenses				
Network & General Support Expenses	134	135	11	47
Central Office Switching Expenses	524	263	111	625
Cable & Wire Facilities Expense	145	215	70	250
Other Plant Specific Expense	0	0	0	0
Total Plant Specific Expenses	<u>803</u>	<u>612</u>	<u>192</u>	<u>922</u>
Network Operations & Access Expense	54	157	60	275
Depreciation & Amortization	183	466	419	1,269
Total Plant Non-Specific Expenses	<u>237</u>	<u>623</u>	<u>479</u>	<u>1,544</u>
Customer Operations	143	239	48	130
General & Administrative Expense	438	657	278	949
Other Operating Income & Expenses	0	(230)	(1)	(4)
Operating Taxes	254	111	120	822
Net Jurisdictional Differences	0	0	(16)	0
Total Operating Expenses	<u>1,874</u>	<u>2,011</u>	<u>1,101</u>	<u>4,362</u>
Net Operating Income	<u>418</u>	<u>95</u>	<u>602</u>	<u>1,636</u>
Nonoperating Net Income (Loss)	(74)	(16)	593	131
Imputations	0	0	0	0
Reported Net Income	<u><u>343</u></u>	<u><u>79</u></u>	<u><u>1,195</u></u>	<u><u>1,768</u></u>

[A]-[E] See Notes on page 86.

Small Telecommunications Utilities^[A]**Oregon Operations**

Year Ending December 31, 2018

	Monroe Telephone Company	Nehalem Telecommuni- cations, Inc.	North-State Telephone Company	Oregon Telephone Corporation
BALANCE SHEET (\$000s)				
Land & Support Assets	1,541	1,394	247	3,108
Central Office -Switching	770	1,920	244	1,744
Central Office -Transmission	1,131	1,612	1,056	4,033
Cable & Wire Facilities	3,482	5,435	10,354	25,471
Other Telecommunications Plant	3	3,729	436	0
Total Plant in Service	<u>6,926</u>	<u>14,091</u>	<u>12,337</u>	<u>34,357</u>
Accumulated Depreciation	(6,177)	(12,402)	(5,961)	(19,120)
Net Telecommunications Plant	<u>749</u>	<u>1,689</u>	<u>6,375</u>	<u>15,236</u>
Plant Under Construction	17	7	0	0
Non Operating Plant	0	0	150	859
Current Assets	700	1,200	2,318	3,807
Other Assets & Other Debits	4,370	252	8,318	12,709
Total Assets & Other Debits	<u>5,835</u>	<u>3,147</u>	<u>17,162</u>	<u>32,612</u>
Long-Term Debt	1,010	0	8,531	13,580
Other Liabilities & Deferred Credits	3,188	610	2,408	2,840
Stockholders' Equity	1,637	2,537	6,222	16,193
Total Liabilities & Other Credits	<u>5,835</u>	<u>3,147</u>	<u>17,162</u>	<u>32,612</u>
STATISTICS				
Plant in Service (\$000s)				
Plant in Service Additions	0	0	0	0
Plant in Service Retirements	0	0	0	0
Oregon Universal Service Funds (\$000s) [D]	241	388	104	159
Federal Universal Service Funds (\$000s) [E]	898	456	1,121	3,438
Year End Access & Other Lines				
Residential Lines	622	1,416	301	1,223
Business Lines	122	350	60	288
UNE Network Access Channels	0	0	0	0
Total Lines	<u>744</u>	<u>1,766</u>	<u>361</u>	<u>1,511</u>

[A]-[E] See Notes on page 86.

Small Telecommunications Utilities^[A]**Oregon Operations**

Year Ending December 31, 2018

	Oregon-Idaho Utilities, Inc.	Peoples Telephone Company	Pine Telephone System, Inc.	Roome Telecommuni- cations Inc.	Trans-Cascades Telephone Company
INCOME STATEMENT (\$000s)					
Operating Revenues					
Local & Special Access	239	270	270	187	101
Special Access Interstate	727	218	467	0	0
Toll & Switched Access	1,388	1,020	1,732	933	542
Federal & State Universal Service Support	1,347	1,081	2,402	62	176
Directory, Billing & Collection & Other	67	96	82	22	14
Total Operating Revenues	<u>3,768</u>	<u>2,686</u>	<u>4,953</u>	<u>1,205</u>	<u>832</u>
Operating Expenses					
Network & General Support Expenses	169	44	86	66	3
Central Office Switching Expenses	183	115	746	162	26
Cable & Wire Facilities Expense	569	120	83	98	21
Other Plant Specific Expense	0	0	0	0	0
Total Plant Specific Expenses	<u>920</u>	<u>279</u>	<u>916</u>	<u>326</u>	<u>50</u>
Network Operations & Access Expense	349	124	176	65	63
Depreciation & Amortization	500	715	1,541	63	70
Total Plant Non-Specific Expenses	<u>849</u>	<u>839</u>	<u>1,717</u>	<u>128</u>	<u>134</u>
Customer Operations	183	98	125	63	28
General & Administrative Expense	747	392	414	194	124
Other Operating Income & Expenses	0	0	(2)	0	0
Operating Taxes	385	344	467	204	24
Net Jurisdictional Differences	0	0	0	0	0
Total Operating Expenses	<u>3,085</u>	<u>1,952</u>	<u>3,637</u>	<u>914</u>	<u>359</u>
Net Operating Income	<u>683</u>	<u>734</u>	<u>1,316</u>	<u>291</u>	<u>473</u>
Nonoperating Net Income (Loss)	(37)	23	(712)	138	(15)
Imputations	0	0	0	0	0
Reported Net Income	<u><u>646</u></u>	<u><u>757</u></u>	<u><u>604</u></u>	<u><u>430</u></u>	<u><u>458</u></u>

[A]-[E] See Notes on page 86.

Small Telecommunications Utilities^[A]

Oregon Operations

Year Ending December 31, 2018

	Oregon-Idaho Utilities, Inc.	Peoples Telephone Company	Pine Telephone System, Inc.	Roome Telecommuni- cations Inc.	Trans-Cascades Telephone Company
BALANCE SHEET (\$000s)					
Land & Support Assets	2,345	117	3,067	2,339	134
Central Office -Switching	763	442	2,101	1,556	8
Central Office -Transmission	2,290	1,447	3,908	642	427
Cable & Wire Facilities	12,396	11,380	29,392	1,850	1,602
Other Telecommunications Plant	163	0	54	0	39
Total Plant in Service	17,958	13,386	38,523	6,387	2,210
Accumulated Depreciation	(14,364)	(6,658)	(25,888)	(6,077)	(1,546)
Net Telecommunications Plant	3,593	6,727	12,635	310	664
Plant Under Construction	8	0	0	0	11
Non Operating Plant	89	0	427	0	0
Current Assets	3,149	3,142	3,311	5,887	727
Other Assets & Other Debits	43	99	2,500	291	1,722
Total Assets & Other Debits	6,883	9,969	18,873	6,487	3,125
Long-Term Debt	0	0	13,467	117	425
Other Liabilities & Deferred Credits	309	1,052	823	190	76
Stockholders' Equity	6,574	8,916	4,583	6,180	2,625
Total Liabilities & Other Credits	6,883	9,969	18,873	6,487	3,125
STATISTICS					
Plant in Service (\$000s)					
Plant in Service Additions	0	0	0	0	0
Plant in Service Retirements	0	0	0	0	0
Oregon Universal Service Funds (\$000s) [D]	295	205	893	62	176
Federal Universal Service Funds (\$000s) [E]	2,188	1,761	3,236	779	17
Year End Access & Other Lines					
Residential Lines	424	541	557	113	136
Business Lines	126	150	219	139	34
UNE Network Access Channels	0	0	0	0	0
Total Lines	550	691	776	252	170

[A]-[E] See Notes on page 86.

Large Telecommunications Utilities^[C]

Oregon Operations

Year Ending December 31, 2018

	CenturyTel of Eastern Oregon, Inc.	CenturyTel of Oregon, Inc.	Qwest Corp. dba CenturyLink QC	United Telephone Co. of the Northwest	Citizens Telecom. Co. of Oregon (Frontier)	Frontier Comms. Northwest, Inc.
INCOME STATEMENT (\$000s)						
Operating Revenues						
Local & Special Access	8,097	6,540	123,166	12,747	2,396	44,762
Special Access Interstate	4,128	3,477	271,583	15,837	313	34,059
Toll & Switched Access	402	305	11,229	1,068	233	7,270
Federal & State Universal Service Support	6,549	2,597	18,536	4,392	646	9,108
Directory, Billing & Collection & Other	3,459	3,740	87,099	10,424	3,665	106,697
Total Operating Revenues	22,635	16,658	511,613	44,469	7,254	201,896
Operating Expenses						
Network & General Support Expenses	827	542	11,993	1,225	323	7,687
Central Office Switching Expenses	1,785	1,202	13,163	3,192	435	7,342
Cable & Wire Facilities Expense	6,030	1,643	42,642	4,721	757	19,298
Other Plant Specific Expense	0	0	10,848	0	269	5,592
Total Plant Specific Expenses	8,642	3,388	78,645	9,138	1,784	39,919
Network Operations & Access Expense	2,033	1,359	34,866	2,249	1,678	45,921
Depreciation & Amortization	4,959	2,768	84,971	13,365	1,423	48,292
Total Plant Non-Specific Expenses	6,992	4,127	119,837	15,614	3,101	94,213
Customer Operations	1,558	1,052	50,260	3,196	602	19,392
General & Administrative Expense	2,506	1,789	48,349	3,525	519	16,066
Other Operating Income & Expenses	0	0	(0)	0	0	0
Operating Taxes	(791)	1,697	52,672	5,635	683	15,743
Net Jurisdictional Differences	0	0	0	0	0	0
Total Operating Expenses	18,906	12,053	349,763	37,107	6,688	185,333
Net Operating Income	3,728	4,605	161,849	7,361	565	16,563
Nonoperating Net Income (Loss)	56	134	(32,800)	67	130	(5,711)
Imputations	0	0	0	0	0	0
Reported Net Income	3,785	4,740	129,049	7,429	695	10,853

[A]-[E] See Notes on page 86.

Large Telecommunications Utilities^[C]

Oregon Operations

Year Ending December 31, 2018

	CenturyTel of Eastern Oregon, Inc.	CenturyTel of Oregon, Inc.	Qwest Corp. dba CenturyLink QC	United Telephone Co. of the Northwest	Citizens Telecom. Co. of Oregon (Frontier)	Frontier Comms. Northwest, Inc.
BALANCE SHEET (\$000s)						
Land & Support Assets	9,546	5,992	233,142	14,133	4,165	100,569
Central Office -Switching	19,777	22,492	384,704	42,706	9,415	258,443
Central Office -Transmission	54,754	32,593	821,890	73,704	13,437	382,100
Cable & Wire Facilities	143,378	64,582	1,948,049	145,597	34,697	1,130,579
Other Telecommunications Plant	16,960	3	34,989	282	702	19,129
Total Plant in Service	244,415	125,662	3,422,774	276,422	62,415	1,890,820
Accumulated Depreciation	(222,995)	(120,891)	(2,993,253)	(277,491)	(56,079)	(1,651,437)
Net Telecommunications Plant	21,420	4,771	429,522	(1,069)	6,336	239,383
Plant Under Construction	1,479	0	0	0	879	9,897
Non Operating Plant	0	812	0	0	0	327,065
Current Assets	4,720	2,401	311	(0)	267	5,731
Other Assets & Other Debits	5	144	0	2,493	51,886	(238,561)
Total Assets & Other Debits	27,624	8,128	429,832	1,424	59,367	343,515
Long-Term Debt	390	0	0	0	0	0
Other Liabilities & Deferred Credits	7,914	2,521	130,658	204	5,816	297,629
Stockholders' Equity	19,320	5,607	202,340	7,429	53,551	45,886
Total Liabilities & Other Credits	27,624	8,128	N/A	N/A	59,367	343,515
STATISTICS						
Plant in Service (\$000s)						
Plant in Service Additions	1,838	1,421	44,248	4,036	919	35,006
Plant in Service Retirements	11,514	4,852	204,536	572	445	4,175
Oregon Universal Service Funds (\$000s) [D]	0	2,985	9,345	1,841	493	6,230
Federal Universal Service Funds (\$000s) [E]	0	0	17,760	0	0	4,380
Year End Access & Other Lines						
Residential Lines	9,194	9,264	127,870	12,902	4,311	63,476
Business Lines	5,127	2,924	108,930	7,234	1,286	45,469
UNE Network Access Channels	0	0	50,201	1,156	0	12,658
Total Lines	14,321	12,188	287,001	21,292	5,597	121,603

[A]-[E] See Notes on page 86.

Telecommunications Utilities and Cooperatives

Oregon Operations

Year Ending December 31, 2018

INCOME STATEMENT (\$000s)	Total of Telecom. Cooperatives	Total of Small Telecommunications Utilities	Total of Large Telecommunications Utilities & Affiliates	Total ILECs Serving Oregon
	[B]	[A]	[C]	
Operating Revenues				
Local & Special Access	17,162	6,635	197,708	221,505
Special Access Interstate	6,973	3,572	329,398	339,943
Toll & Switched Access	25,931	11,997	20,507	58,435
Federal & State Universal Service Support	11,371	15,001	41,827	68,199
Directory, Billing & Collection & Other	2,684	2,030	215,084	219,799
Total Operating Revenues	<u>64,121</u>	<u>39,234</u>	<u>804,524</u>	<u>907,879</u>
Operating Expenses				
Network & General Support Expenses	3,255	1,774	22,598	27,627
Central Office Switching Expenses	6,149	3,909	27,118	37,176
Cable & Wire Facilities Expense	3,665	3,021	75,091	81,777
Other Plant Specific Expense	0	0	16,708	16,708
Total Plant Specific Expenses	<u>13,069</u>	<u>8,704</u>	<u>141,515</u>	<u>163,288</u>
Network Operations & Access Expense	7,155	2,633	88,105	97,894
Depreciation & Amortization	16,625	7,832	155,779	180,235
Total Plant Non-Specific Expenses	<u>23,780</u>	<u>10,465</u>	<u>243,883</u>	<u>278,129</u>
Customer Operations	6,613	1,827	76,060	84,500
General & Administrative Expense	11,880	6,902	72,754	91,536
Other Operating Income & Expenses	(0)	(239)	(0)	(240)
Operating Taxes	1,931	3,305	75,638	80,874
Net Jurisdictional Differences	0	(16)	0	(16)
Total Operating Expenses	<u>57,273</u>	<u>30,948</u>	<u>609,851</u>	<u>698,071</u>
Net Operating Income	<u>6,848</u>	<u>8,286</u>	<u>194,673</u>	<u>209,808</u>
Nonoperating Net Income (Loss)	3,070	5,019	(38,123)	(30,034)
Imputations	0	0	0	0
Reported Net Income	<u><u>9,918</u></u>	<u><u>13,306</u></u>	<u><u>156,550</u></u>	<u><u>179,774</u></u>

[A]-[E] See Notes on page 86.

Telecommunications Utilities and Cooperatives

Oregon Operations

Year Ending December 31, 2018

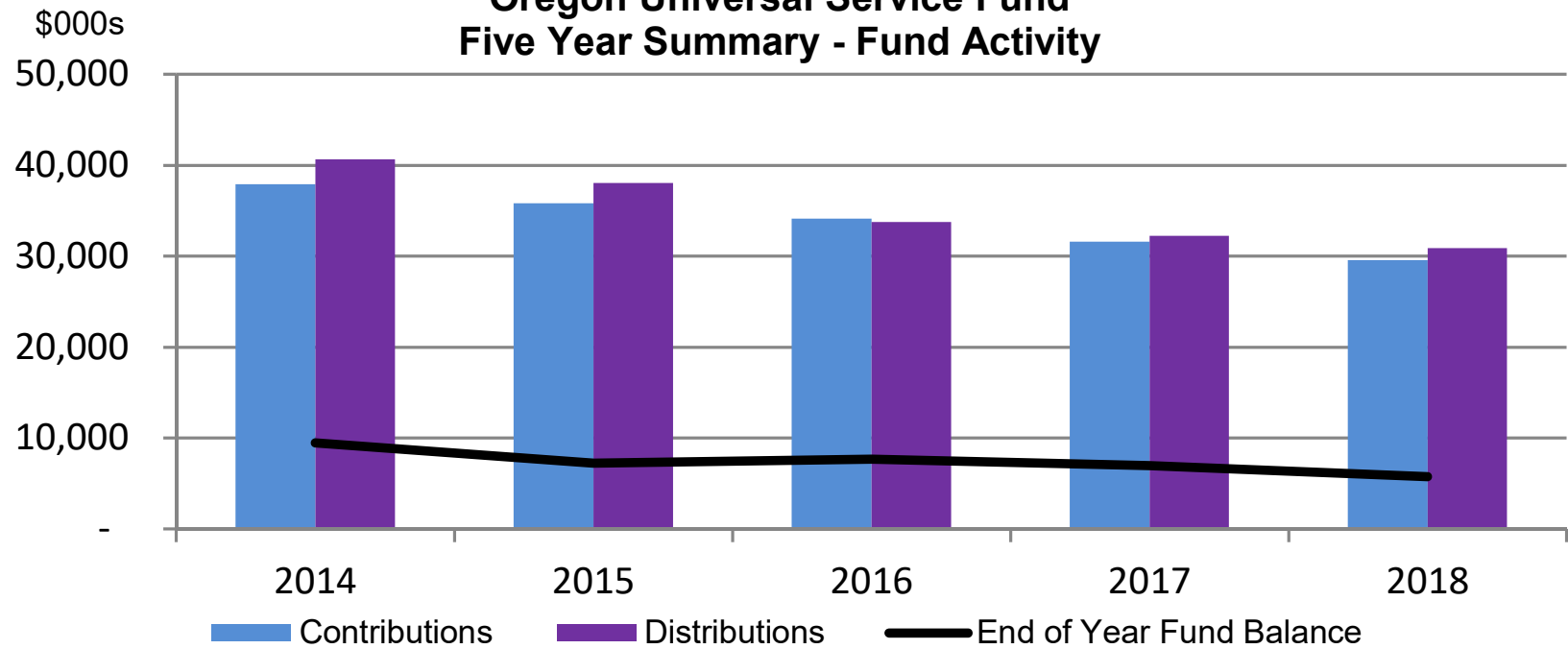
	Total of Telecom. Cooperatives	Total of Small Telecommunications Utilities	Total of Large Telecommunications Utilities & Affiliates	Total ILECs Serving Oregon
	[B]	[A]	[C]	
BALANCE SHEET (\$000s)				
Land & Support Assets	48,679	26,051	367,547	442,278
Central Office -Switching	8,603	16,987	737,536	763,127
Central Office -Transmission	56,910	26,666	1,378,478	1,462,054
Cable & Wire Facilities	235,508	145,465	3,466,883	3,847,856
Other Telecommunications Plant	402	5,316	72,064	77,782
Total Plant in Service	<u>350,103</u>	<u>220,485</u>	<u>6,022,508</u>	<u>6,593,096</u>
Accumulated Depreciation	<u>(227,441)</u>	<u>(149,160)</u>	<u>(5,322,145)</u>	<u>(5,698,746)</u>
Net Telecommunications Plant	<u>122,662</u>	<u>71,325</u>	<u>700,363</u>	<u>894,350</u>
Plant Under Construction	1,023	1,678	12,254	14,954
Non Operating Plant	682	1,804	327,877	330,363
Current Assets	50,525	68,642	13,430	132,597
Other Assets & Other Debits	42,036	84,515	(184,033)	(57,483)
Total Assets & Other Debits	<u>216,926</u>	<u>227,963</u>	<u>869,891</u>	<u>1,314,780</u>
Long-Term Debt	30,733	39,154	N/A	N/A
Other Liabilities & Deferred Credits	18,021	20,403	444,742	483,166
Stockholders' Equity	168,173	168,406	334,133	670,712
Total Liabilities & Other Credits	<u>216,926</u>	<u>227,963</u>	<u>N/A</u>	<u>N/A</u>
STATISTICS				
Plant in Service (\$000s)				
Plant in Service Additions	0	3,072	87,467	90,539
Plant in Service Retirements	0	543	226,093	226,636
Oregon Universal Service Funds (\$000s) [D]	4,762	3,470	20,894	29,126
Federal Universal Service Funds (\$000s) [E]	28,676	20,894	22,140	71,710
Year End Access & Other Lines				
Residential Lines	23,136	11,340	227,017	261,493
Business Lines	6,868	2,727	170,970	180,565
UNE Network Access Channels	0	0	64,015	64,015
Total Lines	<u>30,004</u>	<u>14,067</u>	<u>462,002</u>	<u>506,073</u>

[A]-[E] See Notes on page 86.

Telecommunications Utilities and Cooperatives
Notes to Financial and Statistical Data

- [A] The statistics of the small utilities are heavily weighted by Cascade Utilities which serves 45 percent of Oregon's small telecommunications utility customers, excluding Citizens Telecommunications Company of Oregon (a Frontier affiliate). For this report, Citizens Telecommunications Company of Oregon is included with its affiliate in the Large Telecommunications Utilities and Affiliates category.
- [B] The statistics of the cooperatives are heavily weighted by Pioneer Telephone Cooperative, which serves 30 percent of Oregon's telecommunications cooperatives members; and Canby Telephone Association, which serves 23 percent.
- [C] For this report, Citizens Telecommunications Company of Oregon is included with its affiliate in the Large Telecommunications Utilities and Affiliates category.
- [D] Oregon Universal Service Funds amounts are as recorded in the OPUC OUSF system.
- [E] Federal Universal Service Funds amounts are as recorded in the USAC system.

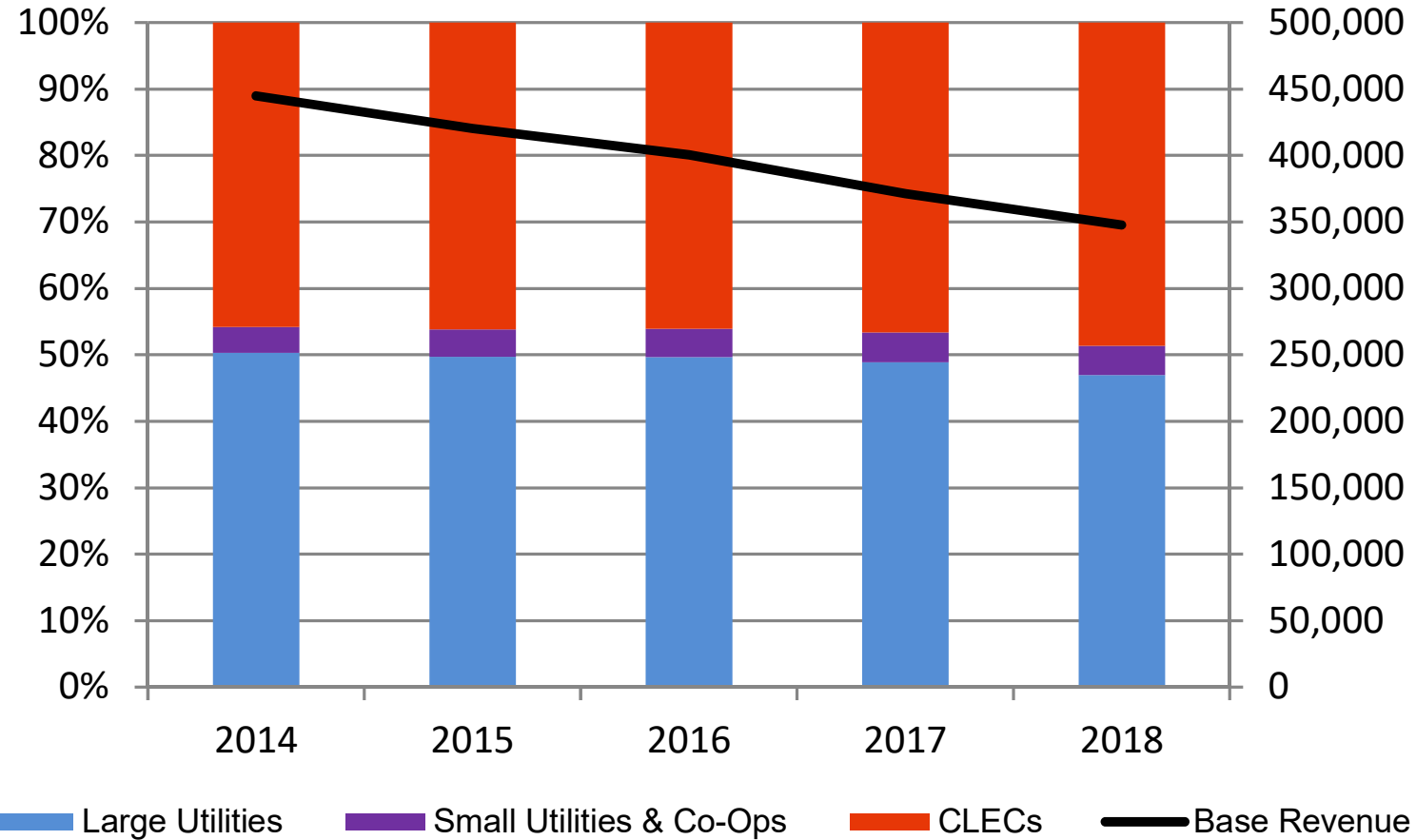
Telecommunications Utilities and Cooperatives
Oregon Universal Service Fund
Five Year Summary - Fund Activity



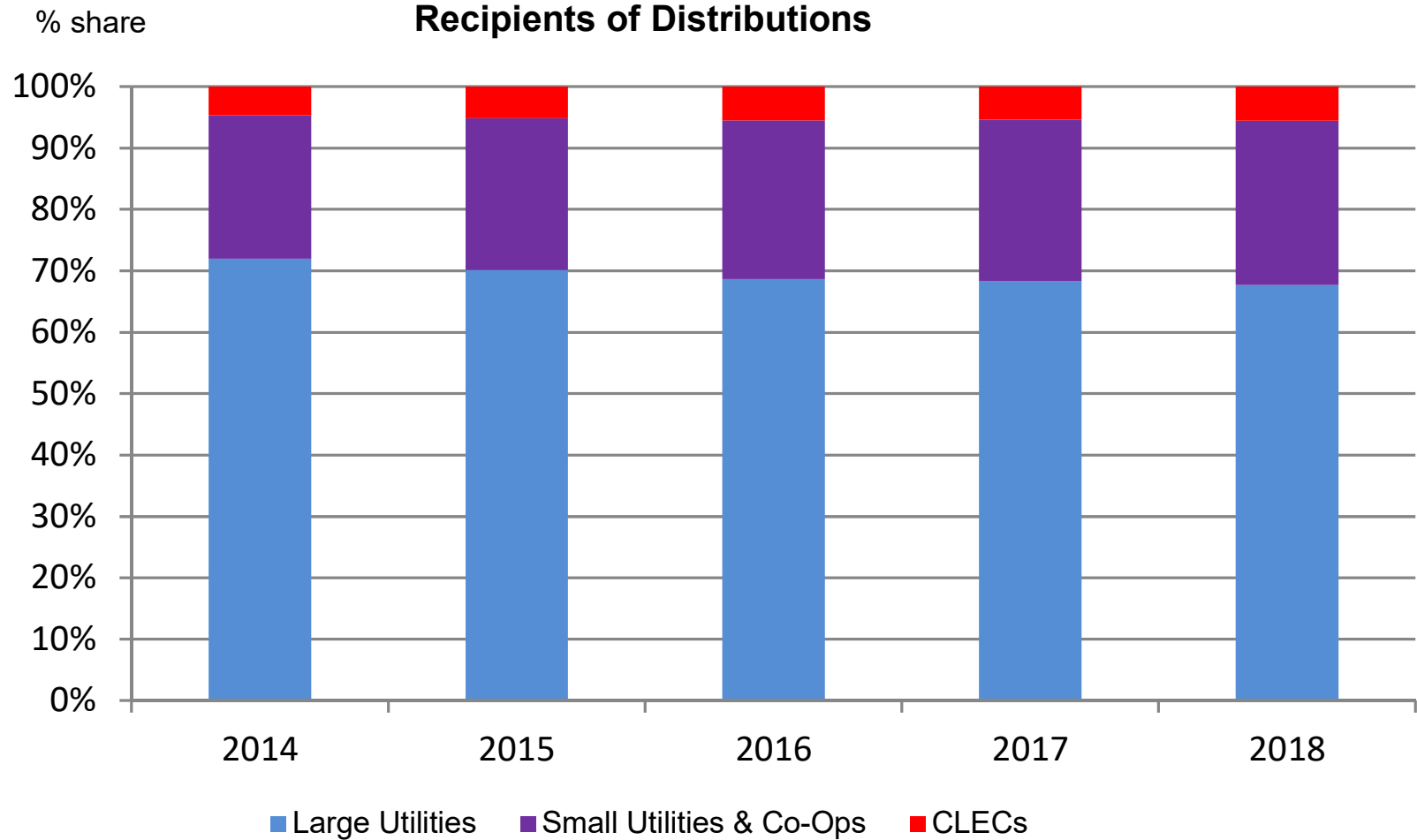
Telecommunications Utilities and Cooperatives
Oregon Universal Service Fund
Source of Contributions & Base Revenue

\$000s

% share



Telecommunications Utilities and Cooperatives
Oregon Universal Service Fund
Recipients of Distributions





WATER

Foreword to Water Utilities

In general, only investor-owned water utilities and some water associations (when regulation is requested by 20 percent of membership) are regulated by the Oregon Public Utility Commission (OPUC). The Commission regulates water rates if the utility:

1) serves 500 or more customers; 2) its average monthly residential rate exceeds \$42 for unmetered systems or \$45 for metered systems and 20 percent or more of its customers petition the Commission requesting regulation of rates; or 3) the utility requests to be regulated. During 2018, there were approximately 80 water utilities subject to OPUC jurisdiction, however, only rate-regulated water utilities are required to file annual reports with the Commission.

For accounting purposes, water utilities are classified as A, B, and C, according to the level of water operating revenues.

Class A water utilities consistently have annual water operating revenues of \$1,000,000 or more. There were five Class A water utilities in 2018, for a list of the companies see the index on the following pages.

Class B water utilities consistently have annual water operating revenues between \$200,000 and \$999,999. There were six Class B water utilities in 2018, for a list of the companies see the index on the following pages.

Class C water utilities consistently have annual water operating revenues of less than \$200,000. There were twenty Class C water utilities in 2018, for a list of the companies see the index on the following pages.

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North Hill Water Corporation
Odell Water Company
Old Sheep Ranch Water Association
Seventh Mountain Golf Village Water Company
Shadow Wood Water Service LLC
South Coast Water District, Inc.
South Hills Water System, Inc.
Storlie Water Company
Tierra Del Mar Water Company
Westwood Village
Wilderness Canyon Water District

Rate Regulated Water Utilities - Class A
Financial Data and Sales Statistics
Year Ending December 31, 2018

	<u>Avion Water Company, Inc.</u>	<u>Oregon Water Utilities Cline Butte Inc.</u>	<u>Crooked River Ranch Water Company</u>	<u>Roats Water System, Inc.</u>	<u>Sunriver Water LLC</u>
ASSETS & OTHER DEBITS					
Utility Plant	\$56,084,081	\$6,867,628	\$10,046,535	\$6,909,221	\$7,392,006
Less: Depreciation & Amortization Reserve	18,496,985	3,111,911	2,159,911	2,808,312	4,699,706
Other Property & Investments	598,523	790,614	652,355	135,946	(28,938)
Materials and Supplies	215,780	858	108,389	25,000	36,804
Other Current & Accrued Assets	728,463	685,843	0	989,378	297,010
Deferred Debits	20,411	0	0	0	0
Total Assets & Other Debits	<u>\$39,150,273</u>	<u>\$5,233,032</u>	<u>\$8,647,368</u>	<u>\$5,251,233</u>	<u>\$2,997,176</u>
LIABILITIES & OTHER CREDITS					
Capital/Common Stock	\$146,029	\$0	\$0	\$1,107,603	\$3,320,708
Retained Earnings	12,062,763	244,507	3,924,033	943,712	55,810
Long-Term Debt	7,136,094	0	4,721,190	0	0
Customer Deposits	1,500	1,500	2,248	18,508	0
Other Current & Accrued Liabilities	375,864	4,564,623	(103)	1,869,707	4,917
Advances for Construction	0	0	0	0	0
Other Deferred Credits	164,178	0	0	0	0
Contributions in Aid of Construction	19,014,857	417,620	0	1,084,108	(384,258)
Accumulated Deferred Income Taxes	248,988	4,782	0	227,595	0
Total Liabilities & Other Credits	<u>\$39,150,273</u>	<u>\$5,233,032</u>	<u>\$8,647,368</u>	<u>\$5,251,233</u>	<u>\$2,997,176</u>
AVERAGE NUMBER OF CUSTOMERS					
Flat Rate	0	0	0	0	40
Metered - Residential	13,415	1,563	1,578	2,271	4,441
Metered - Commercial	306	24	36	193	126
Irrigation (including golf courses)	794	142	0	0	116
Fire Protection	0	0	0	0	27
Other	0	1	0	0	0
Total Customers	<u>14,515</u>	<u>1,730</u>	<u>1,614</u>	<u>2,464</u>	<u>4,750</u>

Rate Regulated Water Utilities - Class A
Financial Data and Sales Statistics
Year Ending December 31, 2018

	<u>Avion Water Company, Inc.</u>	<u>Oregon Water Utilities Cline Butte Inc.</u>	<u>Crooked River Ranch Water Company</u>	<u>Roats Water System, Inc.</u>	<u>Sunriver Water LLC</u>
OPERATING REVENUES					
Flat Rate	\$0	\$0	\$0	\$0	\$12,096
Metered - Residential	7,134,289	762,574	902,519	1,345,351	1,242,216
Metered - Commercial	1,019,047	54,008	30,329	305,514	175,363
Irrigation (including golf courses)	453,379	252,802	0	418,525	409,209
Fire Protection	30,199	0	0	31,381	9,040
Other Sales of Water	22,822	1,800	0	0	0
Other Operating Revenue	886,988	120,071	115,667	112,862	80,486
Total Operating Revenues	<u>\$9,546,725</u>	<u>\$1,191,255</u>	<u>\$1,048,516</u>	<u>\$2,213,633</u>	<u>\$1,928,410</u>
OPERATING EXPENSES					
Purchased Water	\$221,682	\$0	\$0	\$59,850	\$0
Purchased Power	1,052,772	151,634	99,590	168,052	75,981
Water Treatment	30,239	4,834	3,064	4,158	0
Supplies and Expenses	1,079,975	108,994	81,565	479,514	193,432
Repairs of Plant	200,523	14,779	57,780	14,916	21,732
Administrative & General	3,510,295	504,520	371,694	791,544	990,119
Total Operating Expenses	<u>\$6,095,486</u>	<u>\$784,761</u>	<u>\$613,693</u>	<u>\$1,518,034</u>	<u>\$1,281,264</u>
OTHER REVENUE DEDUCTIONS					
Depreciation & Amortization	\$679,948	\$130,505	\$400,849	\$123,791	\$294,984
Operating Income Taxes	483,693	75,795	0	81,871	0
Other Operating Taxes	648,927	36,291	20,721	67,270	138,173
Uncollectible Revenue/Bad Debt Expense	8,575	0	960	0	2,954
Total Revenue Deductions	<u>\$1,821,143</u>	<u>\$242,591</u>	<u>\$422,529</u>	<u>\$272,932</u>	<u>\$436,111</u>
Total Expenses and Deductions	<u>\$7,916,629</u>	<u>\$1,027,352</u>	<u>\$1,036,222</u>	<u>\$1,790,966</u>	<u>\$1,717,375</u>
Other Income	\$713	\$0	\$806	\$10,944	\$0
Interest on Long-Term Debt	0	0	0	0	0
Other Interest Charges	292,687	0	90,312	102,698	0
Other Income Deductions	(104,038)	(3,087)	0	(67,182)	0
NET OPERATING INCOME (or Loss)	<u><u>\$1,442,159</u></u>	<u><u>\$166,990</u></u>	<u><u>(\$77,212)</u></u>	<u><u>\$398,095</u></u>	<u><u>\$211,035</u></u>

Rate Regulated Water Utilities - Class B
Financial Data and Sales Statistics
Year Ending December 31, 2018

	Charbonneau Water Company, LLC ^[A]	Ilaha GolfClub Estates	Long Butte Water System, Inc.	Oregon Water Utilities Mountain Lakes Inc.	Salmon Valley Water Company, Inc. ^[A]	Willamette Water Company
ASSETS & OTHER DEBITS						
Utility Plant	\$0	\$1,193,094	\$346,783	\$12,602,281	\$0	\$778,754
Less: Depreciation & Amortization Reserve	0	659,321	112,992	4,828,565	0	83,251
Other Property & Investments	0	14,753	3,842	571,590	0	29,739
Materials and Supplies	0	22,650	9,739	319	0	64
Other Current & Accrued Assets	0	0	0	133,225	0	24,544
Deferred Debits	0	0	0	0	0	0
Total Assets & Other Debits	<u>\$0</u>	<u>\$571,176</u>	<u>\$247,372</u>	<u>\$8,478,850</u>	<u>\$0</u>	<u>\$749,850</u>
LIABILITIES & OTHER CREDITS						
Capital/Common Stock	\$0	\$389,886	\$0	\$0	\$0	\$0
Retained Earnings	0	181,290	(6318)	(82,984)	0	(322,019)
Long-Term Debt	0	0	0	0	0	0
Customer Deposits	0	0	9,477	0	0	5,226
Other Current & Accrued Liabilities	0	0	9,617	8,480,743	0	871,624
Advances for Construction	0	0	0	0	0	0
Other Deferred Credits	0	0	0	0	0	0
Contributions in Aid of Construction	0	0	234,566	49,304	0	195,019
Accumulated Deferred Income Taxes	0	0	0	31,787	0	0
Total Liabilities & Other Credits	<u>\$0</u>	<u>\$571,176</u>	<u>\$247,342</u>	<u>\$8,478,850</u>	<u>\$0</u>	<u>\$749,850</u>
AVERAGE NUMBER OF CUSTOMERS						
Flat Rate	0	0	0	0	0	0
Metered - Residential	0	237	315	538	0	99
Metered - Commercial	0	3	0	23	0	59
Irrigation (including golf courses)	0	4	0	50	0	0
Fire Protection	0	0	0	0	0	9
Other	0	0	0	0	0	1
Total Customers	<u>0</u>	<u>244</u>	<u>315</u>	<u>611</u>	<u>0</u>	<u>168</u>

[A] Company did not file an annual report in time to be included.

Rate Regulated Water Utilities - Class B
Financial Data and Sales Statistics
Year Ending December 31, 2018

	<u>Charbonneau Water Company, LLC ^[A]</u>	<u>Ilaha Golf Club Estates</u>	<u>Long Butte Water System, Inc.</u>	<u>Oregon Water Utilities Mountain Lakes, Inc.</u>	<u>Salmon Valley Water Company, Inc. ^[A]</u>	<u>Willamette Water Company</u>
OPERATING REVENUES						
Flat Rate	\$0	\$0	\$0	\$0	\$0	\$0
Metered - Residential	0	221,357	230,199	274,327	0	92,382
Metered - Commercial	0	7,615	0	66,690	0	178,260
Irrigation (including golf courses)	0	6,441	0	153,319	0	0
Fire Protection	0	0	0	0	0	4,011
Other Sales of Water	0	0	0	0	0	1,271
Other Operating Revenue	0	1,691	2,998	22,113	0	345
Total Operating Revenues	<u>\$0</u>	<u>\$237,103</u>	<u>\$233,197</u>	<u>\$516,449</u>	<u>\$0</u>	<u>\$276,269</u>
OPERATING EXPENSES						
Purchased Water	\$0	\$0	\$0	\$0	\$0	\$151,471
Purchased Power	0	17,893	26,698	74,603	0	0
Water Treatment	0	7,320	792	3,615	0	1,175
Supplies and Expenses	0	46,892	57,612	34,286	0	8,209
Repairs of Plant	0	0	48,122	4,645	0	9,065
Administrative & General	0	104,931	82,506	174,189	0	116,100
Total Operating Expenses	<u>\$0</u>	<u>\$177,036</u>	<u>\$215,730</u>	<u>\$291,337</u>	<u>\$0</u>	<u>\$286,019</u>
OTHER REVENUE DEDUCTIONS						
Depreciation & Amortization	\$0	\$25,287	\$12,620	\$308,280	\$0	\$20,780
Operating Income Taxes	0	6,121	0	(21,431)	0	150
Other Operating Taxes	0	12,595	12,007	6,373	0	0
Uncollectible Revenue/Bad Debt Expense	0	6	0	0	0	480
Total Revenue Deductions	<u>\$0</u>	<u>\$44,009</u>	<u>\$24,627</u>	<u>\$293,222</u>	<u>\$0</u>	<u>\$21,410</u>
Total Expenses and Deductions	<u>\$0</u>	<u>\$221,045</u>	<u>\$240,357</u>	<u>\$584,559</u>	<u>\$0</u>	<u>\$307,429</u>
Other Income	\$0	\$0	\$0	\$0	\$0	\$0
Interest on Long-Term Debt	0	0	0	0	0	0
Other Interest Charges	0	0	0	0	0	28,036
Other Income Deductions	0	0	0	(39,821)	0	0
NET OPERATING INCOME (or Loss)	<u><u>\$0</u></u>	<u><u>\$16,058</u></u>	<u><u>(\$7,160)</u></u>	<u><u>(\$28,288)</u></u>	<u><u>\$0</u></u>	<u><u>(\$59,196)</u></u>

[A] Company did not file an annual report in time to be included.

Rate Regulated Water Utilities - Class C
Financial Data and Sales Statistics
Year Ending December 31, 2018

	Agate Water Company ^[A]	Air Acres Water System	Angler's Cove Shady Cove Heights Water Company	Clearwater Source LLC	DWF Round Lake Park & Utilities LLC ^[A]
ASSETS & OTHER DEBITS					
Utility Plant	\$0	\$28,727	\$80,828	\$0	\$0
Less: Depreciation & Amortization Reserve	0	35,312	46,705	8,832	0
Other Property & Investments	0	59,680	25,427	0	0
Materials and Supplies	0	0	450	0	0
Other Current & Accrued Assets	0	0	5,277	0	0
Deferred Debits	0	0	0	0	0
Total Assets & Other Debits	<u>\$0</u>	<u>\$53,095</u>	<u>\$65,277</u>	<u>(\$8,832)</u>	<u>\$0</u>
LIABILITIES & OTHER CREDITS					
Capital/Common Stock	\$0	\$0	\$74,635	\$0	\$0
Retained Earnings	0	34,200	(10,929)	(18,148)	0
Long-Term Debt	0	18,895	0	0	0
Customer Deposits	0	0	0	0	0
Other Current & Accrued Liabilities	0	0	1,571	0	0
Advances for Construction	0	0	0	0	0
Other Deferred Credits	0	0	0	0	0
Contributions in Aid of Construction	0	0	0	0	0
Accumulated Deferred Income Taxes	0	0	0	0	0
Total Liabilities & Other Credits	<u>\$0</u>	<u>\$53,095</u>	<u>\$65,277</u>	<u>(\$18,148)</u>	<u>\$0</u>
AVERAGE NUMBER OF CUSTOMERS					
Flat Rate	0	0	0	0	0
Metered - Residential	0	0	39	22	0
Metered - Commercial	0	14	0	0	0
Irrigation (including golf courses)	0	0	0	0	0
Fire Protection	0	0	0	0	0
Other	0	0	0	0	0
Total Customers	<u>0</u>	<u>14</u>	<u>39</u>	<u>22</u>	<u>0</u>

[A] Company did not file an annual report in time to be included.

Rate Regulated Water Utilities - Class C
Financial Data and Sales Statistics
Year Ending December 31, 2018

	Agate Water Company ^[A]	Air Acres Water System	Angler's Cove Shady Cove Heights Water Company	Clearwater Source LLC	DWF Round Lake Park & Utilities LLC ^[A]
OPERATING REVENUES					
Flat Rate	\$0	\$0	\$0	\$4,141	\$0
Metered - Residential	0	28,519	28,775	3,899	0
Metered - Commercial	0	0	0	0	0
Irrigation (including golf courses)	0	0	0	0	0
Fire Protection	0	0	0	0	0
Other Sales of Water	0	0	0	0	0
Other Operating Revenue	0	0	355	0	0
Total Operating Revenues	<u>\$0</u>	<u>\$28,519</u>	<u>\$29,130</u>	<u>\$8,040</u>	<u>\$0</u>
OPERATING EXPENSES					
Purchased Water	\$0	\$0	\$0	\$4,164	\$0
Purchased Power	0	1,386	3,021	50	0
Water Treatment	0	3,205	2,835	103	0
Supplies and Expenses	0	15,902	3,020	1,828	0
Repairs of Plant	0	0	1,778	0	0
Administrative & General	0	5,438	15,180	11,510	0
Total Operating Expenses	<u>\$0</u>	<u>\$25,931</u>	<u>\$25,834</u>	<u>\$17,655</u>	<u>\$0</u>
OTHER REVENUE DEDUCTIONS					
Depreciation & Amortization	\$0	\$0	\$1,905	\$8,383	\$0
Operating Income Taxes	0	2,175	0	0	0
Other Operating Taxes	0	410	441	150	0
Uncollectible Revenue/Bad Debt Expense	0	0	0	0	0
Total Revenue Deductions	<u>\$0</u>	<u>\$2,585</u>	<u>\$2,346</u>	<u>\$8,533</u>	<u>\$0</u>
Total Expenses and Deductions	<u>\$0</u>	<u>\$28,516</u>	<u>\$28,180</u>	<u>\$26,188</u>	<u>\$0</u>
Other Income	\$0	\$3	\$0	\$0	\$0
Interest on Long-Term Debt	0	0	0	0	0
Other Interest Charges	0	0	0	0	0
Other Income Deductions	0	0	0	0	0
NET OPERATING INCOME (or Loss)	<u><u>\$0</u></u>	<u><u>\$5</u></u>	<u><u>\$950</u></u>	<u><u>(\$18,148)</u></u>	<u><u>\$0</u></u>

[A] Company did not file an annual report in time to be included.

Rate Regulated Water Utilities - Class C
Financial Data and Sales Statistics
Year Ending December 31, 2018

	Government Camp Water Company	Hillview Acres	Lakeshore Water Company LLC	Metolius Meadows Property Owners Association	North Hill Water Corporation ^[A]
ASSETS & OTHER DEBITS					
Utility Plant	\$744,955	\$70,706	\$20,047	\$215,328	\$0
Less: Depreciation & Amortization Reserve	520,546	32,977	16,879	174,653	0
Other Property & Investments	59,699	855	874	436,873	0
Materials and Supplies	10,774	696	0	0	0
Other Current & Accrued Assets	7,031	0	2,328	46,773	0
Deferred Debits	162,850	0	0	0	0
Total Assets & Other Debits	<u>\$464,763</u>	<u>\$39,281</u>	<u>\$6,370</u>	<u>\$524,321</u>	<u>\$0</u>
LIABILITIES & OTHER CREDITS					
Capital/Common Stock	\$100	\$14,475	\$33,288	\$0	\$0
Retained Earnings	122,727	19,283	(31,174)	377,172	0
Long-Term Debt	199,683	0	0	3,364	0
Customer Deposits	0	0	0	123,478	0
Other Current & Accrued Liabilities	2,922	0	4,256	20,307	0
Advances for Construction	0	0	0	0	0
Other Deferred Credits	139,331	0	0	0	0
Contributions in Aid of Construction	0	5,523	0	0	0
Accumulated Deferred Income Taxes	0	0	0	0	0
Total Liabilities & Other Credits	<u>\$464,763</u>	<u>\$39,281</u>	<u>\$6,370</u>	<u>\$524,321</u>	<u>\$0</u>
AVERAGE NUMBER OF CUSTOMERS					
Flat Rate	261	0	0	153	0
Metered - Residential	64	15	48	135	0
Metered - Commercial	352	0	0	4	0
Irrigation (including golf courses)	0	0	0	0	0
Fire Protection	0	0	0	0	0
Other	0	0	0	0	0
Total Customers	<u>677</u>	<u>15</u>	<u>48</u>	<u>292</u>	<u>0</u>

[A] Company did not file an annual report in time to be included.

Rate Regulated Water Utilities - Class C
Financial Data and Sales Statistics
Year Ending December 31, 2018

	Government Camp Water Company	Hillview Acres	Lakeshore Water Company LLC	Metolius Meadows Property Owners Association	North Hill Water Corporation ^[A]
OPERATING REVENUES					
Flat Rate	\$66,275	\$0	\$0	\$43,585	\$0
Metered - Residential	13,696	8,320	19,905	30,796	0
Metered - Commercial	105,694	0	0	0	0
Irrigation (including golf courses)	0	0	0	0	0
Fire Protection	0	0	0	0	0
Other Sales of Water	0	0	0	0	0
Other Operating Revenue	2,579	30	0	737	0
Total Operating Revenues	<u>\$188,244</u>	<u>\$8,350</u>	<u>\$19,905</u>	<u>\$75,118</u>	<u>\$0</u>
OPERATING EXPENSES					
Purchased Water	\$0	\$0	\$0	\$0	\$0
Purchased Power	86	903	3,898	0	0
Water Treatment	1,935	1,810	1,410	625	0
Supplies and Expenses	35,180	3,445	18,447	12,720	0
Repairs of Plant	0	0	0	3,718	0
Administrative & General	115,872	4,107	1,480	35,192	0
Total Operating Expenses	<u>\$153,073</u>	<u>\$10,265</u>	<u>\$25,235</u>	<u>\$52,255</u>	<u>\$0</u>
OTHER REVENUE DEDUCTIONS					
Depreciation & Amortization	\$24,503	\$906	\$739	\$7,213	\$0
Operating Income Taxes	0	0	150	0	0
Other Operating Taxes	12,741	365	0	2,340	0
Uncollectible Revenue/Bad Debt Expense	0	0	0	0	0
Total Revenue Deductions	<u>\$37,244</u>	<u>\$1,271</u>	<u>\$889</u>	<u>\$9,553</u>	<u>\$0</u>
Total Expenses and Deductions	<u>\$190,316</u>	<u>\$11,536</u>	<u>\$26,124</u>	<u>\$61,808</u>	<u>\$0</u>
Other Income	\$0	\$0	\$0	\$0	\$0
Interest on Long-Term Debt	0	0	0	0	0
Other Interest Charges	15,161	0	0	0	0
Other Income Deductions	0	0	0	0	0
NET OPERATING INCOME (or Loss)	<u><u>(\$17,233)</u></u>	<u><u>(\$3,186)</u></u>	<u><u>(\$6,219)</u></u>	<u><u>\$13,310</u></u>	<u><u>\$0</u></u>

[A] Company did not file an annual report in time to be included.

Rate Regulated Water Utilities - Class C
Financial Data and Sales Statistics
Year Ending December 31, 2018

	Odell Water Company	Old Sheep Ranch Water Association	Seventh Mtn. Golf Village Water Company	Shadow Wood Water Service LLC	South Coast Water District, Inc.
ASSETS & OTHER DEBITS					
Utility Plant	\$1,278,112	\$26,400	\$161,715	\$413,997	\$147,236
Less: Depreciation & Amortization Reserve	928,011	798	3,596	154,307	66,693
Other Property & Investments	4,109	37,098	0	1,849	23,507
Materials and Supplies	0	0	0	2,971	0
Other Current & Accrued Assets	9,674	0	0	0	9,852
Deferred Debits	0	0	0	0	0
Total Assets & Other Debits	<u>\$363,884</u>	<u>\$62,700</u>	<u>\$158,119</u>	<u>\$264,510</u>	<u>\$113,902</u>
LIABILITIES & OTHER CREDITS					
Capital/Common Stock	\$24,064	\$0	\$0	\$103,445	\$3,705
Retained Earnings	(386,714)	62,700	158,119	161,065	23,987
Long-Term Debt	714,454	0	0	0	84,641
Customer Deposits	0	0	0	0	0
Other Current & Accrued Liabilities	12,080	0	0	0	1,569
Advances for Construction	0	0	0	0	0
Other Deferred Credits	0	0	0	0	0
Contributions in Aid of Construction	0	0	0	0	0
Accumulated Deferred Income Taxes	0	0	0	0	0
Total Liabilities & Other Credits	<u>\$363,884</u>	<u>\$62,700</u>	<u>\$158,119</u>	<u>\$264,510</u>	<u>\$113,902</u>
AVERAGE NUMBER OF CUSTOMERS					
Flat Rate	0	0	0	0	0
Metered - Residential	118	35	187	64	92
Metered - Commercial	28	0	1	0	0
Irrigation (including golf courses)	0	0	2	0	0
Fire Protection	0	0	0	0	0
Other	0	0	0	0	0
Total Customers	<u>146</u>	<u>35</u>	<u>190</u>	<u>64</u>	<u>92</u>

Rate Regulated Water Utilities - Class C
Financial Data and Sales Statistics
Year Ending December 31, 2018

	Odell Water Company	Old Sheep Ranch Water Association	Seventh Mtn. Golf Village Water Company	Shadow Wood Water Service LLC	South Coast Water District, Inc.
OPERATING REVENUES					
Flat Rate	\$0	\$0	\$0	\$0	\$0
Metered - Residential	67,654	15,997	49,199	67,056	49,328
Metered - Commercial	37,356	0	1,852	0	0
Irrigation (including golf courses)	0	0	7,068	0	0
Fire Protection	0	0	0	0	0
Other Sales of Water	0	0	0	0	0
Other Operating Revenue	450	0	0	395	0
Total Operating Revenues	<u>\$105,460</u>	<u>\$15,997</u>	<u>\$58,119</u>	<u>\$67,451</u>	<u>\$49,328</u>
OPERATING EXPENSES					
Purchased Water	\$0	\$0	\$0	\$0	\$8,535
Purchased Power	2,585	784	26,741	2,048	0
Water Treatment	1,056	925	1,601	665	964
Supplies and Expenses	12,480	2,216	2,070	8,362	9,968
Repairs of Plant	1,070	1,111	3,362	0	0
Administrative & General	37,564	800	24,415	11,116	16,901
Total Operating Expenses	<u>\$54,755</u>	<u>\$5,836</u>	<u>\$58,189</u>	<u>\$22,191</u>	<u>\$36,368</u>
OTHER REVENUE DEDUCTIONS					
Depreciation & Amortization	\$50,675	\$798	\$3,596	\$9,027	\$6,176
Operating Income Taxes	150	0	150	9,476	150
Other Operating Taxes	6,009	0	4,516	1,898	840
Uncollectible Revenue/Bad Debt Expense	0	0	0	1	0
Total Revenue Deductions	<u>\$56,834</u>	<u>\$798</u>	<u>\$8,262</u>	<u>\$20,402</u>	<u>\$7,166</u>
Total Expenses and Deductions	<u>\$111,589</u>	<u>\$6,634</u>	<u>\$66,451</u>	<u>\$42,593</u>	<u>\$43,534</u>
Other Income	\$0	\$0	\$0	\$0	\$0
Interest on Long-Term Debt	0	0	0	0	0
Other Interest Charges	7,549	0	0	0	0
Other Income Deductions	0	0	0	0	0
NET OPERATING INCOME (or Loss)	<u><u>(\$13,678)</u></u>	<u><u>\$9,363</u></u>	<u><u>(\$8,332)</u></u>	<u><u>\$24,858</u></u>	<u><u>\$5,794</u></u>

Rate Regulated Water Utilities - Class C
Financial Data and Sales Statistics
Year Ending December 31, 2018

	South Hills Water System, Inc.	Storlie Water Company	Tierra Del Mar Water Company	Westwood Village	Wilderness Canyon Water District
ASSETS & OTHER DEBITS					
Utility Plant	\$135,892	\$0	\$498,044	\$225,083	\$95,997
Less: Depreciation & Amortization Reserve	93,317	749	358,201	188,392	38,111
Other Property & Investments	1,161	0	13,215	2,160	977
Materials and Supplies	0	0	6,308	3,760	975
Other Current & Accrued Assets	0	0	41,672	0	0
Deferred Debits	0	0	62,648	0	0
Total Assets & Other Debits	\$43,736	(\$749)	\$263,686	\$42,610	\$59,837
LIABILITIES & OTHER CREDITS					
Capital/Common Stock	\$2,387	\$0	\$13,288	\$133	\$0
Retained Earnings	36,549	(2,068)	(62,988)	42,477	7,884
Long-Term Debt	0	0	0	0	46,790
Customer Deposits	0	0	0	0	0
Other Current & Accrued Liabilities	4,800	0	2,099	0	0
Advances for Construction	0	0	0	0	0
Other Deferred Credits	0	0	180,355	0	0
Contributions in Aid of Construction	0	0	130,932	0	0
Accumulated Deferred Income Taxes	0	0	0	0	5,163
Total Liabilities & Other Credits	\$43,736	(\$2,068)	\$263,686	\$42,610	\$59,837
AVERAGE NUMBER OF CUSTOMERS					
Flat Rate		1	0	0	0
Metered - Residential	100	19	256	81	0
Metered - Commercial	0	0	5	0	21
Irrigation (including golf courses)	0	18	1	0	0
Fire Protection	0	0	0	0	0
Other	0	0	0	0	0
Total Customers	100	38	262	81	21

Rate Regulated Water Utilities - Class C
Financial Data and Sales Statistics
Year Ending December 31, 2018

	South Hills Water System, Inc.	Storlie Water Company	Tierra Del Mar Water Company	Westwood Village	Wilderness Canyon Water District
OPERATING REVENUES					
Flat Rate	\$0	\$300	\$0	\$0	\$0
Metered - Residential	34,566	15,093	67,583	46,592	15,539
Metered - Commercial	0	0	1,143	0	0
Irrigation (including golf courses)	0	17,183	2,713	0	0
Fire Protection	0	0	0	0	0
Other Sales of Water	0	0	0	0	0
Other Operating Revenue	6,000	0	1,175	889	64
Total Operating Revenues	<u>\$40,566</u>	<u>\$32,576</u>	<u>\$72,614</u>	<u>\$47,481</u>	<u>\$15,602</u>
OPERATING EXPENSES					
Purchased Water	\$0	\$3,057	\$0	\$0	\$0
Purchased Power	3,149	2,866	1,340	1,039	1,686
Water Treatment	419	381	2,352	1,536	690
Supplies and Expenses	8,101	7,256	30,469	10,314	4,696
Repairs of Plant	3,536	0	3,309	0	0
Administrative & General	11,635	19,016	14,910	13,025	4,649
Total Operating Expenses	<u>\$26,840</u>	<u>\$32,576</u>	<u>\$52,380</u>	<u>\$25,914</u>	<u>\$11,721</u>
OTHER REVENUE DEDUCTIONS					
Depreciation & Amortization	\$9,717	\$749	\$17,125	\$2,530	\$1,579
Operating Income Taxes	0	0	0	4,775	537
Other Operating Taxes	1,971	90	5,667	1,738	355
Uncollectible Revenue/Bad Debt Expense	0	0	246	1	0
Total Revenue Deductions	<u>\$11,688</u>	<u>\$839</u>	<u>\$23,038</u>	<u>\$9,044</u>	<u>\$2,471</u>
Total Expenses and Deductions	<u>\$38,528</u>	<u>\$33,415</u>	<u>\$75,418</u>	<u>\$34,958</u>	<u>\$14,192</u>
Other Income	\$0	\$0	\$0	\$0	\$0
Interest on Long-Term Debt	0	0	0	0	0
Other Interest Charges	0	0	41	0	0
Other Income Deductions	0	0	0	0	0
NET OPERATING INCOME (or Loss)	<u><u>\$2,038</u></u>	<u><u>(\$839)</u></u>	<u><u>(\$2,845)</u></u>	<u><u>\$12,523</u></u>	<u><u>\$1,410</u></u>